



Operating Committee Update
Power Accounting Open items
October 11, 2013

1. Sub-hour settlement – No Update. September meeting was cancelled due to the Labor Day holiday and the workload of submitting multiple days of metering. The next Meter Reader working Group meeting is October 15th. No agenda has been distributed yet and there have been no discussions on this topic at the last two meetings. Prior Meeting update: ISO-NE on the June Meter Reading Working Group conference call announced it will be moving to sub-hourly metering. The timeline and steps will be further discussed at a September in person meeting.

2. Proposed Coventry & Sheldon Springs SPEED standard offer solar projects –
 - a. Sheldon Springs Solar: The commercial start date was September 11, 2013. There were communication and programming issues with the meters that were resolved on September 17, 2013. The loss allocation is currently being programmed by Bridge Energy Group with implementation by the end of October 2013. We will be submitting resettlement back to September 11, 2013. Prior Meeting update: Sheldon Springs Solar: at the Metering forum it was agreed that Sheldon Springs solar and Sheldon Hydro will be allocated losses pro-rata based upon their generation. The calculated losses will be allocated to the SPEED participants for the solar generator and the VEPPI participants for the hydro generator. The expected commercial start date for the solar generator is September 11, 2013. We are currently resolving meter communication issues with VEC and Itron customer support. VELCO will resettle any days if the communication issues are not resolved by the solar start date.

 - b. Coventry Solar: Still in discussions with WEC/Coventry on metering package. Prior Meeting update Coventry Solar: expected start date is end of December 2012 or early January 2013. At Metering Forum we discussed implementing similar loss calculation as Sheldon Solar vs. and incremental loss calculation. Subsequently, VELCO/WEC had a conference call on August 28, 2013 and discussed the metering package and changed the approach to average losses. Jeff Carrara and Dan Crockett will work on metering configuration. WEC agreed to the pro-rata share of losses between the Coventry solar and landfill generators. Coventry Solar losses will be allocated to the SPEED participants. VELCO is working on developing a business requirements document for Bridge Energy Group to allow them to make the programming changes necessary for settlement and loss allocation purposes.

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3. SCADA vs. MV90 –
 - a. Sheldon: VELCO is communicating with the meter but there are data issues that VEC/VELCO is resolving. Resolution was delayed due to the Sheldon Solar/Hydro meter issues. Prior Meeting update: Sheldon: VELCO is currently communicating with the new VEC/GMP R65 meter. VELCO will coordinate with GMP to determine whether VELCO will provide the meter values in the GMP export or if GMP will read the meter themselves.
 - b. McNeil: Dorian Hernandez at BED is still working on a sample flat file for VELCO to test for the McNeil Z1211 and Z1206. Prior Meeting update: VELCO sent a sample file format to Dorian Hernandez at BED and is awaiting a sample flat file from BED for testing.
 - c. GMP meter list: No Update. Prior Meeting update: Phil Mandolare distributed the GMP meter list to VELCO Power Accounting. Tina Stevens has reviewed the list and requested further information from GMP to finalize the GMP-VELCO meter sheet. This list will be used for GMP to notify VELCO when there is any testing, communication or work related issues with the meters that VELCO reads.

4. VELCO losses & Vermont Network Load for ISO-NE charges –VELCO has finalized the analysis on the GMP NEPCO credit for losses going back to the last update on the NEPCO credit which was August 12,2010. The net charge to GMP is \$3,418.51. Data was sent to Bob Amelang for review on October 11, 2013. *(Original date was September 16, 2013 but was delayed due to VELCO analysis took longer than expected)*. Prior Meeting update: VELCO is in the process of analyzing prior months to determine if any true-up billing is required. VELCO has corrected the calculation for allocating VELCO system losses and reporting network load to ISO-NE as a result of confirming the system tie points.

5. DA NCPC settlement charges: At the September 16, 2013 Operating committee meeting GMP approved payment of \$2,820.22 to the DU's for DA NCPC charges incurred due to GMP's FCM obligation increase. This will be reflected as a line item in the October 2013 VELCO Markets Invoice. Prior Meeting update: GMP's FCM capacity on Highgate increased by 1 MW and decreased by 1 MW on Phase II as of the June 1, 2013 FCM commitment period. Since there is another long term contract in place, the HQ US contract, which is a 7 x 16 contract, it was resulting in a 1 MW cut for hours 7 – 23 due to the overscheduling of 1 MW over the TTC. This cut was resulting in DA_NCPC charges and deficiencies. GMP made the decision in early August to reduce their schedules by 1 MW in order to eliminate the cut. The metering forum discussed this situation and suggested the Operating Committee should decide if GMP should reimburse the DU's that were charged DA NCPC settlement dollars. The values are VPPSA - \$1,774.38, VEC - \$760.28, Stowe - \$284.95 for a total of \$2,820.22.

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6. Generation and Load Netting: At the August 27th Meter Reader Working Group there were discussions of efforts to more fully describe reliability, energy and capacity market requirements for netting of station service from generator output. The OP18 Working Group is working on additional documentation to clarify that the netting of station service from generator output is required and how it is applied in certain circumstances.

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