

Assignment of

~~Rate Schedule No. 236
Vermont Electric Power Company, Inc.
Substation Participation Agreement~~

From

~~Vermont Electric Power Company, Inc.
Rate Schedule No. 236~~

To

Vermont Transco LLC
~~Original~~First Revised Rate Schedule No. 7

Issued by: ~~Thomas N~~Leslie A. WiesCadwell
VT Transco - Managing Member Representative

Effective On: ~~June 30, 2006~~

Issued On: ~~September 20, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.~~

VERMONT ~~ELECTRIC POWER COMPANY, INC.~~TRANSCO LLC

SUBSTATION PARTICIPATION AGREEMENT

This Substation Participation Agreement ("Agreement") is entered into between Vermont ~~Electric Power Company, Inc.~~ ("~~VELCO~~Transco LLC ("VT Transco") and each undersigned PARTICIPANT. The Agreement is between ~~VELCO~~VT Transco and each PARTICIPANT individually and not the PARTICIPANTS jointly.

WITNESSETH:

ARTICLE I

Basic Understandings

This Agreement establishes the allocation of costs associated with ~~the~~design and construction and also the operation and maintenance ("O&M") of facilities in ~~VELCO~~VT Transco's substations where those facilities are used exclusively by a PARTICIPANT or in common with ~~VELCO~~. ~~The costs of such facilities have previously been allocated under separate contracts between VELCO and each PARTICIPANT for each substation~~VT Transco. The purpose of this Agreement is to ~~replace, for ease of administration, the existing individual contracts with a single agreement applicable to both existing and future substations~~calculate and allocate such costs for each substation identified in a Standard Service Agreement.

Issued by: ~~Thomas N. Leslie A. Wies~~Cadwell
VT Transco - Managing Member Representative
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For each substation to which this Agreement applies, VT Transco and PARTICIPANT shall execute a Standard Service Agreement, a blank copy of which is provided in Exhibit A of this Agreement~~lists, with the appropriate rate schedule number, the individual contracts that are superseded or cancelled by this Agreement. Each.~~ VT Transco will post on its Open Access Same Time Information System ("OASIS") a list that identifies each substation to which this Agreement applies ~~is described on an Exhibit B of this Agreement executed by VELCO and PARTICIPANT. This Agreement shall be made effective for additional substations by executing additional Exhibit B's.~~

ARTICLE II

Effective Date and Term

~~This~~A Standard Service Agreement shall become effective between ~~VELCO~~ VT Transco and each PARTICIPANT at 12:01 a.m. on the date appearing on the signature page of ~~this~~such Standard Service Agreement, provided it has been executed by VT Transco and PARTICIPANT. ~~This~~The Standard Service Agreement shall remain effective as to ~~each~~the substation identified therein for an initial term expiring at ~~12 midnight of~~11:59 PM on the date shown ~~on the Exhibit B for that substation~~therein and shall be automatically renewed for successive one-year terms thereafter until ~~the Exhibit B for that substation~~that Standard Service Agreement is terminated by ~~VELCO~~ VT Transco or PARTICIPANT. ~~VELCO~~VT Transco or PARTICIPANT may terminate the ~~Exhibit B~~Standard Service Agreement for a substation at the expiration of the

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initial term or at the expiration of any subsequent one-year term by giving written notice to the other at least 60 days prior to the requested termination date. ~~This Agreement shall remain in effect as to PARTICIPANT as long as an Exhibit B between VELCO and PARTICIPANT remains effective for any substation.~~

ARTICLE III

Design and Construction

~~VELCO~~VT Transco shall be responsible for the design and construction of each substation and shall prepare all plans and specifications necessary for its construction and operation. In doing so, ~~VELCO~~VT Transco will apply sound utility engineering principles in its design in order to perpetuate the safety and reliability of its own facilities and those of any other party. The plans and specifications shall include the facilities necessary to meet the exclusive and ~~common~~shared-use requirements for the PARTICIPANT as set forth in a ~~Schematic Diagram~~one line diagram included ~~as an Exhibit C of this~~in the Standard Service Agreement. ~~A Schematic Diagram~~ for ~~each~~the substation ~~shall be~~, such diagram having first been submitted to the PARTICIPANT for its review ~~and any modification or alteration thereof shall be approved by VELCO as not interfering.~~ VT Transco shall modify the design of the substation in accordance with the request of the PARTICIPANT provided that such modifications: (1) are proposed in writing by PARTICIPANT before construction of the substation has begun; and (2) will not interfere with the safety and reliability of ~~its~~VT Transco's facilities or ~~those~~the facilities

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of any other PARTICIPANT. A complete set of plans and specifications will be made available to the PARTICIPANT on request.

ARTICLE IV

Cost of Design and Construction

(a) Exclusive Costs

~~VELCO shall determine from its records that portion of the costs of each substation, including the costs of money, engineering and other direct overhead items, which are allocable to the facilities. Any equipment in a substation that is~~ required by a PARTICIPANT for the operation and control of its own system and not required by ~~VELCO, (hereinafter "~~VT Transco is an Exclusive Costs")~~).~~ Facility. PARTICIPANT shall own all ~~items attributed to Exclusive Costs.~~ ~~Exclusive Costs of each substation allocable to PARTICIPANT shall be set forth in an Exhibit D of this Agreement. PARTICIPANT'S allocable share shall be billed when construction costs are finalized and~~ its Exclusive Facilities and pay VT Transco for all costs incurred to design and construct those Exclusive Facilities ("Exclusive Costs"). Other than Exclusive Facilities owned by one or more PARTICIPANTS, VT Transco shall own all facilities in the substation.

VT Transco shall issue a bill to each PARTICIPANT identifying the amount of Exclusive Costs due within a reasonable time after construction of the associated Exclusive Facilities is complete. The bill shall be due and payable within 10 days of ~~billing. The amount so billed~~ issuance. Any amount due and remaining unpaid 10 days following the date of issuance of

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the invoice shall bear interest at an annual rate, ~~compounded monthly, equivalent to one hundred twenty percent (120%) of the current prime rate then in effect at The First National Bank of Boston,~~ to be calculated in accordance with regulations of the Federal Energy Regulatory Commission, codified in the Code of Federal Regulations, Volume 18, Section 35.19a, as such regulations may be amended from time to time ("FERC Interest Rate"). The total amount of interest due is calculated from the date the substation is placed in service to the date payment is received by ~~VELCO from PARTICIPANT~~VT Transco. PARTICIPANT shall have the option of requesting and paying an estimated billing to avoid all or part of the ~~above~~ interest charge. All charges shall be adjusted retroactive to the date the substation was placed in service, as soon as the final costs become known.

(b) Shared Use Costs

~~VELCO shall determine from its records that portion of the cost of each substation allocable to facilities, ownership of which is to be retained by VELCO but use of which is to be shared by VELCO and PARTICIPANT (hereinafter "Common Use Costs"). These costs for each substation shall be set forth in an Exhibit E of this Agreement to be revised as necessary based on VELCO's records. PARTICIPANT'S share of Common Use Costs shall be determined by dividing all Common Use Costs by the number of parties using the substation. PARTICIPANT shall pay to VELCO a carrying charge calculated as a percentage of the Common Use Costs allocable to PARTICIPANT. This amount shall be billed monthly commencing upon the date the substation is placed in service and shall be due and payable~~

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~~within 10 days of billing. The percentage figure shall be determined by reference to~~
~~VELCO~~“Shared Use Costs” are determined as follows. The Shared Use Costs for a particular substation in a particular year shall equal its original cost plus the original cost of any capital additions, as booked to VT Transco’s Account No. 353, multiplied by the Carrying Charge. Using VT Transco’s actual costs for the preceding year, the Carrying Charge shall be determined by dividing VT Transco’s total ~~VELCO~~-transmission system costs (cost of capital, transmission expenses, administrative and general expenses and taxes) by average plant in service as recorded in FERC Accounts 101 and 106. The portion of the Shared Use Costs that each PARTICIPANT must pay shall be calculated by multiplying the Shared Use Costs by a fraction of which the numerator is PARTICIPANT’S Exclusive Costs and the denominator equals the original cost of the substation plus the original cost of any capital additions, as booked to VT Transco’s Account No. 353, plus any Exclusive Costs for that substation. One twelfth of this amount shall be billed each month commencing upon the date the substation is placed in service and shall be due and payable within 10 days of issuance of the bill. Any amount due and remaining unpaid 10 days following the date of issuance of the invoice shall bear interest from that date until the amount due is paid at the FERC Interest Rate.

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ARTICLE V

Operation and Maintenance of Substation

~~VELCO~~VT Transco shall be responsible for operation and maintenance of each substation and all equipment therein regardless of the status of legal title. Equipment will ~~continue to~~ be scheduled out of service for maintenance by mutual agreement between and among ~~the involved system operators, after application is made to the VELCO Coordinator by~~ VELCO maintenance personnel VT Transco and the PARTICIPANTS that own equipment in the substation in question.

ARTICLE VI

Costs of Operation and Maintenance

~~Costs of operation and maintenance of~~ VT Transco shall determine the O&M costs for each substation ~~shall be determined and billed monthly and shall be payable within 10 days of~~ billing. The portion of operation and maintenance costs to be paid by PARTICIPANT shall. For each substation in which a PARTICIPANT owns Exclusive Facilities, it shall pay a portion of the O&M costs, such portion to be determined by multiplying the sum of all costs of operation and maintenance of equipment at the substation, as recorded in FERC Accounts 562 and 570, by a fraction of which the numerator is PARTICIPANT'S Exclusive Costs and the denominator ~~is~~

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~~the sum of all costs of station equipment in the substation, including Exclusive Costs, as recorded in FERC Account 353.~~

ARTICLE VII

~~Late Charges~~ equals the original cost of the substation plus the original cost of any capital additions, as booked to VT Transco's Account No. 353, plus any Exclusive Costs for that substation. VT Transco shall issue an invoice to PARTICIPANT each month, identifying the amount of O&M costs that PARTICIPANT owes for each substation in which it owns Exclusive Facilities. Such amounts shall be payable within 10 days of issuance of the bill. Any amount due and remaining unpaid 10 days following the date of issuance of bills ~~the invoice~~ shall bear interest ~~at an annual rate, compounded monthly, equivalent to one hundred twenty percent (120%) of the current prime rate then in effect at The First National Bank of Boston, from that date until the due date to the date payment is received by VELCO.~~ amount due is paid at the FERC Interest Rate.

ARTICLE VIII

Filing Fees

Each PARTICIPANT hereunder shall be required to reimburse ~~VELCO~~VT Transco for any fee charged to ~~VELCO~~VT Transco by any state or federal body having jurisdiction for any filing made by ~~VELCO~~VT Transco with such body in connection with that PARTICIPANT.

ARTICLE IX

Regulation

This Agreement is made subject to present or future state or federal laws and to present or future regulations or orders properly issued by state or federal bodies having jurisdiction.

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ARTICLE X

Assignment

This Agreement as between ~~VELCO~~VT Transco and a PARTICIPANT hereunder shall be binding upon and shall inure to the benefit of, and may be performed by, the successors and assigns of ~~VELCO~~VT Transco and such PARTICIPANT, except that no assignment, pledge or other transfer hereunder by either ~~VELCO~~VT Transco or such PARTICIPANT shall operate to release the assignor, pledger or transferor of any of its obligations under this Agreement unless consent to the release is given in writing by the other party, or, if the other party has theretofore assigned, pledged or otherwise transferred its interest in this Agreement, by the other party's assignee, pledgee or transferee.

ARTICLE XI

Arbitration

In case any dispute shall arise as to the interpretation or performance of ~~the~~is Agreement which cannot be settled by mutual agreement, such dispute shall be submitted to binding arbitration. The parties to the arbitration shall if possible agree upon a single arbitrator. In case of failure to agree upon an arbitrator within 15 days after the delivery by either party to the other of a written notice requesting arbitration, either party may request the American Arbitration Association to appoint the arbitrator. The arbitrator, after an opportunity for each of the parties

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to be heard, shall consider and decide the dispute and notify the parties in writing of the decision. Such decision shall be separately set forth in the arbitrator's findings of fact and law. The arbitrator shall not have the power to amend or add to this Agreement. Such decision shall be final and binding upon all parties except that, to the extent permitted by law, any party to the proceeding may petition a court of competent jurisdiction for review of errors of law. The expense of the arbitration shall be borne by the parties as determined by the arbitrator.

ARTICLE XII

Interpretation

The interpretation and performance of this Agreement shall be in accordance with and controlled by the laws of the State of Vermont.

ARTICLE XIII

Prior Agreements Superseded

This Agreement represents the entire agreement as between ~~VELCO~~VT Transco and each PARTICIPANT hereunder relating to the subject matter hereof. ~~Upon this Agreement's becoming effective between VELCO and a PARTICIPANT under ARTICLE II hereof, any contract between VELCO and that PARTICIPANT listed in Exhibit A hereto shall terminate except as to the obligation to pay for, or other obligations arising from, service rendered prior to termination.~~

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IN WITNESS WHEREOF, ~~VELCO~~VT Transco and the undersigned PARTICIPANT have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this ~~1st~~ ___ day of ~~December, 1981.~~ _____, 2008.

