Vermont Weather Analytics Center







Joint Development Agreement (JDA)Close Out

Developments

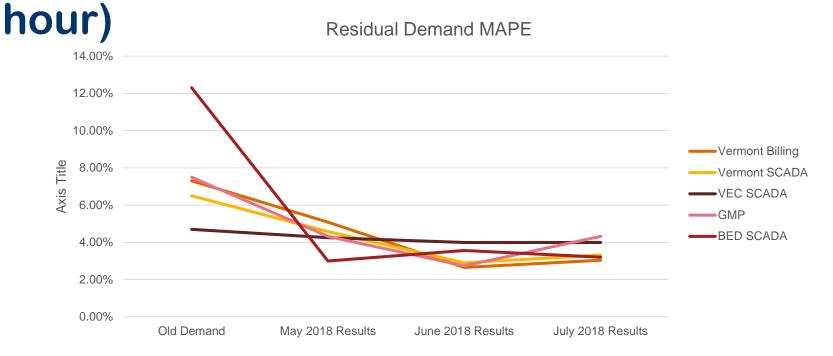
- Improvements/corrections identified in Recovery Plan have been implemented by UI
- UI Recovery Plan status-
 - Demand model improvements have been deployed and monitored
 - New "Adaptive Tuning" improvements on Demand Model deployed in June
 - Demand Model Mean Average Percentage Error (MAPE) Results are shown in slides 3 and 4 for May, June, and July
- JDA Close Out activities-
 - JDA close out activities are scheduled from July through November
 - Close out work includes documentation, plan for migration of HW/SW to new data center, work with UVM, and items covered in the Implementation Plan
 - Team will also address any minor defects in the displays or operation of the JDA software

Next Steps

- Work with UI on metrics and benefits tracking for assets
- Incorporate learnings and proposed improvements into Strategy Partnership Agreement Work Plan
- Refresh Business Case for Demand and PLM efforts



Residual Demand MAPE Results (12



	Old Demand	May 2018 Results	June 2018 Results	July 2018 Results
Vermont Billing	7.30%	5.08%	2.65%	3.04%
Vermont SCADA	6.50%	4.58%	2.90%	3.31%
VEC SCADA	4.70%	4.25%	3.99%	3.99%
GMP	7.50%	4.32%	2.74%	4.32%
BED SCADA	12.30%	3.00%	3.56%	3.20%



Residual Demand MAPE Results (24

May 2018 Results

hour)

4.00%

2.00%

0.00%

Old Demand



June 2018 Results

July 2018 Results

Residual Demand MAPE

	Old Demand	May 2018 Results	June 2018 Results	July 2018 Results
Vermont Billing	7.52%	5.18%	2.68%	3.11%
Vermont SCADA	6.60%	4.68%	2.95%	3.32%
VEC SCADA	4.65%	4.29%	3.89%	4.03%
GMP	7.51%	4.35%	2.76%	4.33%
BED SCADA	12.10%	2.99%	3.60%	3.22%

-GMP

BED SCADA

Weather Status

Developments

- Forecasting and visualization improvements
 - DU feedback on visualization conveyed to UI (follow up from individual DU Meetings)
 - Weather Insights bandwidth issue addressed with the application now consuming about one half the capacity; however the application still experiencing some issues with consistent running at VELCO
 - 7-10 day forecast development on the VELCO HPCC is now completed and deployed in production
 - Lightning prediction now enabled with VELCO WRF model

- Develop Weather Insights visualization to include utility infrastructure data, observations, alerting, and additional weather variables and increase forecast length to 10 days which should be addressed in the SPA
- Evaluate ensemble forecasting using Nostradamus, VELCO WRF and Deep Thunder (if needed) focusing on user input with ADS



Peak Load Management

Developments

- PLM application cloud instance made available to DUs February with full improvements available in June
 - All applications accessible through UI landing page
- Improved email alert Vermont monthly peak probability notifications deployed
- Improvements addressing beginning and end of month peak probability also implemented
- PLM Meetings continue on a every other week basis
- Discussions have revolved around summer peak events with incorporation of the 7-10 forecast information for the team
- Evaluation of peak events has been discussed with the PLM team members with feedback being incorporated into future plans by UI

- Develop ongoing monitoring and meeting cadence for the SPA
- Incorporate 7-10 day weather forecasting capability with the SPA
- ISO-NE peak probability forecast using ISO-NE load data to implement probabilistic load forecast to be included in SPA
- Upgrade portal graphics to show more VT-specific detail and use GIS derived data



Platform Development

Developments

- Atmospheric Data Sciences (ADS) working with VELCO to develop further plans for the HPCC and how current cloud based model runs should be addressed
- Changes to Weather Insights have resulted in bandwidth consumption dropping by approximately 50%
- VELCO HPPC cluster is now scheduled to be relocated to the new Data Center in Q1 2019 vs. the current plan of Q3 for 2018.
- VELCO HPCC utilized for development of 7-10 forecast contributing to the effort with UI

- Investigate using Torque Scheduler to optimize use of VELCO HPCC
- Evaluate hardware configuration for hosting current cloud based models
- Set up formal expectations for those with access to the HPCC



Commercial Software UAT

Developments

- UI assigned PM to manage work down of the UAT and Open Items lists will be fully engaged in mid September
- VELCO reviewed and updated recommended priorities on Open Issues list
- VELCO began documenting defects and enhancements for JDA applications (i.e. Demand, Weather Insights, Peak Load Management)
- Table below shows priority of defect fixes requested on commercial products deployed in December

Count of Severity	Column Labels			
Row Labels	Priority 2 - High	Priority 3 - Medium	Priority 4 - Low	Grand Total
Severity 2 - High	15	2		17
Severity 3 - Medium	1	15	12	28
Severity 4 - Low		16	52	68
Grand Total	16	33	64	113

- UI PM to review updated UAT and Open Items lists and develop plan to address UAT in conjunction with planned updates to models
- Continue to work with DUs to gain feedback on Utopus applications



Strategic Partnership (Activities post-June 2018)

Developments

- SPA Work Plan finalized as well as high level schedule and resource requirements
- Billing plan and arrangement between VELCO and UI under discussion
- UI and VELCO currently developing long range forecast plan for resources
- PM Resources are now engaged at UI and having a positive impact on the work
- UI is examining adding weather related activities to the SPA Work Plan with market analysis under review with UI, VELCO, and VEC
- Focus of team is based upon taking the Demand, Peak Load Predictions, and PLM work to a "commercial product" status research phase is over with a new focus on development

- UI/Vermont team to take the identified work streams Demand, Peak Probability Forecasting (PPF), and Peak Load Management (PPM) and progress detailed work plans/charters for the work with the Vermont DUs
- Team focusing on governance, scheduling of activities, interim deliverables, and filling any gaps in the proposed effort



Collaborative work summary

- Workshop held with UI, Vestas, and Vermont DUs on 7/17 in Burlington to discuss the three products identified for the SPA
- Meeting with UI and ARC to discuss evaluation and improvements of models following the workshop
- Follow up visits for planning sessions scheduled for mid-September with Vermont DUs
- Changes to governance for effort under development with VELCO, DU, and UI management























