

Assignment of

Rate Schedule No. 236
Vermont Electric Power Company, Inc.
Substation Participation Agreement

From

Vermont Electric Power Company, Inc.
Rate Schedule No. 236

To

Vermont Transco LLC
Original Rate Schedule No. 7

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.

[71490585.1](#)

[71490585.2](#)

VERMONT ELECTRIC POWER COMPANY, INC.
SUBSTATION PARTICIPATION AGREEMENT

This Substation Participation Agreement ("Agreement") is entered into between Vermont Electric Power Company, Inc. ("VELCO") and each undersigned PARTICIPANT. The Agreement is between VELCO and each PARTICIPANT individually and not the PARTICIPANTS jointly.

WITNESSETH:

ARTICLE I

Basic Understandings

This Agreement establishes the allocation of costs associated with the construction and operation of facilities in VELCO's substations where those facilities are used exclusively by a PARTICIPANT or in common with VELCO. The costs of such facilities have previously been allocated under separate contracts between VELCO and each PARTICIPANT for each substation. The purpose of this Agreement is to replace, for ease of administration, the existing individual contracts with a single agreement applicable to both existing and future substations.

Exhibit A of this Agreement lists, with the appropriate rate schedule number, the individual contracts that are superseded or cancelled by this Agreement. Each substation to

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which this Agreement applies is described on an Exhibit B of this Agreement executed by VELCO and PARTICIPANT. This Agreement shall be made effective for additional substations by executing additional Exhibit B's.

ARTICLE II

Effective Date and Term

This Agreement shall become effective between VELCO and each PARTICIPANT at 12:01 a.m. on the date appearing on the signature page of this Agreement executed by PARTICIPANT. This Agreement shall remain effective as to each substation for an initial term expiring at 12 midnight of the date shown on the Exhibit B for that substation and shall be automatically renewed for successive one-year terms thereafter until the Exhibit B for that substation is terminated by VELCO or PARTICIPANT. VELCO or PARTICIPANT may terminate the Exhibit B for a substation at the expiration of the initial term or at the expiration of any subsequent one-year term by giving written notice to the other at least 60 days prior to the requested termination date. This Agreement shall remain in effect as to PARTICIPANT as long as an Exhibit B between VELCO and PARTICIPANT remains effective for any substation.

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ARTICLE III

Design

VELCO shall be responsible for the design and construction of each substation and shall prepare all plans and specifications necessary for its construction and operation. In doing so, VELCO will apply sound utility engineering principles in its design in order to perpetuate the safety and reliability of its own facilities and those of any other party. The plans and specifications shall include the facilities necessary to meet the exclusive and common-use requirements for the PARTICIPANT as set forth in a Schematic Diagram included as an Exhibit C of this Agreement. A Schematic Diagram for each substation shall be submitted to the PARTICIPANT for its review and any modification or alteration thereof shall be approved by VELCO as not interfering with the safety and reliability of its facilities or those of any other PARTICIPANT. A complete set of plans and specifications will be made available to the PARTICIPANT on request.

ARTICLE IV

Cost of Design and Construction

VELCO shall determine from its records that portion of the original costs of each substation, including the costs of money, engineering and other direct overhead items, and also the cost of any subsequent capital additions, which are allocable to the facilities required by

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PARTICIPANT for the operation and control of its own system and not required by VELCO, (hereinafter "Exclusive Costs"). PARTICIPANT shall own all items attributed to Exclusive Costs. Exclusive Costs of each substation allocable to PARTICIPANT shall be set forth in an Exhibit D of this Agreement. PARTICIPANT'S allocable share shall be billed when construction costs are finalized and shall be due and payable within 10 days of billing. The amount so billed shall bear interest at an annual rate, compounded monthly, equivalent to one hundred twenty percent (120%) of the current prime rate then in effect at The First National Bank of Boston, from the date the substation is placed in service to the date payment is received by VELCO from PARTICIPANT. PARTICIPANT shall have the option of requesting and paying an estimated billing to avoid the above interest charge. All charges shall be adjusted retroactive to the date the substation was placed in service, as soon as the final costs become known.

As specified below, each year VELCO shall determine from its records that portion of the cost of each substation allocable to facilities, ownership of which is to be retained by VELCO but use of which is to be shared by VELCO and PARTICIPANT (hereinafter "~~Common~~Shared Use Costs"). These costs for each substation shall be set forth in an Exhibit E of this Agreement to be revised as necessary based on VELCO's records. The Shared Use Costs for a particular substation in a particular year shall equal its original cost plus the original cost of any capital additions, as booked to VELCO's Account No. 353, multiplied by the Carrying Charge.