~~VERMONT ELECTRIC POWER COMPANY,
-INC.~~

By: _____

Title: President _____

~~CENTRAL VERMONT PUBLIC SERVICE
CORPORATION~~

By: _____

~~Richard W. Mallary~~

Title: Executive Vice President _____

~~IN WITNESS WHEREOF, VELCO and the undersigned PARTICIPANT have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.~~

~~VERMONT ELECTRIC POWER COMPANY,
-INC.~~

By: _____

Title: President _____

Issued by: ~~Thomas N~~Leslie A. WiesCadwell
VT Transco - Managing Member Representative

Effective On: ~~June 30, 2006~~

Issued On: ~~September 20, 2006~~

~~VERMONT MARBLE COMPANY~~

~~By: _____~~

~~Title: Vice President _____~~

~~IN WITNESS WHEREOF, VELCO and the undersigned PARTICIPANT have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.~~

~~VERMONT ELECTRIC POWER COMPANY,
-INC.~~

~~By: _____~~

~~Title: President _____~~

~~WASHINGTON ELECTRIC COOPERATIVE,
INC.~~

~~By: _____~~

~~Title: President _____~~

Issued by: ~~Thomas N~~ Leslie A. Wies ~~Cadwell~~
VT Transco - Managing Member Representative
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EXHIBIT A

**LIST OF SUPERSEDED
PARTICIPATION AGREEMENTS**

<u>Participation Agreement Between</u>	<u>Date of Agreement</u>	<u>Substation</u>	<u>FERC No.</u>
Central Vermont Public Service Corp. and VELCO	12/10/79	Blissville	223
" "	12/10/79	Chelsea	224
" "	12/10/79	Fairfax	225
" "	12/10/79	Hartford	226
" "	12/10/79	Irasburg	227
" "	12/10/79	New Haven	228
" "	12/10/79	St. Johnsbury	229
" "	12/10/79	Windsor	230
Vermont Marble Company and VELCO	08/14/80	Florence	231
Washington Electric Cooperative, Inc. and VELCO	08/26/80	Chelsea	232

**EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT**

PARTICIPANT:

[VERMONT TRANSCO LLC](#)

Issued by: ~~Thomas N. Leslie A. Wies~~Cadwell
VT Transco - Managing Member Representative
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issued August 21, 2006.~~

By: _____

Title: _____

CENTRAL VERMONT PUBLIC SERVICE
CORPORATION

By: _____

Title:

Issued by: ~~Thomas N. Leslie A. Wies~~ Cadwell
VT Transco - Managing Member Representative

Effective On: ~~June 30, 2006~~

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~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.~~

IN WITNESS WHEREOF, VT Transco and the undersigned PARTICIPANT have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this ___ day of _____, 2008.

VERMONT TRANSCO LLC

By: _____

Title: _____

VERMONT MARBLE COMPANY

By: _____

Title: _____

Issued by: ~~Thomas N~~Leslie A. Wies~~Cadwell~~
VT Transco - Managing Member Representative

Effective On: ~~June 30, 2006~~

Issued On: ~~September 20, 2006~~

IN WITNESS WHEREOF, VT Transco and the undersigned PARTICIPANT have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this ___ day of _____, 2008.

VERMONT TRANSCO LLC

By: _____

Title: _____

WASHINGTON ELECTRIC COOPERATIVE, INC.

By: _____

Title: _____

Issued by: ~~Thomas N~~Leslie A. WiesCadwell
VT Transco - Managing Member Representative

Effective On: ~~June 30, 2006~~

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VERMONT TRANSCO LLC
SUBSTATION PARTICIPATION AGREEMENT
EXHIBIT A: STANDARD SERVICE AGREEMENT

PARTICIPANT: _____

SUBSTATION: BLISSVILLE

EXPIRATION OF INITIAL TERM: MARCH 31, 2003

~~The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.~~

~~IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.~~

~~VERMONT ELECTRIC POWER COMPANY,
-INC.~~

~~By: _____~~

~~Title: President~~

~~CENTRAL VERMONT PUBLIC SERVICE
CORPORATION~~

~~By: _____~~

~~Richard W. Mallery~~

~~Title: Executive Vice President~~

Issued by: Leslie A. Cadwell
VT Transco - Managing Member Representative

Effective On:

Issued On: _____

EXHIBIT D

~~Exclusive Costs of Central Vermont Public Service Corporation
at Blissville Substation installed under
VELCO Work Order 331~~

Description	Quantity	Amount
Foundation/structure concrete	—5.9 C.Y.	\$ 1,139.84
OCB foundation, 48.3 KV GE	—4.67 C.Y.	902.21
Structural steel	10,940 Lbs.	6,340.83
Switch, disconnect, 46 KV, 600A, PBO	—12	1,994.42
Switch, disconnect, 46 KV, 600A, WAG	—2	2,712.76
Bus copper tubing, 1 inch	—Lot	2,557.60
Bus copper, 500 MCM	—Lot	79.86
Bus insulator, 46 KV, post	—12	638.27
OCB, 48.3 KV, GE 0139A3405-201	—1	9,520.31
OCB, 48.3 KV, Ge 0139A3428-203	—1	8,903.56
OCB installation, GE 0139A3405-201	—1	1,670.02
OCB installation, GE 0139A3428-203	—1	1,565.89
Switchboard original package	—Lot	27,035.40
Pot transformer, 46 KV, JVT 250	—1	1,636.47
Pot transformer installation, 46 KV, JVT 250	—1	314.86
Grounding system complete	—Lot	843.41
Cable, 1C/4, insulated	—150 Ft.	71.91
Cable, 1C/10, insulated	—150 Ft.	15.86
Cable, 7C/12, insulated	—150 Ft.	291.30
Cable, 12C/14, insulated	—30 Ft.	70.14
Cable, 12C/19-22, insulated	—600 Ft.	1,100.05
Cable, strand/10, insulated	—150 Ft.	17.62
Cable, strand/14, insulated	—90 Ft.	11.07
Conduit, galvanized, 1 1/2 inch	—365 Ft.	620.16
Conduit, galvanized, 4 inch	—12 Ft.	190.87
Conduit, PVC, 4 inch	—130 Ft.	486.12
Cabinet, double door	—2	976.86
		\$71,707.67

Issued by: Thomas N. Leslie A. Wies Cadwell
VT Transco - Managing Member Representative
Issued On: September 20, 2006

Effective On: June 30, 2006

EXHIBIT E

**Common Use Costs of Central Vermont Public Service Corporation
at Blissville Substation installed under
VELCO Work Order 331**

Description	Amount	
Structures and Improvements	\$41,146.66	
Fence, Chain Link w/Gate	5,639.07	
Switch, Fused, 46 KV, 100A	1,727.13	
Switchstick, 16 foot	95.78	
Bus Copper, 500 MCM	186.35	
Pot Transformer, 46 KV, JVT 250	4,909.41	
Pot Transformer Installation, 46 KV	944.58	
Grounding System Complete	7,061.13	
Grounding Set Complete	935.15	
Supports and Cable Trays	794.72	
Battery, Calcium w/Rack	1,435.26	
Battery Charger, CFI, 115/230V	755.74	
Station Service Transformers, 100 KVA	5,256.77	
Fire Extinguisher	54.13	
Glowtector w/Accessories	334.75	
	Total Cost	\$71,276.63
	½ of Total Cost	35,638.32

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VT Transco - Managing Member Representative
Issued On: September 20, 2006

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**EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT**

PARTICIPANT:	CENTRAL VERMONT PUBLIC SERVICE CORPORATION
SUBSTATION:	COLD RIVER
EXPIRATION OF INITIAL TERM:	DECEMBER 31, 2010

~~The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.~~

~~IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.~~

~~VERMONT ELECTRIC POWER
COMPANY, INC.~~

~~By: _____~~

~~Title: President _____~~

~~CENTRAL VERMONT PUBLIC SERVICE
CORPORATION~~

~~By: _____~~

~~Richard W. Mallary
Title: Executive Vice President _____~~

Issued by: ~~Thomas N~~Leslie A. Wies~~Cadwell~~
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

EXHIBIT D

~~Exclusive Costs of Central Vermont Public Service Corporation
at Cold River Substation installed under
VELCO Work Order 537~~

Description	Quantity	Amount
Foundation/structure Concrete	—26 C.Y.	\$6,652.18
46 KV Switchstand Foundation	—12 C.Y.	3,145.96
46 KV Bus Support Foundation	—6 C.Y.	1,572.98
46 KV OCB Foundation	—8 C.Y.	1,902.80
Structure Steel	21,060 Lbs.	31,937.62
Switch, Airbreak, 46 KV, 600A, WAG	—3	12,227.14
Switch, Disconnect, 46 KV, 600A, PBO	—18	7,083.21
Bus Aluminum, 795 MCM	—122 Ft.	871.60
Bus Aluminum Tubing, 2 inch	—523 Ft.	9,112.11
Bus Aluminum Tubing, 3 inch	—122 Ft.	2,564.24
Bus Copper, 500 MCM	—178 Ft.	2,568.16
Bus Insulators, 46 KV, Post	—18	3,272.46
OCB, 46 KV, Ser. #251A9612-202	—1	21,347.81
OCB, 46 KV, Ser. #251A9612-203	—1	21,347.81
OCB, 46 KV, Ser. #251A9612-204	—1	21,347.81
OCB Installation, Ser. #251A9612-202	—1	4,257.67
OCB Installation, Ser. #251A9612-203	—1	4,257.67
OCB Installation, Ser. #251A9612-204	—1	4,257.67
Switchboard Original Package	—Lot	65,850.16
Pot Transformer, 46 KV, JVT250	—3	10,409.29
Pot Transformer Installation, JVT250	—3	3,729.93
Grounding System Complete	—Lot	4,531.81
Cable, 1C/12, Insulated	—2,020 Ft.	1,484.94
Cable, 4C/9, Insulated	—660 Ft.	1,210.70
Cable, 12C/9, Insulated	—1,890 Ft.	7,764.69
Conduit, Galvanized, 4 inch	—740 Ft.	4,657.33
Junction Box, 36x36x24	—1	558.80
		\$259,924.55

EXHIBIT E

Issued by: ~~Thomas N~~Leslie A. Wies~~Cadwell~~
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

~~Common-Use Costs of Central Vermont Public Service Corporation
 at Cold River Substation installed under
 VELCO Work Order 537~~

Description	Amount
Structures and Improvements	\$ 96,688.66
Station Service Transformer Foundation	253.71
Pot Transformer (46 KV) Foundation	253.71
Excavation/Structure	43,483.14
Fence, Chain Link w/Gate	11,764.34
Switch, Fused, 46 KV, 100A, BPA	3,966.85
Switchstick, 14 Ft.	223.22
Pot Transformer, 46 KV, JVS250	5,266.89
Pot Transformer Installation, JVS250	1,873.96
Grounding System Complete	16,774.32
Grounding Set Complete	1,115.74
Cable, 1C-4/0	2,608.05
Supports and Cable Trays	1,796.63
Battery Charger, C&D, 120V	1,429.50
Battery, Calcium, 125V w/Rack	5,720.43
Station Service Transformer, 100KVA, #85113	8,392.76
Station Service Transformer, 100KVA, #85114	8,392.76
Fire Extinguisher	82.77
Utility Table	50.02
Clock, GE	21.54
Ladder, Step, 6 Ft.	71.67
Glowtector w/Accessories	535.60
Ladder, Wood, Extension, 24 Ft.	196.40
Total Cost	\$210,962.67
1/2 of Total Cost	105,481.33

~~EXHIBIT B TO VELCO
 PARTICIPATION AGREEMENT~~

PARTICIPANT:	CENTRAL VERMONT PUBLIC SERVICE CORPORATION

Issued by: ~~Thomas N~~ Leslie A. Wies ~~Cadwell~~
 VT Transco - Managing Member Representative
 Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
 issued August 21, 2006.~~

SUBSTATION:	CHELSEA
EXPIRATION OF INITIAL TERM:	JULY 31, 2003

~~The Participation Agreement between Vermont Electric Power Company, Inc. (“VELCO”) and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.~~

~~IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.~~

~~VERMONT ELECTRIC POWER
COMPANY, INC.~~

~~By: _____~~

~~Title: PRESIDENT~~

~~CENTRAL VERMONT PUBLIC SERVICE
CORPORATION~~

~~By: _____~~

~~Richard W. Mallary~~

~~Title: Executive Vice President~~

EXHIBIT D

~~Exclusive Costs of Central Vermont Public Service Corporation
at Chelsea Substation installed under
VELCO Work Order 269~~

Issued by: ~~Thomas N~~Leslie A. Wies~~Cadwell~~
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.~~

