

VELCO Seasonal Claimed Capability Report
EFFECTIVE SEPTEMBER 2012

												June 10, 2008 (Except L)	MWs
Comment	Generator Type	Name	Asset ID	VT Co.	Avg MW	Commercial In-Service	NEPOOL Accredited Date	50% of Avg MW	Avg VTA MW chg	Avg Monthly Savings	Load Pocket	Historical Load	available
Negative Load	Gas	Neighborhood Energy, LL	15465	VEC	0.000	October 1, 2008		0.000	\$ 1,644.95	\$ -	A		
Negative Load	Diesel Oil	Barton 1-4 Diesels	959	VPPSA	0.631	July 1, 1956		0.315	\$ 1,644.95	\$ 518.71	A		
Negative Load	Hydro	Barton Hydro	828	VPPSA	0.609	July 1, 1931		0.305	\$ 1,644.95	\$ 501.16	A		
Negative Load	Gas	Coventry Clean Energy	10801	VPPSA	3.540	February 1, 2005		1.770	\$ 1,644.95	\$ 2,911.56	A		
Negative Load	Gas	Coventry Clean Energy #4	12323	VPPSA	2.360	January 20, 2007		1.180	\$ 1,644.95	\$ 1,941.04	A		
		Blockload			27.143			13.572					
					34.283						A Total	47.3	13.1
Negative Load	Hydro	Fairfax	1047	CVPS	0.036	September 25, 1998		0.018	\$ 1,644.95	\$ 29.61	B		
Dispatchable	Hydro	L. Lamolle Hydro	774	CVPS	15.933	January 1, 1948		7.967	\$ 1,644.95	\$ 13,104.77	B		
Negative Load	Gas	Montagne Farm	14134	CVPS	0.083	September 17, 2007		0.042	\$ 1,644.95	\$ 68.27	B		
Dispatchable	Diesel Oil	St. Albans 1 - 2	585	CVPS	0.000	January 1, 1950		0.000	\$ 1,644.95	\$ -	B		
					16.052						B Total	64.2	48.1
											C Total	25.8	25.8
VEPPI Negative Load	Hydro	Woodside	847	VEPPI	0.032	March 1, 1987		0.016	\$ 1,644.95	\$ 26.32	D	Lowell A&B	-1.254
Negative Load	Hydro	Cadys Falls	1165	VPPSA	0.204	January 1, 1980		0.102	\$ 1,644.95	\$ 167.78	D		24.5
Negative Load	Hydro	H.K. Sanders	1168	VPPSA	1.704	January 1, 1983		0.852	\$ 1,644.95	\$ 1,401.50	D		
Negative Load	Hydro	Morrisville	1166	VPPSA	0.626	January 1, 1980		0.313	\$ 1,644.95	\$ 515.14	D		
Negative Load	Hydro	Wolcott Hydro	1167	VPPSA	0.421	January 1, 1937		0.211	\$ 1,644.95	\$ 346.26	D		
					2.987						D Total	12.0	9.0
Negative Load	Hydro	Woodsville Hydro	10407	CVPS	0.036	March 1, 1987		0.018	\$ 1,644.95	\$ 29.61	E		
Dispatchable	Jet Fuel	Berlin GT	336	GMP	42.128	January 1, 1972		21.064	\$ 1,644.95	\$ 34,649.23	E		
Negative Load	Hydro	Kingsbury	838	GMP	0.098	March 1, 1984		0.049	\$ 1,644.95	\$ 80.33	E		
Dispatchable	Hydro	Marshfield 6	468	GMP	3.103	January 1, 1927		1.551	\$ 1,644.95	\$ 2,552.07	E		
Non-Dispatchable	Hydro	Middlesex	779	GMP	2.488	January 1, 1928		1.244	\$ 1,644.95	\$ 2,046.59	E		
Negative Load	Gas	Moretown	15617	GMP	3.011	December 1, 2008		1.506	\$ 1,644.95	\$ 2,476.47	E		
Dispatchable	Hydro	Waterbury Hydro	614	GMP	5.000	January 1, 1953		2.500	\$ 1,644.95	\$ 4,112.38	E		
Non-Dispatchable	Hydro	West Danville	781	GMP	0.000	November 1, 1986		0.000	\$ 1,644.95	\$ -	E		
VEPPI Negative Load	Hydro	Barnet	833	VEPPI	0.108	March 1, 2001		0.054	\$ 1,644.95	\$ 88.83	E		
Non-Dispatchable	Hydro	Dodge Falls	2431	VEPPI	4.360	November 1, 1990		2.180	\$ 1,644.95	\$ 3,585.72	E		
