



Operating Committee Update
Power Accounting Open items
August 7, 2013

1. ISO Loss Calculation – VELCO and ISO-NE have reconciled the ISO-NE loss calculation. ISO-NE is now going to reach out to other Participants for review of their losses. There will be a periodic review of the losses to ensure accuracy. *Prior Meeting update:* VELCO reviewed ISO-NE's updated loss estimation calculation. There is one small variance that is being researched. VELCO will work with ISO-NE as system changes are completed to ensure the estimated loss calculation is updated properly until metering is installed to calculate actual losses.
2. Sub-hour settlement – No Update. *Prior Meeting update:* ISO-NE on the June Meter Reading Working Group conference call announced it will be moving to sub-hourly metering. The timeline and steps will be further discussed at a September in person meeting.
3. Proposed Coventry & Sheldon Springs SPEED standard offer solar projects – Frank & Thad met with VEC to discuss the loss calculations for these solar projects. *Prior Meeting update:* The SPEED legislation language requires the SPEED facilitator to purchase power at the point of interconnection with the host utility. These two solar projects will be connecting to dedicated transmission lines for generation with no local load to offset. As a result, the units will increase the losses in WEC and VEC's load calculations. The forum agreed that these losses should be allocated to the SPEED participants. VELCO will work with the forum to determine a method for calculating and allocating the losses.
4. SCADA vs. MV90 –
 - a. Sheldon: VEC is working on setting up cell capability to the VEC/GMP R65 and Roc Tenn and will work with VELCO on the communication to these meters. Currently Sheldon Hydro losses are set at 3%. With the installation of Sheldon Solar VELCO will calculate the actual hourly losses for the hydro station.
 - b. McNeil: There is no fiber to the McNeil Z1211 and Z1206 therefore VELCO is working with BED on getting a flat file via SCADA for obtaining the readings for these meters. Tina has received more information from GMP on their meter list. She is incorporating that information into the GMP-VELCO meter sheet.
 - c. *Prior Meeting update:* VELCO held a conference call with VEC regarding VEC/GMP R65, Rock Tenn, and Sheldon Hydro. OP18 and MV90 master file issues are currently being discussed by VELCO engineering and Jacek at VEC. VELCO Telecommunications and BED are currently resolving NERC CIP issues for accessing the McNeil Z1211 and Z1206 meters. Once these issues are resolved the meters will be interrogated via MV90. Phil Mandolare distributed the GMP

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meter list to VELCO Power Accounting. Tina Stevens has reviewed the list and requested further information from GMP to finalize the GMP-VELCO meter sheet.

5. VELCO losses & Vermont Network Load for ISO-NE charges –No Update. *Prior Meeting update:* VELCO is in the process of analyzing prior months to determine if any true-up billing is required. VELCO has corrected the calculation for allocating VELCO system losses and reporting network load to ISO-NE as a result of confirming the system tie points. VELCO is discussing the need for a true-up.

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