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~~PARTICIPANT'S share of Common Use Costs shall be determined by dividing all Common Use Costs by the number of parties using the substation. PARTICIPANT shall pay to VELCO a carrying charge calculated as a percentage of the Common Use Costs allocable to PARTICIPANT. This amount shall be billed monthly commencing upon the date the substation is placed in service and shall be due and payable within 10 days of billing. Using VELCO's actual costs for the preceding year, the percentage figure Carrying Charge shall be determined by reference to VELCO's actual costs for the preceding year by dividing total VELCO's total transmission system costs (cost of capital, transmission expenses, administrative and general expenses and taxes) by average plant in service as recorded in FERC Accounts 101 and 106. The portion of the Shared Use Costs that each PARTICIPANT must pay shall be calculated by multiplying the Shared Use Costs by a fraction of which the numerator is PARTICIPANT'S Exclusive Costs and the denominator equals the original cost of the substation plus the original cost of any capital additions, as booked to VELCO's Account No. 353, plus Exclusive Costs. One twelfth of this amount shall be billed each monthly commencing upon the date the substation is placed in service and shall be due and payable within 10 days of billing.~~

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ARTICLE V

Operation of Substation

VELCO shall be responsible for operation and maintenance of each substation and all equipment therein regardless of the status of legal title. Equipment will continue to be scheduled out of service for maintenance by mutual agreement among the involved system operators, after application is made to the VELCO Coordinator by VELCO maintenance personnel.

ARTICLE VI

Costs of Operation and Maintenance

Costs of operation and maintenance of each substation shall be determined and billed monthly and shall be payable within 10 days of billing. The portion of operation and maintenance costs to be paid by PARTICIPANT shall be determined by multiplying the sum of all costs of operation and maintenance of equipment at the substation, as recorded in FERC Accounts 562 and 570, by a fraction of which the numerator is PARTICIPANT'S Exclusive Costs and the denominator equals the original cost of the substation plus the original cost of any capital additions, as booked to VELCO's Account No. 353, plus Exclusive Costs. ~~is the sum of all costs of station equipment in the substation, including Exclusive Costs, as recorded in FERC Account 353.~~

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ARTICLE VII

Late Charges

Any amount due and remaining unpaid 10 days following the date of issuance of bills shall bear interest at an annual rate, compounded monthly, equivalent to one hundred twenty percent (120%) of the current prime rate then in effect at The First National Bank of Boston, from the due date to the date payment is received by VELCO.

ARTICLE VIII

Filing Fees

Each PARTICIPANT hereunder shall be required to reimburse VELCO for any fee charged to VELCO by any state or federal body having jurisdiction for any filing made by VELCO with such body in connection with that PARTICIPANT.

ARTICLE IX

Regulation

This Agreement is made subject to present or future state or federal laws and to present or future regulations or orders properly issued by state or federal bodies having jurisdiction.

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ARTICLE X

Assignment

This Agreement as between VELCO and a PARTICIPANT hereunder shall be binding upon and shall inure to the benefit of, and may be performed by, the successors and assigns of VELCO and such PARTICIPANT, except that no assignment, pledge or other transfer hereunder by either VELCO or such PARTICIPANT shall operate to release the assignor, pledger or transferor of any of its obligations under this Agreement unless consent to the release is given in writing by the other party, or, if the other party has theretofore assigned, pledged or otherwise transferred its interest in this Agreement, by the other party's assignee, pledgee or transferee.

ARTICLE XI

Arbitration

In case any dispute shall arise as to the interpretation or performance of the Agreement which cannot be settled by mutual agreement, such dispute shall be submitted to arbitration. The parties to the arbitration shall if possible agree upon a single arbitrator. In case of failure to agree upon an arbitrator within 15 days after the delivery by either party to the other of a written notice requesting arbitration, either party may request the American Arbitration Association to appoint the arbitrator. The arbitrator, after an opportunity for each of the parties to be heard, shall consider and decide the dispute and notify the parties in writing of the decision. Such

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decision shall be separately set forth in the arbitrator's findings of fact and law. The arbitrator shall not have the power to amend or add to this Agreement. Such decision shall be final and binding upon all parties except that any party to the proceeding may petition a court of competent jurisdiction for review of errors of law. The expense of the arbitration shall be borne by the parties as determined by the arbitrator.