Description	Quantity	Amount
Foundation/Structure concrete	— 3½ C.Y.	\$— 659.15
OCB Foundation, 46 KV	— 3 C.Y.	564.99
Structure Steel	— 4,250 Lbs.	2,216.29
Switch, Airbreak, 46 KV, 600A TTL	— 1	1,749.12
Switch, Disconnect, 46 KV, 600A TTL	— 6	1,200.29
Bus Copper Tubing, 1 inch	— Lot	2,014.98
Bus Copper, 500 MCM	— Lot	263.91
Bus Insulator, 10 inch disc	— 15	243.17
OCB, 46 KV, 0139A3333-201	— 1	11,145.86
OCB Installation, G.E. 0139A3333-201	— 1	2,963.97
Switchboard Original Package	— Lot	9,000.00
Pot Transformer, 46 KV	— 1	1,599.23
Pot Transformer Installation, 46 KV	— 1	350.69
Grounding System Complete	— Lot	363.21
Cable, 65 str./12, insulated	— 834 Ft.	125.40
Cable, 12C/9, insulated	— 362 Ft.	1,003.94
Cable, 4C/12, insulated	— 135 Ft.	199.77
Cable, 1C/12, insulated	— 125 Ft.	37.17
Conduit, galvanized, 1 inch	— 50 Ft.	77.70
Conduit, galvanized, 1½ inch	— 160 Ft.	249.57
Conduit, PVC, 4 inch	— 75 Ft.	285.85
Junction Box, 36x48x12	— 1	163.29
		\$36,477.55

EXHIBIT E

Common Use Costs of Central Vermont Public Service Corporation
and Washington Electric Cooperative, Inc.
at Chelsea Substation installed under
VELCO Work Orders 269 and 337

Description	Amount
Structures and Improvements	\$48,371.31
Fence, Chain Link w/Gates	9,742.81
Switch, Fused, 46 KV	1,542.74
Fuse Holder, 46 KV	136.32
Switchstick	63.50
Bus Copper, 500 MCM	701.62

Issued by: ~~Thomas N. Leslie A. Wies~~ Cadwell
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: June 30, 2006

Bus Aluminum, 795 MCM		1,306.79
Bus Insulator, 46 KV, Post		3,188.31
Pot Transformer, 46 KV		3,198.47
Pot Transformer Installation, 46 KV		701.37
Grounding System Complete		3,268.89
Supports and Cable Trays		434.41
Battery, Tytex w/Rack		1,607.70
Battery Charger		852.24
Station Service Transformer, 100 KVA		5,143.88
Utility Table		85.15
Glowtector w/Accessories		240.13
	Total Cost	\$80,585.64
	1/3 of Total Cost	26,861.88

**EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT**

PARTICIPANT:	CENTRAL VERMONT PUBLIC SERVICE CORPORATION	
SUBSTATION:	FAIRFAX	
EXPIRATION OF INITIAL TERM:	APRIL 30, 2002	

~~The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.~~

~~IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.~~

~~VERMONT ELECTRIC POWER COMPANY,
-INC.~~

Issued by: Thomas N. Leslie A. WiesCadwell
VT Transco - Managing Member Representative
Issued On: September 20, 2006

Effective On: June 30, 2006

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.~~

By: _____

Title: PRESIDENT

~~CENTRAL VERMONT PUBLIC SERVICE CORPORATION~~

By: _____

~~Richard W. Mallery~~

Title: Executive Vice President

EXHIBIT D

~~Exclusive Costs of Central Vermont Public Service Corporation
at Fairfax Substation installed under
VELCO Work Order 321~~

Description	Quantity	Amount
Foundation/structure concrete	4.9 C.Y.	\$ 791.08
OCB foundation, 34.5 KV	4.67 C.Y.	753.94
Structural steel	10,940 Lbs.	5,691.22
Switch, disconnect, 34.5 KV, 600A, HPL	12	1,799.69
Switch, airbreak, 34.5 KV, 600A, TTR	2	2,614.85
Bus copper tubing, 1 inch	Lot	1,781.80
Bus copper, 500 MCM	Lot	908.13
Bus insulator, 34.5 KV, post	12	621.46
OCB, 34.5 KV, GE 0141A3123 201/203	2	15,564.63
OCB installation, GE 014A3123 201/203	2	2,242.52
Switchboard original package	Lot	24,594.48
Pot transformer, 34.5/115 KV	1	1,387.26
Pot transformer installation, 34.5/115 KV	1	258.53
Grounding system complete	Lot	827.49
Cable, 7C/12, insulated	Lot	119.10
Cable, 12C/9, insulated	Lot	1,685.62
Cable, 14 str., insulated	Lot	36.91
Cable, 10 str., insulated	Lot	53.31

Issued by: ~~Thomas N. Leslie A. Wies~~ Cadwell
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

Conduit, galvanized, 1½ inch	Lot	280.66
Conduit, PVC, 1½ inch	Lot	408.17
Conduit, PVC, 4 inch	Lot	792.66
Cabinet, double door	1	582.12
		\$63,795.63

EXHIBIT E

Common Use Costs of Central Vermont Public Service Corporation
 at ~~Fairfax~~ Substation installed under
~~VELCO~~ Work Orders 321

Description	Amount
Structures and Improvements	\$55,223.92
Fence, Chain Link w/Gates	6,153.62
Switch, Disconnect, 34.5 KV, 100A	1,537.81
Switchstick, 16 Foot	98.52
Bus Copper, 500 MCM	1,155.80
Pot Transformer, 34.5 KV, JVT 200	4,161.79
Pot Transformer Installation, 34.5 KV	775.59
Grounding System Complete	7,271.55
Grounding Set Complete	693.65
Supports and Cable Trays	740.79
Battery, Tytex w/Rack	1,582.20
Battery Charger, CR 130A12	751.49
Station Service Transformer, 34.5 KV	1,191.88
Utility Table	123.44
Ladder, Wood, Step, 6 Foot	24.37
Ladder, Wood, Extension, 24 Foot	50.90
Fire Extinguisher	51.22
Glowtector w/Accessories	334.75
Total Cost	\$81,923.29
½ of Total Cost	40,961.65

Issued by: Thomas N. Leslie A. Wies Cadwell
 VT Transco - Managing Member Representative
 Issued On: September 20, 2006

Effective On: June 30, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

**EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT**

PARTICIPANT:	CENTRAL VERMONT PUBLIC SERVICE CORPORATION
SUBSTATION:	HARTFORD
EXPIRATION OF INITIAL TERM:	NOVEMBER 30, 2005

~~The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.~~

~~IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.~~

~~VERMONT ELECTRIC POWER
COMPANY, INC.~~

~~By: _____~~

~~Title: PRESIDENT~~

~~CENTRAL VERMONT PUBLIC SERVICE
CORPORATION~~

~~By: _____~~

~~Richard W. Mallary
Title: Executive Vice President~~

EXHIBIT D

Issued by: ~~Thomas N~~Leslie A. Wies~~Cadwell~~
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.~~

~~Exclusive Costs of Central Vermont Public Service Corporation
at Hartford Substation installed under
VELCO Work Order 414~~

Description	Quantity	Amount
Foundation Structure/Concrete	3.5 C.Y.	\$459.45
46 KV OCB Foundation	2.5 C.Y.	328.70
Structure Steel	4,655 Lbs.	4,277.31
Switch, Airbreak, 46 KV, 600A, WAG	1	2,894.39
Switch, Disconnect, 46 KV, 600A, PBO	6	1,656.68
Bus Copper Tubing, 1 inch	81 Ft.	1,079.42
Bus Insulator, 46 KV, Post	5	299.95
Switchboard Original Package	Lot	12,853.94
Pot Transformer, 46 KV, JVT 250	1	1,733.86
Pot Transformer Installation, 46 KV	1	461.61
Grounding System Complete	Lot	885.10
Cable, 1C/14, Insulated	333 Ft.	45.43
Cable, 4C/12, Insulated	70 Ft.	132.09
Cable, 12C/9, Insulated	467 Ft.	1,259.43
Cable, 12C/16, Insulated	83 Ft.	112.66
Conduit, Galvanized, 1/2 inch	190 Ft.	597.38
Conduit, Galvanized, 4 inch	10 Ft.	227.76
Conduit, PVC, 4 inch	107 Ft.	654.27
Double Door Cabinet	1	370.02
		\$30,329.45

EXHIBIT E

~~Common Use Costs of Central Vermont Public Service Corporation
at Hartford Substation installed under
VELCO Work Order 414~~

Description	Amount
Structures and Improvements	\$93,391.34
Fence, Chain Link w/Gates	8,625.63
Switch, Fused, 46 KV, 100A, BPA	1,184.23
Switch, Fused, 46 KV, 200A, BPA	1,410.07

Issued by: ~~Thomas N~~Leslie A. Wies~~Cadwell~~
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

Switchstick, 14-Foot		343.66
Pot Transformer, 46-KV, JVT-250		3,467.72
Pot Transformer Installation, 46-KV		923.22
Grounding System Complete		11,581.07
Grounding Set Complete		1,300.97
Breaker Panel		427.08
Cable, 4C-2/0, Insulated		80.26
Supports and Cable Trays		648.35
Junction Box, 24x24x6		114.66
Battery, Calcium, 125V w/Rack		2,688.06
Battery Charger, CFI, 115/230V		1,140.48
Station Service Transformer, 100-KVA		9,714.47
	Total Cost	\$137,041.27
	½ of Total Cost	68,520.64

~~EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT~~

PARTICIPANT:	CENTRAL VERMONT PUBLIC SERVICE CORPORATION	
SUBSTATION:	IRASBURG	
EXPIRATION OF INITIAL TERM:	OCTOBER 31, 2003	

~~The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.~~

~~IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.~~

~~VERMONT ELECTRIC POWER COMPANY,~~

Issued by: ~~Thomas N~~Leslie A. Wies~~Cadwell~~
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

~~INC.~~

By: _____

Title: PRESIDENT

~~CENTRAL VERMONT PUBLIC SERVICE CORPORATION~~

By: _____

~~Richard W. Mallary~~

Title: Executive Vice President

EXHIBIT D

**Exclusive Costs of Central Vermont Public Service Corporation
at Irasburg Substation installed under
VELCO Work Order 336**

Description	Quantity	Amount
Foundation Structure/Cone.	2½ C.Y.	\$ 397.08
OCB Foundation 48.3KV	2½ C.Y.	397.08
Structure Steel	4300 LBs.	2,620.26
Switch, disc 46 KV 600 A PBO	6	1,434.38
Switch, Airbrk 46KV 600 WAGU	1	1,564.54
Bus Copper tubing 1 inch	84'	1,463.15
Bus Copper 500 MCM	25'	141.56
Bus Insulator 10 inch disc.	15	208.59
Bus Insulator 46 KV Post	3	195.24
OCB 48.3KV 0139A3471-204	1	10,873.60
OCB Inst. 0139A3471-204	1	621.82
Switchboard Original Pakeage	Lot	9,697.05
Pot Transf. 46KV JVT 250	1	1,920.22
Pot Transf. Inst. 46KV JVT 250	1	77.34
Grounding System Complete	Lot	74.31

Issued by: ~~Thomas N. Leslie A. Wies~~ Cadwell
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

Cable 1c/10 Insulated		285'		347.32
Cable 2c/10 Insulated		47'		63.08
Cable 12c/9 Insulated		456'		910.11
Cable 41c/10 Insulated		57'		70.39
Conduit Galv. 3/4 inch		17'		36.26
Conduit Galv. 1 inch		17'		35.86
Conduit Galv. 1½ inch		123'		226.95
Conduit Galv. 3 inch		26'		174.32
Conduit PVC 3 inch		76'		142.94
Cabinet Double Door		Lot		215.26
				\$33,905.71

EXHIBIT D

**Exclusive Costs of Citizens Utilities
at Irasburg Substation installed under
VELCO Work Order 336**

Description	Quantity	Amount
Foundation/Structure Cone.	5 C.Y.	\$ 794.16
OCB Foundation 48.3KV	5 C.Y.	794.17
Structure Steel	6200 Lbs.	3,778.05
Switch Disc. 46KV 600A PBO	12	2,868.76
Switch Airbrk 46KV 600A WAGU	2	3,129.09
Bus Copper Tubing 1 inch	167	2,908.88
Bus Copper 500 MCM	50 Ft.	283.10
Bus Insulator 10 inch Disc.	30	417.19
Bus Insulator 46KV Post	6	390.48
OCB 48.3KV 0139A3471-202	1	11,235.45
OCB 48.3KV 0139A3471-203	1	11,235.45
OCB Inst. 0139A3471-202	1	621.82
OCB Inst. 0139A3471-203	1	621.82
Switchboard Original Package	Lot	19,388.10
Pot Transf. 46KV JVT 250	2	3,840.44
Pot Transf. Inst. 46KV JVT 250	2	154.68
Grounding System Complete	Lot	817.44
Cable 1c/10 Insulated	540'	658.07
Cable 2c/10 Insulated	90'	119.52
Cable 12c/9 Insulated	864'	1,724.42

Issued by: Thomas N. Leslie A. Wies Cadwell
VT Transco - Managing Member Representative
Issued On: September 20, 2006

Effective On: June 30, 2006

Cable 41c/10 Insulated	—108'	133.37
Conduit Galv. 3/4 inch	—32'	68.70
Conduit Galv. 1 inch	—32'	67.95
Conduit Galv. 1½ inch	—234'	430.02
Conduit Galv. 3 inch	—50'	330.30
Conduit PVC 3 inch	—144'	270.84
Cabinet Double Door	—Lot	407.86

