



**Operating Committee Update
Power Accounting Open items
November 12, 2013**

1. Sub-hour settlement – No Update. September meeting was cancelled due to the Labor Day holiday and the workload of submitting multiple days of metering. *Prior Meeting update:* ISO-NE on the June Meter Reading Working Group conference call announced it will be moving to sub-hourly metering. The timeline and steps will be further discussed at a September in person meeting.

2. Coventry & Sheldon Springs SPEED standard offer solar projects –
 - a. Sheldon Springs Solar: VELCO is currently testing the loss allocation in the PAS. Expect to have the loss calculations in production by end of the month. We will be submitting resettlement back to September 11, 2013. *Prior Meeting update:* The commercial start date was September 11, 2013. There were communication and programming issues with the meters that were resolved on September 17, 2013. The loss allocation is currently being programmed by Bridge Energy Group with implementation by the end of October 2013.

 - b. Coventry Solar: Expected start date is now May 2014 due to new ownership. WEC would like an agreement document created and signed by WEC, VEC, and VELCO outlining the metering and loss calculations. *Prior Meeting update* Coventry Solar: expected start date is end of December 2012 or early January 2013. At Metering Forum we discussed implementing similar loss calculation as Sheldon Solar vs. and incremental loss calculation. Subsequently, VELCO/WEC had a conference call on August 28, 2013 and discussed the metering package and changed the approach to average losses. Jeff Carrara and Dan Crockett will work on metering configuration. WEC agreed to the pro-rata share of losses between the Coventry solar and landfill generators. Coventry Solar losses will be allocated to the SPEED participants. VELCO is working on developing a business requirements document for Bridge Energy Group to allow them to make the programming changes necessary for settlement and loss allocation purposes.

3. SCADA vs. MV90 –
 - a. Sheldon: VELCO is waiting for Jacek at VEC to resolve the data issues. Once the issues are resolved VELCO will coordinate with GMP to determine whether VELCO will provide the meter values in the MV90 GMP export file or if GMP will read the meter themselves. *Prior Meeting update:* VELCO is communicating with the meter but there are data issues that VEC/VELCO is resolving. Resolution was delayed due to the Sheldon Solar/Hydro meter issues.

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- b. McNeil: At the Metering Forum all parties agreed to reprioritize this issue and install new metering with MV90 connectivity if necessary. *Prior Meeting update:* Dorian Hernandez at BED is still working on a sample flat file for VELCO to test for the McNeil Z1211 and Z1206.
 - c. GMP meter list: Phil M. is retiring at the end of the month. Rick Hackett will be taking over his duties. VELCO will need to meet with Rick regarding this list and its usage. *Prior Meeting update:* Phil Mandolare distributed the GMP meter list to VELCO Power Accounting. Tina Stevens has reviewed the list and requested further information from GMP to finalize the GMP-VELCO meter sheet. This list will be used for GMP to notify VELCO when there is any testing, communication or work related issues with the meters that VELCO reads.
4. VELCO losses & Vermont Network Load for ISO-NE charges –Bob Amelang is in the process of reviewing the data sent from VELCO. *Prior Meeting update:* VELCO has finalized the analysis on the GMP NEPCO credit for losses going back to the last update on the NEPCO credit which was August 12,2010. The net charge to GMP is \$3,418.51. Data was sent to Bob Amelang for review on October 11, 2013. *(Original date was September 16, 2013 but was delayed due to VELCO analysis took longer than expected).*
 5. DA NCPC settlement charges: The charge/credits were billed out on the October 2013 VELCO Markets bill on November 12, 2013. *Prior Meeting update:* At the September 16, 2013 Operating committee meeting GMP approved payment of \$2,820.22 to the DU's for DA NCPC charges incurred due to GMP's FCM obligation increase. This will be reflected as a line item in the October 2013 VELCO Markets Invoice.
 6. Generation and Load Netting: No Update. *Prior Meeting update:* At the August 27th Meter Reader Working Group there were discussions of efforts to more fully describe reliability, energy and capacity market requirements for netting of station service from generator output. The OP18 Working Group is working on additional documentation to clarify that the netting of station service from generator output is required and how it is applied in certain circumstances.
 7. KCW Synchronous Condenser losses: With the installation of the Jay synchronous condenser (February 2014) it was discussed that GMP/VEC may revise the sub transmission loss calculation for KCW. It was agreed that both parties would discuss and determine if losses should change and notify VELCO of any changes in advance to allow VELCO to program and test any changes to loss calculations.

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