VEPPI Negative Load	Hydro	Emerson Falls	836	VEPPI	0.041	October 1, 1985		0.020	\$ 1,644.95	\$ 33.45	E		
VEPPI Negative Load	Hydro	Ladd's Mill	839	VEPPI	0.059	October 1, 1986		0.030	\$ 1,644.95	\$ 48.80	E		
VEPPI Negative Load	Hydro	Moretown 8	841	VEPPI	0.293	February 1, 1989		0.147	\$ 1,644.95	\$ 241.26	E		
VEPPI Negative Load	Hydro	Nantana Mill	842	VEPPI	0.078	May 1, 1986		0.039	\$ 1,644.95	\$ 63.88	E		
VEPPI Negative Load	Hydro	Newbury	843	VEPPI	0.134	January 1, 1988		0.067	\$ 1,644.95	\$ 110.49	E		
Non-Dispatchable	Wood/Refuse	Ryegate	2433	VEPPI	20.693	November 1, 1992		10.347	\$ 1,644.95	\$ 17,019.75	E		
VEPPI Negative Load	Hydro	Winooski 8	846	VEPPI	0.554	December 1, 1985		0.277	\$ 1,644.95	\$ 455.65	E		
Negative Load	Hydro	Vail & Great Falls	831	VPPSA	0.404	January 1, 1980		0.202	\$ 1,644.95	\$ 332.55	E		
Negative Load	Hydro	Wrightsville	848	VPPSA	0.172	January 1, 1985		0.086	\$ 1,644.95	\$ 141.47	E		
					82.761						E Total	166.3	83.5
Negative Load	Hydro	Arnold Falls	819	CVPS	0.217	September 25, 1998		0.108	\$ 1,644.95	\$ 178.20	F		
Negative Load	Hydro	East Barnet	823	CVPS	1.188	April 1, 2000		0.594	\$ 1,644.95	\$ 976.83	F		
Negative Load	Hydro	Gage	821	CVPS	0.337	April 1, 2000		0.168	\$ 1,644.95	\$ 276.90	F		
Negative Load	Hydro	Passumpsic	820	CVPS	0.275	April 1, 2000		0.137	\$ 1,644.95	\$ 225.91	F		
Negative Load	Hydro	Pierce Mills	818	CVPS	0.125	April 1, 2000		0.062	\$ 1,644.95	\$ 102.54	F		
					2.140						F Total	31.3	29.2
Dispatchable	Jet Fuel	Burlington GT	363	BED	22.535	July 1, 1971		11.267	\$ 1,644.95	\$ 18,534.20	G		
Non-Dispatchable	Hydro	Winooski	622	VEPPI	4.219	April 1, 1993		2.110	\$ 1,644.95	\$ 3,470.02	G		
					26.754						G Total	69.8	43.0
Dispatchable	Wood/Refuse	JC McNeil	474	BED	53.333	February 1, 1984		26.667	\$ 1,644.95	\$ 43,865.33	I		
Non-Dispatchable	Hydro	Bolton Falls	346	GMP	5.123	January 1, 1980		2.562	\$ 1,644.95	\$ 4,213.54	I		
Dispatchable	Hydro	Essex 19 Hydro	410	GMP	5.720	January 1, 1917		2.860	\$ 1,644.95	\$ 4,704.28	I		
Dispatchable	Diesel Oil	Essex 5-8 Diesels	1221	GMP	7.595	January 1, 1947		3.798	\$ 1,644.95	\$ 6,246.90	I		
Dispatchable	Hydro	Gorge 18 Hydro	2434	GMP	2.919	January 1, 1965		1.460	\$ 1,644.95	\$ 2,400.80	I		
Dispatchable	Gas	Gorge GT	426	GMP	0.000	January 1, 1928		0.000	\$ 1,644.95	\$ -	I		
Dispatchable	Diesel Oil	Vergennes 5 - 6	598	GMP	4.140	January 1, 1964		2.070	\$ 1,644.95	\$ 3,405.05	I		
Dispatchable	Hydro	Vergennes 9 Hydro	2435	GMP	1.716	January 1, 1912		0.858	\$ 1,644.95	\$ 1,411.37	I		
Negative Load	Gas	Ethan Allen Co-Gen 1	14382	VEC	0.000	November 7, 2007		0.000	\$ 1,644.95	\$ -			
					80.546						I Total	196.5	116.0
Negative Load	Gas	Blue Spruce Farm	10615	CVPS	0.151	November 1, 2004		0.076	\$ 1,644.95	\$ 124.47	J		
Dispatchable	Hydro	Middlebury Hydro	775	CVPS	6.159	January 1, 1917		3.080	\$ 1,644.95	\$ 5,065.76	J		
Negative Load	Hydro	Middlebury Lower	1720	CVPS	1.233	May 1, 2002		0.616	\$ 1,644.95	\$ 1,013.84	J		