\$67,490.13
EXHIBIT E

~~Common Use Costs of Central Vermont Public Service Corporation
and Citizens Utilities
at Irasburg Substation installed under
VELCO Work Order 336~~

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation Concrete Slab	31 C.Y.	\$ 4,910.58
Building Steel Prefab Compl	1	8,758.03
Heater Singer	2	203.90
Plumbing	Lot	2,476.93
Fence/Property Line	1650'	3,397.74
Landscaping	Lot	2,515.67
Road	Lot	6,013.19
Water Supply	Lot	4,069.00
Yard Surfacing	Lot	2,872.63
Grading	Lot	11,706.73
Fence Chain Link w/gates	748'	6,835.25
Switch Fused 46 KV 100A	6	2,753.57
Switchstick 16 Foot	1	90.24
Bus copper 500MCM	25'	141.56
Bus Aluminum 927.2MCM	300'	2,436.96
Grounding Set Complete	1	983.35
Supports and Cable Trays	Lot	723.51
Battery Calcium w/rack	1	1,878.15
Battery Charger CR130A12	1	1,156.85
Sta. Service Transf 46 KV	2	6,087.54
Fire Extinguisher	1	51.19
Glowtector w/accessories	1	334.75

Issued by: ~~Thomas N~~Leslie A. Wies~~Cadwell~~
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

Total Cost	\$70,397.32
1/3 of Total Cost	23,465.77

Issued by: ~~Thomas N. Leslie A. Wies~~Cadwell
VT Transco - Managing Member Representative

Effective On: ~~June 30, 2006~~

Issued On: ~~September 20, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.~~

**EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT**

PARTICIPANT: ~~CENTRAL VERMONT PUBLIC SERVICE CORPORATION~~

SUBSTATION: ~~NEW HAVEN~~

EXPIRATION OF INITIAL TERM: ~~MARCH 31, 2003~~

~~The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.~~

~~IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.~~

~~VERMONT ELECTRIC POWER COMPANY,
-INC.~~

~~By: _____~~

~~Title: PRESIDENT~~

~~CENTRAL VERMONT PUBLIC SERVICE
CORPORATION~~

~~By: _____~~

~~Richard W. Mallery~~

~~Title: Executive Vice President~~

Issued by: Thomas N. Leslie A. Wies Cadwell
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

EXHIBIT D

~~Exclusive Costs of Central Vermont Public Service Corporation
at New Haven Substation installed under
VELCO Work Order 328~~

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation/structure-concrete	32.7 C.Y.	\$ 5,344.27
Structural-steel	14,525 Lbs.	10,458.00
Switch, disconnect, 46 KV, 600A, FB2M	12	3,346.52
Switch, disconnect, 46 KV, 600A, MK40	2	4,596.95
Bus-aluminum tubing, 2 inch	30 Ft.	607.93
Bus-aluminum tubing, 3 inch	360 Ft.	4,308.62
Bus-insulator, 46 KV, post	12	647.18
Bus-insulator, 10 inch, disc	30	281.70
Grounding system-complete	Lot	1,433.78
Conduit, galvanized, 1 1/2 inch	201 Ft.	279.39
Conduit, galvanized, 4 inch	20 Ft.	122.40
Conduit, PVC, 4 inch	290 Ft.	335.79
Cabinet, double door	1	220.09
		<hr/>
		\$31,982.62

Issued by: ~~Thomas N. Leslie A. Wies~~Cadwell
VT Transco - Managing Member Representative

Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

EXHIBIT E

~~Common Use Costs of Central Vermont Public Service Corporation
at New Haven Substation installed under
VELCO Work Order 328~~

<u>Description</u>	<u>Amount</u>
Structures and Improvements	\$ 83,965.99
Fence, Chain Link w/Gate	5,893.61
Switch, Fused, 46 KV, 100A	3,694.74
Switchstick, 12 Foot	42.78
Switchboard Original Package	27,469.11
Pot Transformer, 46 KV, JVS 250	4,906.69
Pot Transformer Installation, 46 KV	1,700.58
Grounding System Complete	7,196.03
Grounding Set Complete	996.24
Supports and Cable Trays	674.21
Battery, Tytex w/Rack	2,501.76
Battery Charger, CFI, 115/230V	1,246.26
Station Service Transformer, 100 KVA	7,556.93
Fire Extinguisher	60.71
Glowtector w/Accessories	334.75
	<hr/>
Total Cost	\$148,240.39
1/2 of Total Cost	74,120.20

Issued by: ~~Thomas N. Leslie A. Wies~~Cadwell
VT Transco - Managing Member Representative

Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

**EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT**

PARTICIPANT: CENTRAL VERMONT PUBLIC SERVICE CORPORATION

SUBSTATION: ST. JOHNSBURY

EXPIRATION OF INITIAL TERM: DECEMBER 31, 2002

~~The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.~~

~~IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.~~

~~VERMONT ELECTRIC POWER COMPANY,
-INC.~~

~~By: _____~~

~~Title: PRESIDENT~~

~~CENTRAL VERMONT PUBLIC SERVICE
CORPORATION~~

~~By: _____~~

~~Richard W. Mallery~~

~~Title: Executive Vice President~~

Issued by: Thomas N. Leslie A. Wies Cadwell
VT Transco - Managing Member Representative
Issued On: September 20, 2006

Effective On: June 30, 2006

EXHIBIT D

~~Exclusive Costs of Central Vermont Public Service Corporation
at St. Johnsbury Substation installed under
VELCO Work Order 329~~

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation/structure concrete	42.6 C.Y.	\$ 7,466.93
OCB foundation, 34.5 KV	4.66 C.Y.	816.80
Structural steel	18,260 Lbs.	14,060.20
Switch, airbreak, 34.5 KV, 600A	2	3,602.70
Switch, disconnect, 34.5 KV, 600A	12	2,647.72
Bus aluminum, 3 inch	260 Ft.	3,713.55
Bus copper, 500 MCM	Lot	415.27
Bus aluminum, 1272 MCM	Lot	506.95
Bus insulator, 34.5 KV, post	12	504.36
Bus insulator, 9 inch, disc	36	257.40
OCB, 34.5 KV, GE 0141A3181-202	1	7,933.76
OCB installation, GE 0141A3181-202	1	2,254.46
Switchboard original package	Lot	13,928.82
Pot transformer, 34.5 KV, JVT 200	1	1,390.34
Pot transformer installation, 34.5 KV, JVT 200	1	433.12
Grounding system complete	Lot	2,466.66
Cable, 1C/9, insulated	75 Ft.	6.96
Cable, 12C/19-22, insulated	530 Ft.	976.38
Cable, strand/14, insulated	150 Ft.	8.04
Conduit, galvanized, 1/2 inch	150 Ft.	291.00
Conduit, galvanized, 4 inch	23 Ft.	268.64
(Conduit, PVC, 4 inch	210 Ft.	491.14
Cabinet, double door	1	222.96
		<hr/>
		\$64,664.16

Issued by: Thomas N. Leslie A. Wies Cadwell
VT Transco - Managing Member Representative
Issued On: September 20, 2006

Effective On: June 30, 2006

EXHIBIT E

~~Common Use Costs of Central Vermont Public Service Corporation
at St. Johnsbury Substation installed under
VELCO Work Order 329~~

<u>Description</u>	<u>Amount</u>
Structures and Improvements	\$ 77,849.97
Fence, Chain Link w/Gate	6,754.86
Switch, Fused, 34.6 KV, 100A	3,207.56
Switchstick, 12 Foot	41.42
Switchstick, 14 Foot	75.75
Pot Transformer, 34.5 KV, JVT 200	4,171.01
Pot Transformer Installation, 34.5 KV	1,299.36
Grounding System Complete	9,866.63
Grounding Set Complete	838.40
Supports and Cable Trays	618.89
Battery, Tytex w/Rack	2,446.48
Battery Charger, CFI, 115/230V	1,178.44
Station Service Transformer, 50 KVA	2,792.81
Fire Extinguisher	54.15
Glowtector w/Accessories	334.75
Total Cost	\$111,530.48
½ of Total Cost	55,765.24

Issued by: ~~Thomas N~~Leslie A. WiesCadwell
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

~~EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT~~

~~PARTICIPANT: CENTRAL VERMONT PUBLIC SERVICE CORPORATION~~

~~SUBSTATION: WINDSOR~~

~~EXPIRATION OF INITIAL TERM: FEBRUARY 28, 2008~~

~~The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.~~

~~IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.~~

~~VERMONT ELECTRIC POWER COMPANY,
INC.~~

~~By: _____~~

~~Title: PRESIDENT _____~~

~~CENTRAL VERMONT PUBLIC SERVICE
CORPORATION~~

~~By: _____~~

~~Richard W. Mallery~~

~~Title: Executive Vice President _____~~

~~Issued by: Thomas N. Leslie A. Wies Cadwell
VT Transco - Managing Member Representative~~

~~Effective On: June 30, 2006~~

~~Issued On: September 20, 2006~~

EXHIBIT D

~~Exclusive Costs of Central Vermont Public Service Corporation
at Windsor Substation installed under VELCO
Work Order 439~~

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Landscaping	Lot	\$ 5,280.95
Foundation Structure/Concrete	6 C.Y.	971.46
46 KV OCB Foundation	2 C.Y.	324.33
Structure Steel	11,536 Lbs.	10,111.14
Switch, Disconnect, 46 KV, 600A, PBO	6	2,338.30
Switch, Disconnect, 46 KV, 600A, WAGU	2	6,097.42
Switch Mechanism, Motor Operated	1	1,752.37
Bus Copper Tubing, 1 inch	206 Ft.	3,737.00
Bus Insulator, 46 KV, Post	15	1,577.48
OCB, 46 KV, Ser. #0251A9562-202	1	17,823.93
OCB Installation, 46 KV, GE, ——— Ser. #0251A9562-202	1	3,480.40
Switchboard Original Package	Lot	13,916.81
Pot Transformer, 46 KV, JVT-250	1	2,671.09
Pot Transformer Installation, 46 KV	1	480.75
Grounding System Complete	Lot	809.79
Cable, 1C/10, Insulated	297 Ft.	57.77
Cable, 1C/12, Insulated	660 Ft.	71.98
Cable, 12C/12, Insulated	561 Ft.	1,419.36
Conduit, Galvanized, 1 inch	105 Ft.	335.66
Conduit, Galvanized, 1/2 inch	238 Ft.	1,121.46
Conduit, Galvanized, 4 inch	10 Ft.	252.28
Conduit, PVC, 4 inch	122 Ft.	653.78
Double Door Cabinet	1	442.98
		<hr/>
		\$75,728.49

Issued by: ~~Thomas N. Leslie A. Wies~~Cadwell
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

EXHIBIT E

~~Common Use Costs of Central Vermont Public Service Corporation
at Windsor Substation installed under
VELCO Work Order 439~~

<u>Description</u>	<u>Amount</u>
Structures and Improvements	\$152,591.45
Fence Chain Link w/Gates	8,361.61
Switch Fused 46 KV 200A BPA	2,880.65
Switchstick 14 foot	129.89
Pot Transf. 46 KV JVT250	4,006.64
Pot Transf. Inst. 46 KV JVT 250	721.12
Grounding System Complete	7,714.34
Grounding Set Complete	938.13
Supports and Cable Trays	334.48
Junction Box 12x12x4	42.47
Battery Charger CFI 115/230V	1,022.69
Battery Calcium 125V W/Rack	2,302.57
Sta. Service Transf. 100KVA	10,889.69
Fire Extinguisher	81.37
Glowtector W/Accessories	381.39
	<hr/>
Total Cost	\$192,398.49
1/2 of Total Cost	96,199.25

Issued by: ~~Thomas N~~Leslie A. WiesCadwell
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.~~

~~EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT~~

~~PARTICIPANT: VERMONT MARBLE COMPANY~~

~~SUBSTATION: FLORENCE~~

~~EXPIRATION OF INITIAL TERM: JULY 31, 2008~~

~~The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.~~

~~IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.~~

~~VERMONT ELECTRIC POWER COMPANY,
-INC.~~

~~By: _____~~

~~Title: PRESIDENT _____~~

~~VERMONT MARBLE COMPANY~~

~~By: _____~~

~~Title: Vice President _____~~

~~Issued by: Thomas N. Leslie A. Wies Cadwell
VT Transco - Managing Member Representative~~
~~Issued On: September 20, 2006~~