ARTICLE XII

Interpretation

The interpretation and performance of this Agreement shall be in accordance with and controlled by the laws of the State of Vermont.

ARTICLE XIII

Prior Agreements Superseded

This Agreement represents the entire agreement as between VELCO and each PARTICIPANT hereunder relating to the subject matter hereof. Upon this Agreement's becoming effective between VELCO and a PARTICIPANT under ARTICLE II hereof, any contract between VELCO and that PARTICIPANT listed in Exhibit A hereto shall terminate except as to the obligation to pay for, or other obligations arising from, service rendered prior to termination.

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IN WITNESS WHEREOF, VELCO and the undersigned PARTICIPANT have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.

VERMONT ELECTRIC POWER COMPANY,
INC.

By: _____

Title: President

CENTRAL VERMONT PUBLIC SERVICE
CORPORATION

By: _____

Richard W. Mallary

Title: Executive Vice President

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VT Transco - Managing Member Representative

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VERMONT ELECTRIC POWER COMPANY,
INC.

By: _____

Title: President

VERMONT MARBLE COMPANY

By: _____

Title: Vice President

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VT Transco - Managing Member Representative

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VERMONT ELECTRIC POWER COMPANY,
INC.

By: _____

Title: President

WASHINGTON ELECTRIC COOPERATIVE,
INC.

By: _____

Title: President

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EXHIBIT A

LIST OF SUPERSEDED
PARTICIPATION AGREEMENTS

Participation Agreement Between	Date of Agreement	Substation	FERC No.
Central Vermont Public Service Corp. and VELCO	12/10/79	Blissville	223
" "	12/10/79	Chelsea	224
" "	12/10/79	Fairfax	225
" "	12/10/79	Hartford	226
" "	12/10/79	Irasburg	227
" "	12/10/79	New Haven	228
" "	12/10/79	St. Johnsbury	229
" "	12/10/79	Windsor	230
Vermont Marble Company and VELCO	08/14/80	Florence	231
Washington Electric Cooperative, Inc. and VELCO	08/26/80	Chelsea	232

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EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT

PARTICIPANT: CENTRAL VERMONT PUBLIC SERVICE CORPORATION

SUBSTATION: BLISSVILLE

EXPIRATION OF INITIAL TERM: MARCH 31, 2003

The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.

IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.

VERMONT ELECTRIC POWER COMPANY,
INC.