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												Historical Load	MWs available
					7.543						J Total	41.0	33.5
Negative Load	Hydro	North Hartland Hydro	11126	CVPS	4.037	September 27, 2006		2.019	\$ 1,644.95	\$ 3,320.33	K		
Negative Load	Hydro	Smith	822	CVPS	0.656	April 1, 2000		0.328	\$ 1,644.95	\$ 539.82	K		
Negative Load	Hydro	Taftsville	817	CVPS	0.112	April 1, 2000		0.056	\$ 1,644.95	\$ 92.12	K		
VEPPI Negative Load	Hydro	Dewey Mills	835	VEPPI	1.004	March 1, 2001		0.502	\$ 1,644.95	\$ 825.49	K		
VEPPI Negative Load	Hydro	Martinsville	840	VEPPI	0.077	December 1, 1986		0.039	\$ 1,644.95	\$ 63.60	K		
VEPPI Negative Load	Hydro	Ottawaquechee	844	VEPPI	1.347	September 1, 1987		0.673	\$ 1,644.95	\$ 1,107.60	K		
					7.233						K Total	66.4	59.2
Non-Dispatchable	Hydro	Beldens	2430	VM	3.233	January 1, 1980		1.617	\$ 1,644.95	\$ 2,659.34	L		
Negative Load	Hydro	Center Rutland	832	VM	0.000	August 1, 1901		0.000	\$ 1,644.95	\$ -	L		
Dispatchable	Jet Fuel	Florence CG 1	415	VM	0.000	September 1, 1992		0.000	\$ 1,644.95	\$ -	L		
Dispatchable	Jet Fuel	Florence CG 2	416	VM	0.000	September 1, 1992		0.000	\$ 1,644.95	\$ -	L		
Non-Dispatchable	Hydro	Huntington Falls	2432	VM	2.167	November 1, 1988		1.083	\$ 1,644.95	\$ 1,782.03	L		
Dispatchable	Hydro	Proctor Hydro	541	VM	2.667	January 1, 1980		1.333	\$ 1,644.95	\$ 2,193.27	L		
					8.067						L Total	25.1	17.0
Negative Load	Hydro	Carver Falls	815	CVPS	0.683	September 25, 1998		0.342	\$ 1,644.95	\$ 561.75	M		
Dispatchable	Hydro	North Rutland Hydro	776	CVPS	4.790	January 1, 1980		2.395	\$ 1,644.95	\$ 3,939.66	M		
Negative Load	Hydro	Patch	814	CVPS	0.116	April 1, 2000		0.058	\$ 1,644.95	\$ 95.41	M		
Dispatchable	Jet Fuel	Rutland 5	549	CVPS	11.346	January 1, 1962		5.673	\$ 1,644.95	\$ 9,331.80	M		
VEPPI Negative Load	Hydro	Killington	837	VEPPI	0.017	November 1, 1995		0.008	\$ 1,644.95	\$ 13.71	M		
					16.952						M Total	110.9	93.9
Dispatchable	Jet Fuel	Ascutney GT	329	CVPS	0.000	November 1, 1961		0.000	\$ 1,644.95	\$ -	N		
Negative Load	Hydro	Cavendish	816	CVPS	0.794	September 25, 1998		0.397	\$ 1,644.95	\$ 652.77	N		
Negative Load	Hydro	Lower Valley Hydro	10406	CVPS	0.346	March 1, 2004		0.173	\$ 1,644.95	\$ 284.58	N		