~~Effective On: June 30, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.~~

EXHIBIT D

**Exclusive Costs of Vermont Marble Company
at Florence Substation installed under
VELCO Work Order 476**

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation Structure/Concrete	6 C.Y.	\$ 1,364.55
46 KV OCB Foundation	7 C.Y.	1,535.51
Structure Steel	10,873 Lbs.	10,493.68
Switch, Airbreak, 46 KV, 600A, WAGU	3	8,533.94
Switch, Disconnect, 46 KV, 600A, PBO	18	5,593.46
Bus Copper, 500 MCM	18 Ft.	138.42
Bus Copper Tubing, 1 inch	276 Ft.	3,409.87
Bus Insulator, 46 KV, Post	9	682.44
Bus Insulator, 9 inch, Disc	41	355.97
OCB, 46 KV, Ser. #0251A9580-201	1	20,597.87
OCB, 46 KV, Ser. #0251A9580-202	1	20,597.87
OCB, 46 KV, Ser. #0251A9580-203	1	20,597.87
OCB Installation, Ser. #0251A9580-201	1	2,231.49
OCB Installation, Ser. #0251A9580-202	1	2,231.49
OCB Installation, Ser. #0251A9580-203	1	2,231.49
Switchboard Original Package	Lot	27,863.10
Pot Transformer, 46 KV, JVT250	3	9,097.63
Pot Transformer Installation, 46 KV	3	1,144.17
Grounding System Complete	Lot	1,299.02
Cable, 1C/2, Insulated	107 Ft.	107.08
Cable, 1C/4, Insulated	124 Ft.	55.30
Cable, 1C/10, Insulated	413 Ft.	59.24
Cable, 4C/12, Insulated	130 Ft.	121.21
Cable, 12C/12, Insulated	1,071 Ft.	2,297.45
Cable, 12C/16, Insulated	21 Ft.	30.98
Conduit, Galvanized, 3/4 inch	83 Ft.	139.97
Conduit, Galvanized, 1 inch	124 Ft.	358.29
Conduit, Galvanized, 1/2 inch	301 Ft.	1,498.37
Conduit, Galvanized, 4 inch	17 Ft.	441.82
Conduit, PVC, 2 inch	70 Ft.	201.64

Issued by: Thomas N. Leslie A. Wies Cadwell
VT Transco - Managing Member Representative
Issued On: September 20, 2006

Effective On: June 30, 2006

Conduit, PVC, 4 inch	248 Ft.	1,153.01
Cabinet, Double Door	Lot	158.65
		<hr/>
		\$146,622.85

Issued by: ~~Thomas N~~Leslie A. Wies~~Cadwell~~
VT Transco - Managing Member Representative

Effective On: ~~June 30, 2006~~

Issued On: ~~September 20, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.~~

EXHIBIT E

~~Common Use Costs of Vermont Marble Company
at Florence Substation installed under
VELCO Work Order 476~~

<u>Description</u>	<u>Amount</u>
Structures and Improvements	\$126,182.39
Fence, Chain Link w/gates	7,377.43
Switch, Fused, 46 KV, 200A, BPA	2,515.02
Switchstick, 14 foot	124.50
Pot Transformer, 46 KV, JVS250	4,548.81
Pot Transformer Installation, JVS250	572.10
Grounding System Complete	4,610.99
Conduit, Galvanized, 3 1/2 inch	658.40
Supports and Cable Trays	845.05
Junction Box, 8x10x6	19.84
Battery Charger, CFI, 115/230V	990.55
Battery, Calcium, 125V w/rack	2,418.55
Station Service Transformer, 100 KVA, —— Ser. #84324	5,253.83
Station Service Transformer, 100 KVA, —— Ser. #84325	5,253.84
Station Serv. Transformer Foundation	454.97
Fire Extinguisher	95.27
Ladder, Wood Extension, 24 ft.	101.00
Ladder, Step, 6 ft.	39.38
Glowtector w/accessories	287.68
Total Cost	\$162,349.60
1/2 of Total Cost	81,174.80

Issued by: ~~Thomas N~~Leslie A. Wies~~Cadwell~~
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.~~

EXHIBIT E

~~Common Use Costs of Green Mountain Power Corporation
at Berlin Substation installed under
VELCO Work Order 565~~

<u>Description</u>	<u>Amount</u>
Fence, Chain Link w/Gates	\$11,572.34
Switch, Disconnect, Fused 34.5 KV, 100A BPA	3,246.05
Circuit Switcher 115 KV 1200A	173.59
Switch, 15 Foot	206.23
Pot Transformer, 34.5 KV JVS 200	10,343.64
Pot Transformer, 34.5 KV JVT 200	3,447.88
Pot Transformer, 34.5 KV JVS 200	2,063.44
Pot Transformer, 34.5 KV JVT 200	687.82
Grounding Set Complete	1,153.91
Supports and Cable Trays	2,855.78
Battery Charger, C & D 240V	3,082.27
Battery Calcium, 125V w/Rack	8,540.31
Station Service Transformer, 50KVA	3,200.51
Station Service Transformer, 50KVA	3,200.51
Fire Extinguisher	71.08
Utility Table	313.50
	<hr/>
Total Cost	\$54,158.86
1/2 of Total Cost	27,079.43

Issued by: ~~Thomas N~~Leslie A. WiesCadwell
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.~~

**EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT**

PARTICIPANT: WASHINGTON ELECTRIC COOPERATIVE, INC.

SUBSTATION: CHELSEA

EXPIRATION OF INITIAL TERM: JULY 31, 2003

~~The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.~~

~~IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.~~

~~VERMONT ELECTRIC POWER COMPANY,
-INC.~~

~~By: _____~~

~~Title: PRESIDENT~~

~~WASHINGTON ELECTRIC COOPERATIVE,
INC.~~

~~By: _____~~

~~Title: PRESIDENT~~

Issued by: Thomas N. Leslie A. Wies Cadwell
VT Transco - Managing Member Representative
Issued On: September 20, 2006

Effective On: June 30, 2006

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.~~

~~EXHIBIT D~~

~~Exclusive Costs of Washington Electric Cooperative, Inc.
at Chelsea Substation installed under
VELCO Work Order 337~~

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation/structure concrete	1.5 C.Y.	\$ 928.04
OCB foundation	2 C.Y.	1,065.72
Structural steel	3,153 Lbs.	2,456.50
Switch, airbreak, 46 KV, 600A	1	1,721.77
Switch, disconnect, 46 KV, 600A	6	1,108.30
Bus copper tubing, 1 inch	55 Ft.	1,261.41
Bus copper, 500 MCM	27 Ft.	86.91
Bus insulators, 46 KV post	3	358.87
OCB, 46 KV, Ge 0139A3459-201	1	10,256.92
OCB installation, GE 0139A3459-201	1	1,309.20
Grounding system	Lot	119.51
Cable, 12C/19-22, insulated	110 Ft.	304.03
Conduit, galvanized, 1 1/2 inch	70 Ft.	211.86
		<hr/>
		\$21,189.04

Issued by: ~~Thomas N~~Leslie A. WiesCadwell
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.~~

~~EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT~~

~~PARTICIPANT: CITIZENS UTILITIES COMPANY~~

~~SUBSTATION: IRASBURG~~

~~EXPIRATION OF INITIAL TERM: OCTOBER 31, 2003~~

~~The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.~~

~~IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.~~

~~VERMONT ELECTRIC POWER COMPANY,
-INC.~~

~~By: _____~~

~~Title: PRESIDENT _____~~

~~CITIZENS UTILITIES COMPANY~~

~~By: _____~~

~~Title: Vice President _____~~

Issued by: ~~Thomas N~~Leslie A. Wies~~Cadwell~~
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.~~

EXHIBIT D

**Exclusive Costs of Citizens Utilities
at Irasburg Substation installed under
VELCO Work Order 336**

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation/Structure Conc.	5 C.Y.	\$ 794.16
OCB Foundation 48.3KV	5 C.Y.	794.17
Structure Steel	6200 Lbs.	3,778.05
Switch Disc. 46KV 600A PBO	12	2,868.76
Switch Airbrk 46KV 600A WAGU	2	3,129.09
Bus Copper Tubing 1 inch	167	2,908.88
Bus Copper 500 MCM	50 Ft.	283.10
Bus Insulator 10 inch Disc.	30	417.19
Bus Insulator 46KV Post	6	390.48
OCB 48.3KV 0139A3471-202	1	11,235.45
OCB 48.3KV 0139A3471-203	1	11,235.45
OCB Inst. 0139A3471-202	1	621.82
OCB Inst. 0139A3471-203	1	621.82
Switchboard Original Package	Lot	19,388.10
Pot Transf. 46KV JVT 250	2	3,840.44
Pot Transf. Inst. 46KV JVT 250	2	154.68
Grounding System Complete	Lot	817.44
Cable 1c/10 Insulated	540'	658.07
Cable 2c/10 Insulated	90'	119.52
Cable 12c/9 Insulated	864'	1,724.42
Cable 4c/10 Insulated	108'	133.37
Conduit Galv. 3/4 inch	32'	68.70
Conduit Galv. 1 inch	32'	67.95
Conduit Galv. 1 1/2 inch	234'	430.02
Conduit Galv. 3 inch	50'	330.30
Conduit PVC 3 inch	144'	270.84
Cabinet Double Door	Lot	407.86
		<hr/>
		\$67,490.13

Issued by: ~~Thomas N. Leslie A. Wies~~Cadwell
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: June 30, 2006

EXHIBIT E

~~Common Use Costs of Central Vermont Public Service Corporation
and Citizens Utilities
at Irasburg Substation installed under
VELCO Work Order 336~~

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation Concrete Slab	31 C.Y.	\$ 4,910.58
Building Steel Prefab Compl	1	8,758.03
Heater Singer	2	203.90
Plumbing	Lot	2,476.93
Fence/Property Line	1650'	3,397.74
Landscaping	Lot	2,515.67
Road	Lot	6,013.19
Water Supply	Lot	4,069.00
Yard Surfacing	Lot	2,872.63
Grading	Lot	11,706.73
Fence Chain Link w/gates	748'	6,835.25
Switch Fused 46 KV 100A	6	2,753.57
Switchstick 16 Foot	1	90.24
Bus copper 500MCM	25'	141.56
Bus Aluminum 927.2MCM	300'	2,436.96
Grounding Set Complete	1	983.35
Supports and Cable Trays	Lot	723.51
Battery Calcium w/rack	1	1,878.15
Battery Charger CR130A12	1	1,156.85
Sta. Service Transf 46 KV	2	6,087.54
Fire Extinguisher	1	51.19
Glowtector w/accessories	1	334.75
	Total Cost	\$70,397.32
	1/3 of Total Cost	23,465.77

Issued by: ~~Thomas N~~Leslie A. WiesCadwell
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.~~

~~Vermont Electric Power Company, Inc.
Box 548
Rutland, Vermont 05701
802-773-9161~~

~~February 11, 1983~~

~~Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Washington, D.C. 20426~~

~~Attention: Mr. Kenneth F. Plumb, Secretary~~

~~Gentlemen:~~

~~In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits the following data as support for a change in rates, effective January 1, 1983, as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.~~

~~The percentage rate used to determine monthly charges has changed from 16.92% used for 1982 to the new rate of 17.74% effective January 1, 1983.~~

~~This new rate was computed by dividing Velco's actual costs for 1982 of \$10,666,294 by Velco's average plant in service for 1982 of \$60,139,945.~~

~~Shown below is the actual monthly charge for 1982 and the proposed monthly charge for 1983 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.~~

		<u>Monthly Charge- Actual 1982</u>	<u>Monthly Charge- Proposed 1983</u>
FERC Rate Schedule No. 10		\$1,097.23	\$1,150.40
FERC Rate Schedule No. 236, Supplement No. 1	1	\$ 502.50	\$ 526.85
" " " " " "	2	\$1,487.29	\$1,559.37
" " " " " "	3	\$ 378.75	\$ 397.11
" " " " " "	4	\$ 577.56	\$ 605.55
" " " " " "	5	\$ 966.14	\$1,012.96
" " " " " "	6	\$ 330.87	\$ 346.90
" " " " " "	7	\$1,045.09	\$1,095.74
" " " " " "	8	\$ 786.29	\$ 824.40
" " " " " "	9	\$1,356.41	\$1,422.15
" " " " " "	10	\$1,144.56	\$1,200.03
" " " " " "	11	\$ 378.75	\$ 397.11
" " " " " "	12	\$ 330.87	\$ 346.90

~~Issued by: Thomas N. Leslie A. Wies Cadwell
VT Transco - Managing Member Representative~~
~~Issued On: September 20, 2006~~

~~Effective On: June 30, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.~~

~~Mr. Kenneth F. Plumb~~

~~2~~

~~February 11, 1983~~

~~Since the revenues received under these rate schedules will be credited to the State of Vermont under Veleo's charges to the State under the Power Transmission Contract dated June 13, 1957, (FERC Rate Schedule No. 1) there will be no change in Veleo's overall rate of return. No cost of service studies were prepared in connection with the derivation of this rate.~~

~~Veleo requests that the effective date for the proposed change in rates be January 1, 1983.~~

~~Since the information necessary to calculate the change in rates was only recently available, Veleo was not able to file in a timely manner. As a result, Veleo could not comply with the notice requirements of § 35.3 of the regulations. Therefore, Veleo requests that the Commission waive the notice requirements under § 35.11 since the circumstances described constitute a good cause for a waiver. If the waiver is granted, there will be no effect upon Veleo customers under other rate schedules.~~

~~Enclosed is a notice of Rate Schedule Filing in form suitable for publication in the Federal Registry, and Veleo's check in the amount of \$200.00 in accordance with Section 36.2 (g(i)) of the regulations.~~

~~The names and addresses of those to whom this filing has been mailed are the following:~~

~~Robert C. Young, General Manager
City of Burlington Electric Light Company
585 Pine Street
Burlington, Vermont 05401~~

~~Richard W. Mallary, Executive Vice President
Central Vermont Public Service Corporation
77 Grove Street
Rutland, Vermont 05701~~

~~H. Gordon Stewart, Vice President
Citizens Utilities Company
High Ridge Park
Stamford, Connecticut 06905~~

Issued by: ~~Thomas N~~Leslie A. WiesCadwell
VT ~~Transco~~ - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.~~

~~Edward V. Schwiebert
Vice President and General Counsel
Vermont Marble Company
61 Main Street
Proctor, Vermont 05765~~

~~Robert O. Toombs, Manager
Washington Electric Cooperative, Inc.
East Montpelier, Vermont 05651~~

~~Very truly yours,~~

~~VERMONT ELECTRIC POWER
COMPANY, INC.~~

~~By _____
_____ Ronald R. Holm, Treasurer~~

~~RRH/dmb
Enclosure~~

Issued by: ~~Thomas N~~Leslie A. WiesCadwell
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.~~

~~EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT~~

~~PARTICIPANT: GREEN MOUNTAIN POWER CORPORATION~~

~~SUBSTATION: BERLIN~~

~~EXPIRATION OF INITIAL TERM: JUNE 30, 2012~~

~~The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO~~

~~This Standard Service Agreement between Vermont Transco LLC ("VT Transco") and PARTICIPANT dated June 1, 1982, is hereby made effective _____, _____ is hereby made effective immediately as to the above substation ~~as of the date indicated below~~ and shall remain in effect until terminated in accordance with ARTICLE II of ~~the Participation Agreement.~~~~

~~the Substation Participation Agreement.~~

IN WITNESS WHEREOF, ~~VELCO~~VT Transco and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, ~~as of this 1st day of December, 1981.~~as of this _____ day of _____, _____.