Negative Load	Hydro	Lower Village Hydro	10408	CVPS	0.377	April 1, 1995		0.189	\$ 1,644.95	\$ 310.35	N		
Negative Load	Hydro	Sweetwater Hydro	10409	CVPS	0.305	March 1, 2004		0.152	\$ 1,644.95	\$ 250.58	N		
VEPPI Negative Load	Hydro	Comptu Falls	834	VEPPI	0.382	January 1, 1982		0.191	\$ 1,644.95	\$ 314.46	N		
VEPPI Negative Load	Hydro	Slack Dam	845	VEPPI	0.306	January 1, 1988		0.153	\$ 1,644.95	\$ 251.40	N		
					2.510						N Total	69.5	67.0
Negative Load	Gas	Brattleboro Land	11154	CVPS	0.000	November 4, 2005		0.000	\$ 1,644.95	\$ -	O		
Negative Load	Hydro	Brockway Mills	2439	GMP	0.229	March 1, 2003		0.115	\$ 1,644.95	\$ 188.62	O		
Negative Load	Wind	Searsburg Wind	827	GMP	0.667	July 1, 1997		0.334	\$ 1,644.95	\$ 548.86	O		
					0.897						O Total	135.5	134.6
Negative Load	Gas	Green Mt Dairy	12274	CVPS	0.208	February 1, 2007		0.104	\$ 1,644.95	\$ 171.07	P		
Negative Load	Gas	Berkshire Cow Power	12180	VEC	0.307	December 6, 2006		0.154	\$ 1,644.95	\$ 252.77	P		
Non-Dispatchable	Hydro	Sheldon Springs	565	VEPPI	10.249	May 1, 1988		5.124	\$ 1,644.95	\$ 8,429.27	P		
Negative Load	Diesel Oil	Enosburg 2 Diesel	829	VPPSA	0.243	January 1, 1935		0.121	\$ 1,644.95	\$ 199.59	P		
Negative Load	Hydro	Enosburg 2 Hydro	830	VPPSA	0.227	January 1, 1980		0.114	\$ 1,644.95	\$ 186.98	P		
Dispatchable	Hydro	Highgate Falls	783	VPPSA	7.234	January 1, 1980		3.617	\$ 1,644.95	\$ 5,950.06	P		
Non-Dispatchable	Diesel Oil	Swanton G.T. 1	12510	VPPSA	20.389	February 12, 2010		10.194	\$ 1,644.95	\$ 16,769.17	P		
Non-Dispatchable	Diesel Oil	Swanton G.T. 2	12511	VPPSA	21.500	May 24, 2010		10.750	\$ 1,644.95	\$ 17,683.49	P		
					60.357						P Total	48.1	(12.3)
Negative Load	Hydro	Simpson G Load Reducer	737	CVPS	2.717	January 1, 1980		1.358	\$ 1,644.95	\$ 2,234.39			
					351.798						Grand Total		

Total

175.899

\$ 267,020.90

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|---------------------|--------------------|
| <u>Load Pockets</u> | <u>Substations</u> |
| A | Northern East |
| B | St Albans |
| C | Johnson |
| D | Morrisville |
| E | Montpelier |
| F | St. Johnsbury |
| G | Burlington |
| H | IBM - not included |
| I | Chittenden County |
| J | Middlebury |
| K | Central Vermont |
| L | Florence (VM) |
| M | Rutland |
| N | Ascutney |
| O | Southern |
| P | Northern West |