VERMONT TRANSCO LLC

By: _____

Title: _____

[insert PARTICIPANT NAME]

By: _____

Issued by: ~~Thomas N. Leslie A. Wies~~Cadwell
VT Transco - Managing Member Representative
Issued On: ~~September 20, 2006~~

Effective On: ~~June 30, 2006~~

Title: _____

~~VERMONT ELECTRIC POWER COMPANY,
-INC.~~

By: _____

Title: PRESIDENT _____

~~GREEN MOUNTAIN POWER CORPORATION~~

By: _____

Title: PRESIDENT _____

Issued by: ~~Thomas N~~ Leslie A. Wies ~~Cadwell~~
VT Transco - Managing Member Representative

Effective On: ~~June 30, 2006~~

Issued On: ~~September 20, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.~~

Issued by: ~~Thomas N~~ Leslie A. Wies ~~Cadwell~~
VT Transco - Managing Member Representative

Effective On: ~~June 30, 2006~~

Issued On: ~~September 20, 2006~~

~~Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.~~

EXHIBIT D

~~Exclusive Costs of Green Mountain Power Corporation
at Berlin Substation installed under
VELCO Work Order 565~~

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation, structure/concrete	13.2 CY	\$ 4,059.80
Switchstand foundation	17.0 CY	5,228.53
Bus support foundation	9.3 CY	2,860.32
Oil circuit breaker foundation	2.3 CY	707.39
Excavation/structure	LOT	7,114.34
Structure steel	16,223 LB	20,442.71
Switch, disconnect, 34.5KV, 1200A, PBO	6	2,797.82
Bus copper, 500 MCM	129 FT	2,319.10
Bus aluminum, 2 inch	120 FT	2,332.14
Bus aluminum, 3 inch	460 FT	11,331.52
Bus insulator, 34.5KV, post	21	3,395.60
Oil circuit breaker, 34.5KV, S/N 0141A3866-102	1	25,006.14
CB installation, S/N 0141A3866-102	1	4,973.29
Switchgear	LOT	18,142.39
Potential transformer, 34.5KV, JVT200	1	3,447.88
Potential transformer installation, JVT200	1	687.81
Grounding system	LOT	2,202.76
Cable, 1C/8, insulated	210 FT	202.75
Cable, 1C/12, insulated	806 FT	776.24
Cable, 4C/9, insulated	641 FT	1,493.20
Cable, 12C/9, insulated	1,718 FT	7,402.12
Conduit, galvanized, 1 1/2 inch	234 FT	953.56
Conduit, galvanized, 4 inch	32 FT	616.01
Conduit, PVC, 2 inch	97 FT	201.68
Conduit, PVC, 4 inch	339 FT	1,045.43
Supports and cable trays	LOT	476.92
		<u>\$130,217.45</u>

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~Vermont Electric Power Company, Inc.
Box 548
Rutland, Vermont 05701
802-773-9161~~

~~February 10, 1984~~

~~Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Washington, D.C. 20426~~

~~Attention: Mr. Kenneth F. Plumb, Secretary~~

~~Gentlemen:~~

~~In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits the following data as support for a change in rates, effective January 1, 1984, as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.~~

~~The percentage rate used to determine monthly charges has changed from 17.74% used for 1983 to the new rate of 17.98% effective January 1, 1984.~~

~~This new rate was computed by dividing Velco's actual costs for 1983 of \$11,394,275 by Velco's average plant in service for 1983 of \$63,368,519.~~

~~Shown below is the actual monthly charge for 1983 and the proposed monthly charge for 1984 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.~~

		<u>Monthly Charge- Actual 1983</u>	<u>Monthly Charge- Proposed 1984</u>
FERC Rate Schedule No. 10		\$1,150.40	\$1,165.97
FERC Rate Schedule No. 236, Supplement No.	1	\$ 526.85	\$ 533.98
" " " " " "	2	\$1,559.37	\$1,580.46
" " " " " "	3	\$ 397.11	\$ 402.48
" " " " " "	4	\$ 605.55	\$ 613.74
" " " " " "	5	\$1,012.74	\$1,026.67
" " " " " "	6	\$ 346.90	\$ 351.60
" " " " " "	7	\$1,095.74	\$1,110.57
" " " " " "	8	\$ 824.40	\$ 835.55
" " " " " "	9	\$1,422.15	\$1,441.39
" " " " " "	10	\$1,200.03	\$1,216.27
" " " " " "	11	\$ 397.11	\$ 402.48
" " " " " "	12	\$ 346.90	\$ 351.60
" " " " " "	14	\$ 400.32	\$ 405.74

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

Mr. Kenneth F. Plumb

2

February 10, 1984

~~Since the revenues received under these rate schedules will be credited to the State of Vermont under Veleo's charges to the State under the Power Transmission Contract dated June 13, 1957, (FERC Rate Schedule No. 1) there will be no change in Veleo's overall rate of return. No cost of service studies were prepared in connection with the derivation of this rate.~~

~~Veleo requests that the effective date for the proposed change in rates be January 1, 1984.~~

~~Since the information necessary to calculate the change in rates was only recently available, Veleo was not able to file in a timely manner. As a result, Veleo could not comply with the notice requirements of § 35.3 of the regulations. Therefore, Veleo requests that the Commission waive the notice requirements under § 35.11 since the circumstances described constitute a good cause for a waiver. If the waiver is granted, there will be no effect upon Veleo customers under other rate schedules.~~

~~Enclosed is a notice of Rate Schedule Filing in form suitable for publication in the Federal Registry, and Veleo's check in the amount of \$200.00 in accordance with Section 36.2 (g(i)) of the regulations.~~

~~The names and addresses of those to whom this filing has been mailed are the following:~~

~~Robert C. Young, General Manager
City of Burlington Electric Light Company
585 Pine Street
Burlington, Vermont 05401~~

~~Donald L. Rushford, General Counsel
Central Vermont Public Service Corporation
77 Grove Street
Rutland, Vermont 05701~~

~~Edward B. Hyland, Vice President
Citizens Utilities Company
High Ridge Park
Stamford, Connecticut 06905~~

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~Edward V. Schwiebert
Vice President and General Counsel
Vermont Marble Company
61 Main Street
Proctor, Vermont 05765~~

~~Robert O. Toombs, Manager
Washington Electric Cooperative, Inc.
East Montpelier, Vermont 05651~~

~~Very truly yours,~~

~~VERMONT ELECTRIC POWER
COMPANY, INC.~~

By _____
_____ Ronald R. Holm, Treasurer

~~RRH/dmb
Enclosure~~

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~Vermont Electric Power Company, Inc.
 Box 548
 Rutland, Vermont 05701
 802-773-9161~~

~~March 14, 1985~~

~~Federal Energy Regulatory Commission
 825 North Capitol Street, N.E.
 Washington, D.C. 20426~~

~~Attention: Mr. Kenneth F. Plumb, Secretary~~

Gentlemen:

~~In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits the following data as support for a change in rate, effective January 1, 1985, as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.~~

~~The percentage rate used to determine monthly charges has changed from 17.98% used for 1984 to the new rate of 16.70% effective January 1, 1985.~~

~~This new rate was computed by dividing Velco's actual costs for 1984 of \$12,187,899 by Velco's average plant in service for 1984 of \$72,964,717.~~

~~Shown below is the actual monthly charge for 1984 and the proposed monthly charge for 1985 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.~~

FERC Rate Schedule No. 10	Monthly Charge- Proposed 1985	Monthly Charge- Actual 1984
FERC Rate Schedule No. 236, Supplement No. 1	\$ 1,082.96	\$1,165.97
" " " " " " 2	\$ 495.97	\$ 533.98
" " " " " " 3	\$1,467.95	\$1,580.46
" " " " " " 4	\$ 373.83	\$ 402.48
" " " " " " 5	\$ 570.05	\$ 613.74
" " " " " " 6	\$ 953.58	\$1,026.67
" " " " " " 7	\$ 326.57	\$ 351.60
" " " " " " 8	\$1,031.51	\$1,110.57
" " " " " " 9	\$ 776.07	\$ 835.55
" " " " " " 10	\$1,338.77	\$1,441.39
" " " " " " 11	\$1,129.68	\$1,216.27
" " " " " " 12	\$ 373.83	\$ 402.48
" " " " " " 13	\$ 326.57	\$ 351.60
" " " " " " 14	\$ 376.86	\$ 405.74

Issued by: Thomas N. Wies
~~VT~~ Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

Mr. Kenneth F. Plumb

2

March 14, 1985

~~Since the revenues received under these rate schedules will be credited to the State of Vermont under Veleo's charges to the State under the Power Transmission Contract dated June 13, 1957, (FERC Rate Schedule No. 1) there will be no change in Veleo's overall rate of return. No cost of service studies were prepared in connection with the derivation of this rate.~~

~~Veleo requests that the effective date for the proposed change in rates be January 1, 1985.~~

~~Since the information necessary to calculate the change in rates was only recently available, Veleo was not able to file in a timely manner. As a result, Veleo could not comply with the notice requirements of § 35.3 of the regulations. Therefore, Veleo requests that the Commission waive the notice requirements under § 35.11 since the circumstances described constitute a good cause for a waiver. If the waiver is granted, there will be no effect upon Veleo customers under other rate schedules.~~

~~Enclosed is a notice of Rate Schedule Filing in form suitable for publication in the Federal Registry, and Veleo's check in the amount of \$500.00 in accordance with Section 36.2(g)(ii) of the regulations.~~

~~The names and addresses of those to whom this filing has been mailed are the following:~~

~~Robert C. Young, General Manager
City of Burlington Electric Light Company
585 Pine Street
Burlington, Vermont 05401~~

~~Donald L. Rushford, General Counsel
Central Vermont Public Service Corporation
77 Grove Street
Rutland, Vermont 05701~~

~~Christopher L. Dutton, General Counsel
Green Mountain Power Corporation
25 Green Mountain Drive—P.O. Box 850
South Burlington, Vermont 05402~~

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~Richard B. Hieber, Vice President
Citizens Utilities Company
High Ridge Park
Stamford, Connecticut 06905~~

~~Edward V. Schwiebert
Vice President and General Counsel
Vermont Marble Company
61 Main Street
Proctor, Vermont 05765~~

~~Robert O. Toombs, Manager
Washington Electric Cooperative, Inc.
East Montpelier, Vermont 05651~~

~~Very truly yours,~~

~~By _____
_____ Edward L. King, Assistant Treasurer~~

~~ELK/dmb
Enclosures~~

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~Vermont Electric Power Company, Inc.
Box 548
Rutland, Vermont 05701
802-773-9161~~

~~March 14, 1986~~

~~Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Washington, D.C. 20426~~

~~Attention: Mr. Kenneth F. Plumb, Secretary~~

Gentlemen:

~~In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits the following data as support for a change in rate, effective January 1, 1986, as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.~~

~~The percentage rate used to determine monthly charges has changed from 16.70% used for 1985, to the new rate of 18.31% effective January 1, 1986.~~

~~This new rate was computed by dividing Veleo's actual costs for 1985 of \$14,206,762 by Veleo's average plant in service for 1985 of \$77,571,925.~~

~~Shown below is the actual monthly charge for 1985 and the proposed monthly charge for 1986 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.~~

		Monthly Charge- Proposed 1986	Monthly Charge- Actual 1985
FERC Rate Schedule No. 10		\$1,187.37	\$1,082.96
FERC Rate Schedule No. 236, Supplement No. 1	1	\$ 543.78	\$ 495.97
" " " " " " "	2	\$1,609.47	\$1,467.95
" " " " " " "	3	\$ 409.87	\$ 373.83
" " " " " " "	4	\$ 625.01	\$ 570.05
" " " " " " "	5	\$1,045.51	\$ 953.58
" " " " " " "	6	\$ 358.05	\$ 326.57
" " " " " " "	7	\$1,130.95	\$1,031.51
" " " " " " "	8	\$ 850.89	\$ 776.07
" " " " " " "	9	\$1,467.84	\$1,338.77
" " " " " " "	10	\$1,238.59	\$1,129.68

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

"	"	"	"	"	"	"	11	\$ 409.87	\$ 373.83
"	"	"	"	"	"	"	12	\$ 358.05	\$ 326.57
"	"	"	"	"	"	"	14	\$ 413.19	\$ 376.86

~~Since the revenues received under these rate schedules will be credited to the State of Vermont under VELCO's charges to the State under the Rate Schedule for Transmission Service (FERC Rate Schedule No. 240) and to the Vermont distribution utilities under VELCO's charges to the distribution utilities under the Transmission Agreement (FERC Rate Schedule No. 235), there will be no change in VELCO's overall rate of return. No cost of service studies were prepared in connection with the derivation of this rate.~~

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~Vermont Electric Power Company, Inc.
 Box 548
 Rutland, Vermont 05701
 802 773 9161~~

~~February 9, 1987~~

~~Federal Energy Regulatory Commission
 825 North Capitol Street, N.E.
 Washington, D.C. 20426~~

~~Attention: Mr. Kenneth F. Plumb, Secretary~~

~~Gentlemen:~~

~~In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits the following data as support for a change in rate, effective January 1, 1987, as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.~~

~~The percentage rate used to determine monthly charges has changed from 18.31% used for 1986, to the new rate of 19.72% effective January 1, 1987.~~

~~This new rate was computed by dividing Velco's actual costs for 1986 of \$15,530,972 by Velco's average plant in service for 1986 of \$78,767,488.~~

~~Shown below is the actual monthly charge for 1986 and the proposed monthly charge for 1987 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.~~

		Monthly Charge- Proposed 1987	Monthly Charge- Actual 1986
FERC Rate Schedule No. 10		\$1,278.80	\$1,187.37
FERC Rate Schedule No. 236, Supplement No.	1	\$ 585.66	\$ 543.78
" " " " " "	2	\$1,733.41	\$1,609.47
" " " " " "	3	\$ 441.43	\$ 409.87
" " " " " "	4	\$ 673.14	\$ 625.01
" " " " " "	5	\$1,126.02	\$1,045.51
" " " " " "	6	\$ 385.62	\$ 358.05
" " " " " "	7	\$1,218.04	\$1,130.95
" " " " " "	8	\$ 916.41	\$ 850.89
" " " " " "	9	\$1,580.87	\$1,467.84
" " " " " "	10	\$1,333.97	\$1,238.59
" " " " " "	11	\$ 441.43	\$ 409.87
" " " " " "	12	\$ 385.62	\$ 358.05
" " " " " "	14	\$ 445.01	\$ 413.19

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~Mr. Kenneth F. Plumb~~

~~2~~

~~February 9, 1987~~

~~Since the revenues received under these rate schedules will be credited to the State of Vermont under VELCO's charges to the State under the Rate Schedule for Transmission Service (FERC Rate Schedule No. 240) and to the Vermont distribution utilities under VELCO's charges to the distribution utilities under the Transmission Agreement (FERC Rate Schedule No. 235), there will be no change in VELCO's overall rate of return. No costs of service studies were prepared in connection with the derivation of this rate.~~

~~VELCO requests that the effective date for the proposed change in rates be January 1, 1987.~~

~~Since the information necessary to calculate the change in rates was only recently available, VELCO was not able to file in a timely manner. As a result, VELCO could not comply with the notice requirements of § 35.3 of the regulations. Therefore, VELCO requests that the Commission waive the notice requirements under § 35.11 since the circumstances described constitute a good cause for a waiver. If the waiver is granted, there will be no effect upon VELCO customers under other rate schedules.~~

~~Enclosed is a notice of Rate Schedule Filing in form suitable for publication in the Federal Registry and since there is no overall rate impact, enclosed is our check in the amount of \$1,100.00 for the minimum filing fee.~~

~~The names and addresses of those to whom this filing has been mailed are the following:~~

~~Robert C. Young, General Manager
City of Burlington Electric Light Department
585 Pine Street
Burlington, Vermont 05401~~

~~Donald L. Rushford, General Counsel
Central Vermont Public Service Corporation
77 Grove Street
Rutland, Vermont 05701~~

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~Christopher Dutton, General Counsel
Green Mountain Power Corporation
25 Green Mountain Drive—P.O. Box 850
South Burlington, Vermont 05402~~

~~Richard B. Hieber, Vice President
Citizens Utilities Company
High Ridge Park
Stamford, Connecticut 06905~~

~~Edward V. Schwiebert
Vice President and General Counsel
Vermont Marble Company
61 Main Street
Proctor, Vermont 05765~~

~~Robert O. Toombs, Manager
Washington Electric Cooperative, Inc.
East Montpelier, Vermont 05651~~

~~Very truly yours,~~

~~By _____
_____ Edward L. King, Assistant Treasurer~~

~~ELK/dmb
Enclosures~~

Issued by: Thomas N. Wies
~~VT~~ Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~Vermont Electric Power Company, Inc.
 Box 548
 Rutland, Vermont 05701
 802 773 9161~~

~~February 11, 1988~~

~~Federal Energy Regulatory Commission
 825 North Capitol Street, N.E.
 Washington, D.C. 20426~~

~~Attention: Mr. Kenneth F. Plumb, Secretary~~

~~Gentlemen:~~

~~In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits the following data as support for a change in rate, effective January 1, 1988 as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.~~

~~The percentage rate used to determine monthly charges has changed from 19.72% used for 1987, to the new rate of 20.43% effective January 1, 1988.~~

~~This new rate was computed by dividing Velco's actual costs for 1987 of \$16,321,177 by Velco's average plant in service for 1987 of \$79,896,124.~~

~~Shown below is the actual monthly charge for 1987 and the proposed monthly charge for 1988 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.~~

		Monthly Charge- Proposed 1988	Monthly Charge- Actual 1987
FERC Rate Schedule No. 10		\$1,324.84	\$1,278.80
FERC Rate Schedule No. 236, Supplement No.	1	\$ 606.74	\$ 585.66
" " " " " "	2	\$1,795.82	\$1,733.41
" " " " " "	3	\$ 457.32	\$ 441.43
" " " " " "	4	\$ 697.37	\$ 673.14
" " " " " "	5	\$1,166.56	\$1,126.02
" " " " " "	6	\$ 399.50	\$ 385.62
" " " " " "	7	\$1,261.90	\$1,218.04
" " " " " "	8	\$ 949.40	\$ 916.41
" " " " " "	9	\$1,637.79	\$1,580.87
" " " " " "	10	\$1,382.00	\$1,333.97
" " " " " "	11	\$ 457.32	\$ 441.43
" " " " " "	12	\$ 399.50	\$ 385.62
" " " " " "	14	\$ 461.03	\$ 445.01

Issued by: Thomas N. Wies
 VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~Mr. Kenneth F. Plumb~~

~~2~~

~~2/11/88~~

~~Since the revenues received under these rate schedules will be credited to the State of Vermont under VELCO's charges to the State under the Rate Schedule for Transmission Service (FERC Rate Schedule No. 240) and to the Vermont distribution utilities under VELCO's charges to the distribution utilities under the Transmission Agreement (FERC Rate Schedule No. 235), there will be no change in VELCO's overall rate of return. No costs of service studies were prepared in connection with the derivation of this rate.~~

~~VELCO requests that the effective date for the proposed change in rates be January 1, 1988.~~

~~Since the information necessary to calculate the change in rates was only recently available, VELCO was not able to file in a timely manner. As a result, VELCO could not comply with the notice requirements of § 35.3 of the regulations. Therefore, VELCO requests that the Commission waive the notice requirements under § 35.11 since the circumstances described constitute a good cause for a waiver. If the waiver is granted, there will be no effect upon VELCO customers under other rate schedules.~~

~~Enclosed is a notice of Rate Schedule Filing in form suitable for publication in the Federal Registry and since there is no overall rate impact, enclosed is our check in the amount of \$1,100.00 for the minimum filing fee.~~

~~The names and addresses of those to whom this filing has been mailed are the following:~~

~~Robert C. Young, General Manager
City of Burlington Electric Light Department
585 Pine Street
Burlington, Vermont 05401~~

~~Donald L. Rushford, General Counsel
Central Vermont Public Service Corporation
77 Grove Street
Rutland, Vermont 05701~~

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~Richard B. Hieber, Vice President
Citizens Utilities Company
High Ridge Park
Stamford, Connecticut 06905~~

~~David L. Ferris, General Manager, Power Division
Vermont Marble Company
61 Main Street
Proctor, Vermont 05765~~

~~William E. Smith, Manager
Washington Electric Cooperative, Inc.
East Montpelier, Vermont 05651~~

~~Very truly yours,~~

~~By _____
_____ Edward L. King, Assistant Treasurer~~

~~ELK/dmb
Enclosures~~

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~Vermont Electric Power Company, Inc.
Box 548
Rutland, Vermont 05701
802-773-9161~~

~~February 8, 1989~~

~~Mr. Kenneth F. Plumb, Secretary
FEDERAL ENERGY REGULATORY COMMISSION
825 North Capitol Street, N.E.
Washington, D.C. 20426~~

Dear Mr. Plumb:

~~In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits the following data as support for a change in rate, effective January 1, 1989 as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.~~

~~The percentage rate used to determine monthly charges has changed from 20.43% used for 1988, to the new rate of 19.60% effective January 1, 1989.~~

~~This new rate was computed by dividing VELCO's actual costs for 1988 of \$15,889,377 by VELCO's average plant in service for 1988 of \$81,062,101.~~

~~Shown below is the actual monthly charge for 1988 and the proposed monthly charge for 1989 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.~~

		Monthly Charge- Proposed 1989	Monthly Charge- Actual 1988
FERC Rate Schedule No. 10		\$1,271.02	\$1,324.84
FERC Rate Schedule No. 236, Supplement No.	1	\$ 582.09	\$ 606.74
" " " " " "	2	\$1,722.86	\$1,795.82
" " " " " "	3	\$ 438.74	\$ 457.32
" " " " " "	4	\$ 669.04	\$ 697.37
" " " " " "	5	\$1,119.17	\$1,166.56
" " " " " "	6	\$ 383.27	\$ 399.50
" " " " " "	7	\$1,210.63	\$1,261.90
" " " " " "	8	\$ 910.83	\$ 949.40
" " " " " "	9	\$1,571.25	\$1,637.79
" " " " " "	10	\$1,325.86	\$1,382.00
" " " " " "	11	\$ 438.74	\$ 457.32
" " " " " "	12	\$ 383.27	\$ 399.50
" " " " " "	14	\$ 442.30	\$ 461.03

Issued by: Thomas N. Wies
~~VT~~ Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

FEDERAL ENERGY REGULATORY COMMISSION

~~2/8/89~~

PAGE 2

~~Since the revenues received under these rate schedules will be credited to the State of Vermont under VELCO's charges to the State under the Rate Schedule for Transmission Service (FERC Rate Schedule No. 240) and to the Vermont distribution utilities under VELCO's charges to the distribution utilities under the Transmission Agreement (FERC Rate Schedule No. 235), there will be no change in VELCO's overall rate of return. No costs of service studies were prepared in connection with the derivation of this rate.~~

~~VELCO requests that the effective date for the proposed change in rates be January 1, 1989.~~

~~Since the information necessary to calculate the change in rates was only recently available, VELCO was not able to file in a timely manner. As a result, VELCO could not comply with the notice requirements of § 35.3 of the regulations. Therefore, VELCO requests that the Commission waive the notice requirements under § 35.11 since the circumstances described constitute a good cause for a waiver. If the waiver is granted, there will be no effect upon VELCO customers under other rate schedules.~~

~~Enclosed is a notice of Rate Schedule Filing in form suitable for publication in the Federal Registry and since there is no overall rate impact, enclosed is our check in the amount of \$1,100.00 for the minimum filing fee.~~

~~The names and addresses of those to whom this filing has been mailed are as follows:~~

~~Robert C. Young, General Manager
CITY OF BURLINGTON ELECTRIC LIGHT DEPARTMENT
585 Pine Street
Burlington, Vermont 05401~~

~~Donald L. Rushford, General Counsel
CENTRAL VERMONT PUBLIC SERVICE CORPORATION
77 Grove Street
Rutland, Vermont 05701~~

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~Richard B. Hieber, Vice President
CITIZENS UTILITIES COMPANY
High Ridge Park
Stamford, Connecticut 06905~~

~~David L. Ferris, General Manager, Power Division
VERMONT MARBLE COMPANY
61 Main Street
Proctor, Vermont 05765~~

~~William E. Smith, Manager
WASHINGTON ELECTRIC COOPERATIVE, INC.
East Montpelier, Vermont 05651~~

~~Sincerely,
VERMONT ELECTRIC POWER COMPANY, INC.~~

~~Edward L. King
ASSISTANT TREASURER~~

~~ELK/es
Enclosures~~

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~VELCO
Box 548
Rutland, Vermont 05701-0548
802-773-9161~~

~~February 14, 1990~~

~~Lois D. Cashell, Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Washington, D.C. 20426~~

~~Dear Secretary Cashell:~~

~~In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits an original and five copies of data as support for a change in rate, effective January 1, 1990 as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.~~

~~The percentage rate used to determine monthly charges has changed from 19.60% used for 1989, to the new rate of 20.03% effective January 1, 1990.~~

~~This new rate was computed by dividing VELCO's actual costs for 1989 of \$16,424,780 by VEDOO's average plant in service for 1989 of \$81,992,059.~~

~~Shown below is the actual monthly charge for 1989 and the proposed monthly charge for 1990 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.~~

		Monthly Charge- Proposed 1990	Monthly Charge- Actual 1989
FERC Rate Schedule No. 10		\$1,298.90	\$1,271.02
FERC Rate Schedule No. 236, Supplement No. 1	1	\$ 594.86	\$ 582.09
" " " " " "	2	\$1,760.66	\$1,722.86
" " " " " "	3	\$ 448.37	\$ 438.74
" " " " " "	4	\$ 683.72	\$ 669.04
" " " " " "	5	\$1,143.72	\$1,119.17
" " " " " "	6	\$ 391.68	\$ 383.27
" " " " " "	7	\$1,237.19	\$1,210.63
" " " " " "	8	\$ 930.81	\$ 910.83
" " " " " "	9	\$1,605.73	\$1,571.25
" " " " " "	10	\$1,354.94	\$1,325.86
" " " " " "	11	\$ 448.37	\$ 438.74
" " " " " "	12	\$ 391.68	\$ 383.27
" " " " " "	14	\$ 452.00	\$ 442.30

~~Issued by: Thomas N. Wies
VT Transco - Managing Member Representative~~

~~Effective On: June 30, 2006~~

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Lois D. Cashell

Page 2

February 14, 1990

~~Since the revenues received under these rate schedules will be credited to the State of Vermont under VELCO's charges to the State under the Rate Schedule for Transmission Service (FERC Rate Schedule No. 240) and to the Vermont distribution utilities under VELCO's charges to the distribution utilities under the Transmission Agreement (FERC Rate Schedule No. 235), there will be no change in VELCO's overall rate of return. No costs of service studies were prepared in connection with the derivation of this rate.~~

~~VELCO requests that the effective date for the proposed change in rates be January 1, 1990.~~

~~Since the information necessary to calculate the change in rates was only recently available, VELCO was not able to file in a timely manner. As a result, VELCO could not comply with the notice requirements of § 35.3 of the regulations. Therefore, VELCO requests that the Commission waive the notice requirements under § 35.11 since the circumstances described constitute a good cause for a waiver. If the waiver is granted, there will be no effect upon VELCO customers under other rate schedules.~~

~~Enclosed is a notice of Rate Schedule Filing in form suitable for publication in the Federal Register. Since there is no overall rate impact, enclosed is our check in the amount of \$1,100.00 for the minimum filing fee.~~

~~The names and addresses of those to whom this filing has been mailed are as follows:~~

~~Mr. Robert C. Young, General Manager
City of Burlington Electric Light Department
585 Pine Street
Burlington, Vermont 05401~~

~~Mr. Donald L. Rushford, General Counsel
Central Vermont Public Service Corporation
77 Grove Street
Rutland, Vermont 05701~~

~~Mr. Richard B. Hieber, Vice President
Citizens Utilities Company
High Ridge Park
Stamford, Connecticut 06905~~

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

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~~Mr. David L. Ferris, General Manager, Power Division
Vermont Marble Company
61 Main Street
Proctor, Vermont 05765~~

~~Mr. William E. Smith, Manager
Washington Electric Cooperative, Inc.
East Montpelier, Vermont 05651~~

Sincerely yours,

~~Edward L. King
Assistant Secretary~~

~~ELK/hak~~

Enclosures

~~cc: R. Koliander, DPS
R. Mallary
R. Holm
T. Wies~~

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~(1) Name of filing public utility:~~

~~— Vermont Electric Power Company, Inc. (VELCO).~~

~~(2) Names of other utilities receiving service under the rate schedule change:~~

~~Central Vermont Public Service Corporation, Citizens Utilities Company, Green Mountain Power Corporation, Vermont Marble Company, Washington Electric Cooperative, Inc.~~

~~(3) Description of the service to be provided under the rate schedule change:~~

~~The existing rate schedule obligates VELCO to operate and maintain certain facilities within its substations, including facilities that are used in common with the several parties that are signatories to the rate schedule. It also establishes an allocation of the costs of those facilities and provides for the payment of a monthly carrying charge by the signatories to VELCO. The carrying charge is determined by applying a multiplier, calculated by formula on an annual basis, to the pro rata amounts of investment in the facilities in question. The rate schedule change will not alter VELCO's obligations, nor will it alter the allocation of costs. The only change to be effected is to eliminate the requirement of an annual recalculation of the carrying charge multiplier and, instead, to set the multiplier at a fixed rate of twenty percent.~~

Issued by: Thomas N. Wies
~~VT~~ Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~AMENDMENT TO THE SUBSTATION PARTICIPATION AGREEMENT~~

~~This Agreement, dated as of January 1, 1991, between Vermont Electric Power Company, Inc., Central Vermont Public Service Corporation, Citizens Utilities Company, Vermont Marble Company and Washington Electric Cooperative, Inc.,~~

~~WITNESSETH~~

~~WHEREAS, the parties hereto have previously entered into a Substation Participation Agreement, dated as of December 1, 1981, and designated as FERC Rate Schedule No. 236, and~~

~~WHEREAS, the parties desire to amend a definition contained in Article IV of the Substation Participation Agreement,~~

~~NOW, THEREFORE, in consideration of the premises and of the mutual benefits from the covenants hereinafter set forth, it is agreed:~~

~~The Substation Participation Agreement is hereby amended by striking out the last sentence of Article IV thereof, which reads as follows:~~

~~———"The percentage figure shall be determined by reference to VELCO's actual costs for the preceding year by dividing total VELCO transmission system costs (cost of capital, transmission expenses, administrative and general expenses and taxes) by average plant in service as recorded in FERC Accounts 101 and 106."~~

[INSERT ONE LINE DIAGRAM OF SUBSTATION]

~~and substituting in lieu thereof:~~

Issued by: Thomas N. Wies
~~VT~~Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~_____ "The percentage figure shall be twenty percent, which represents VELCO's average historical annual transmission system costs (cost of capital, transmission expenses, administrative and general expenses and taxes) divided by average plant in service as recorded in FERC Accounts 101 and 106." Page No. 3 of 3~~

~~IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be executed on its behalf by its duly authorized agent as of the day and year first herein written.~~

~~VERMONT ELECTRIC POWER COMPANY, INC.~~

~~By: _____
Its President~~

~~CENTRAL VERMONT PUBLIC SERVICE CORPORATION~~

~~By: _____
Its VP Engineering & Energy Supply~~

~~CITIZENS UTILITIES COMPANY~~

~~By: _____
Its~~

~~VERMONT MARBLE COMPANY~~

~~By: _____
Its~~

Issued by: Leslie A. Cadwell
VT Transco - Managing Member Representative

Effective On:

Issued On:

~~WASHINGTON ELECTRIC COOPERATIVE, INC.~~

~~By: _____
Its~~

~~_____ "The percentage figure shall be twenty percent, which represents VELCO's average historical annual transmission system costs (cost of capital, transmission expenses, administrative and general expenses and taxes) divided by average plant in service as recorded in FERC Accounts 101 and 106."~~

~~IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be executed on its behalf by its duly authorized agent as of the day and year first herein written.~~

~~VERMONT ELECTRIC POWER COMPANY, INC.~~

~~By: _____
Its President~~

~~CENTRAL VERMONT PUBLIC SERVICE CORPORATION~~

~~By: _____
Its~~

~~CITIZENS UTILITIES COMPANY~~

By: _____
Its Vice President

~~VERMONT MARBLE COMPANY~~

By: _____
Its

~~WASHINGTON ELECTRIC COOPERATIVE, INC.~~

By: _____
Its

~~"The percentage figure shall be twenty percent, which represents VELCO's average historical annual transmission system costs (cost of capital, transmission expenses, administrative and general expenses and taxes) divided by average plant in service as recorded in FERC Accounts 101 and 106."~~

~~IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be executed on its behalf by its duly authorized agent as of the day and year first herein written.~~

~~VERMONT ELECTRIC POWER COMPANY, INC.~~

~~By: _____~~

~~CENTRAL VERMONT PUBLIC SERVICE CORPORATION~~

~~By: _____~~

~~CITIZENS UTILITIES COMPANY~~

~~By: _____~~

~~VERMONT MARBLE COMPANY~~

~~By: _____~~

~~WASHINGTON ELECTRIC COOPERATIVE, INC.~~

By: _____

~~"The percentage figure shall be twenty percent, which represents VELCO's average historical annual transmission system costs (cost of capital, transmission expenses, administrative and general expenses and taxes) divided by average plant in service as recorded in FERC Accounts 101 and 106."~~

~~IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be executed on its behalf by its duly authorized agent as of the day and year first herein written.~~

~~VERMONT ELECTRIC POWER COMPANY, INC.~~

~~By: _____
Its President~~

~~CENTRAL VERMONT PUBLIC SERVICE CORPORATION~~

~~By: _____
Its~~

~~CITIZENS UTILITIES COMPANY~~

~~By: _____
Its~~

~~VERMONT MARBLE COMPANY~~

~~By: _____
Its President~~

~~WASHINGTON ELECTRIC COOPERATIVE, INC.~~

~~By: _____~~

~~Its~~

~~"The percentage figure shall be twenty percent, which represents VELCO's average historical annual transmission system costs (cost of capital, transmission expenses, administrative and general expenses and taxes) divided by average plant in service as recorded in FERC Accounts 101 and 106."~~

~~IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be executed on its behalf by its duly authorized agent as of the day and year first herein written.~~

~~VERMONT ELECTRIC POWER COMPANY, INC.~~

~~By: _____~~

~~Its President~~

~~CENTRAL VERMONT PUBLIC SERVICE CORPORATION~~

~~By: _____~~

~~Its~~

~~CITIZENS UTILITIES COMPANY~~

~~By: _____~~

~~Its~~

VERMONT MARBLE COMPANY

By: _____
 Its

WASHINGTON ELECTRIC COOPERATIVE, INC.

By: _____
 Its General Manager

Attachment

VERMONT ELECTRIC POWER COMPANY, INC.

REVENUES PRIOR TO RATE SCHEDULE CHANGE	12 MONTH TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 1	7,138.32	594.86	594.86	594.86	594.86	594.86	594.86	594.86	594.86	594.86	594.86	594.86	594.86
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 2	21,127.92	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 3	5,380.44	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 4	8,204.64	683.72	683.72	683.72	683.72	683.72	683.72	683.72	683.72	683.72	683.72	683.72	683.72
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 5	13,724.64	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 6	4,700.16	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 7	14,846.28	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 8	11,169.72	930.81	930.81	930.81	930.81	930.81	930.81	930.81	930.81	930.81	930.81	930.81	930.81
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 9	19,268.76	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 10	16,259.28	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 11	5,380.44	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 12	4,700.16	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 14	5,424.00	452.00	452.00	452.00	452.00	452.00	452.00	452.00	452.00	452.00	452.00	452.00	452.00

REVENUES AFTER PROPOSED RATE SCHEDULE CHANGE	12 MONTH TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 1	7,127.64	593.97	593.97	593.97	593.97	593.97	593.97	593.97	593.97	593.97	593.97	593.97	593.97
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 2	21,096.24	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 3	5,372.40	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 4	8,192.28	682.69	682.69	682.69	682.69	682.69	682.69	682.69	682.69	682.69	682.69	682.69	682.69
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 5	13,704.12	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 6	4,692.20	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 7	14,824.08	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 8	11,153.04	929.42	929.42	929.42	929.42	929.42	929.42	929.42	929.42	929.42	929.42	929.42	929.42
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 9	19,239.84	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32

RATE SCHEDULE NO. 236, SUPPLEMENT NO. 10	16,234.92	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 11	5,372.40	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 12	4,693.20	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 14	5,415.84	451.32	451.32	451.32	451.32	451.32	451.32	451.32	451.32	451.32	451.32	451.32	451.32

ELK
8/27/91

Exclusive Costs of [INSERT PARTICIPANT NAME]
at [INSERT SUBSTATION]
VT Transco Work Order No. [INSERT WORK ORDER NO.]

<u>Description</u>		<u>Quantity</u>		<u>Amount</u>

TOTAL EXCLUSIVE COSTS: \$

Document comparison done by DeltaView on Thursday, March 12, 2009 5:21:50 PM

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Legend:	
Insertion	
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Moved from	
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Style change	
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Moved deletion	
Inserted cell	
Deleted cell	
Moved cell	
Split/Merged cell	
Padding cell	

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Insertions	145
Deletions	3296
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Moved to	2
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Format changed	0
Total changes	3445