By: _____

Title: President

CENTRAL VERMONT PUBLIC SERVICE
CORPORATION

By: _____

Richard W. Mallary

Title: Executive Vice President

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

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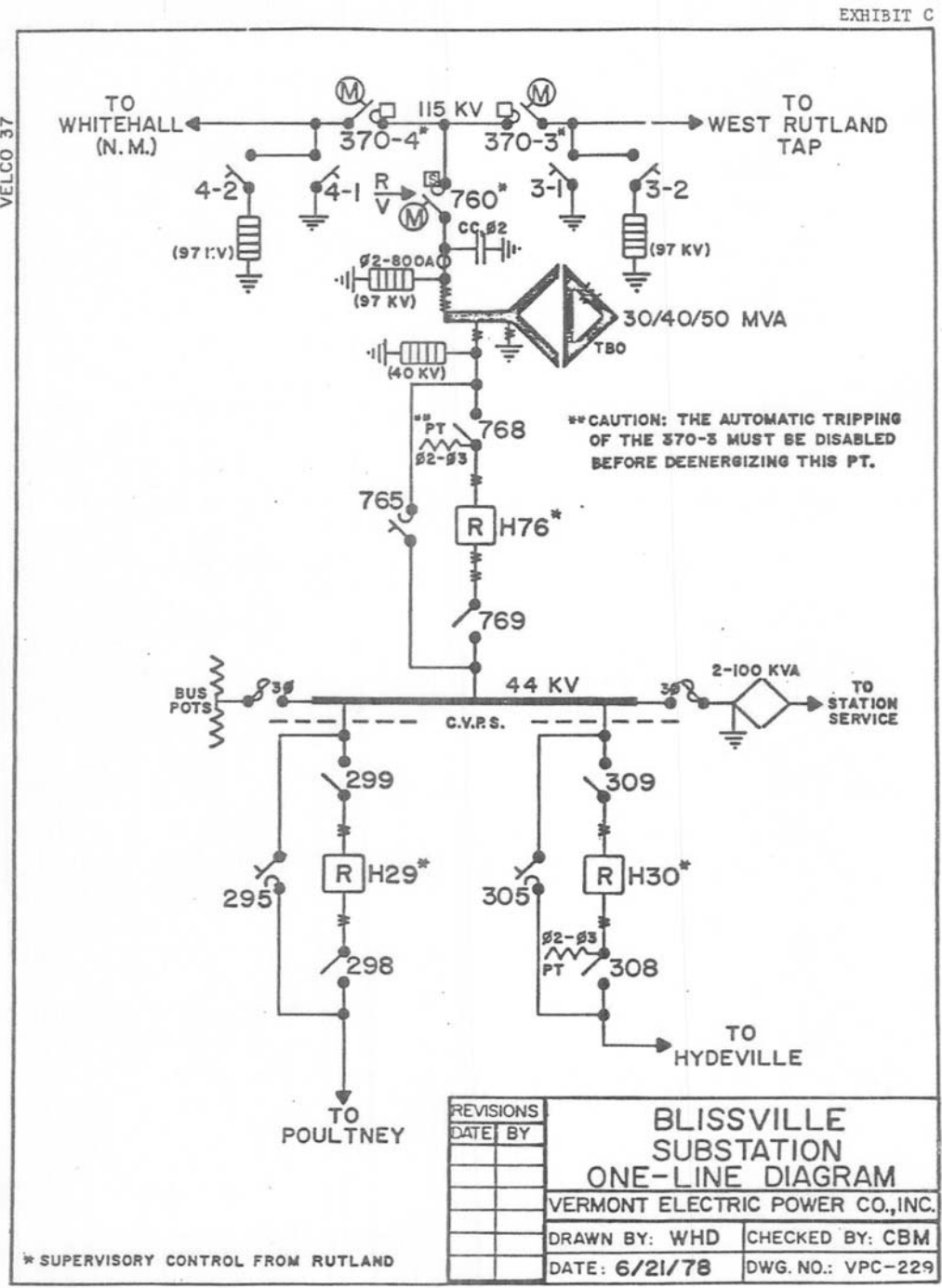
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EXHIBIT D

Exclusive Costs of Central Vermont Public Service Corporation
at Blissville Substation installed under
VELCO Work Order 331

Description	Quantity	Amount
Foundation/structure concrete	5.9 C.Y.	\$ 1,139.84
OCB foundation, 48.3 KV GE	4.67 C.Y.	902.21
Structural steel	10,940 Lbs.	6,340.83
Switch, disconnect, 46 KV, 600A, PBO	12	1,994.42
Switch, disconnect, 46 KV, 600A, WAG	2	2,712.76
Bus copper tubing, 1 inch	Lot	2,557.60
Bus copper, 500 MCM	Lot	79.86
Bus insulator, 46 KV, post	12	638.27
OCB, 48.3 KV, GE 0139A3405-201	1	9,520.31
OCB, 48.3 KV, Ge 0139A3428-203	1	8,903.56
OCB installation, GE 0139A3405-201	1	1,670.02
OCB installation, GE 0139A3428-203	1	1,565.89
Switchboard original package	Lot	27,035.40
Pot transformer, 46 KV, JVT 250	1	1,636.47
Pot transformer installation, 46 KV, JVT 250	1	314.86
Grounding system complete	Lot	843.41
Cable, 1C/4, insulated	150 Ft.	71.91
Cable, 1C/10, insulated	150 Ft.	15.86
Cable, 7C/12, insulated	150 Ft.	291.30
Cable, 12C/14, insulated	30 Ft.	70.14
Cable, 12C/19-22, insulated	600 Ft.	1,100.05
Cable, strand/10, insulated	150 Ft.	17.62
Cable, strand/14, insulated	90 Ft.	11.07
Conduit, galvanized, 1 1/2 inch	365 Ft.	620.16
Conduit, galvanized, 4 inch	12 Ft.	190.87
Conduit, PVC, 4 inch	130 Ft.	486.12
Cabinet, double door	2	976.86

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				\$71,707.67
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EXHIBIT E

CommonShared Use Costs of Central Vermont Public Service Corporation
at Blissville Substation installed under
VELCO Work Order 331

Description	Amount
Structures and Improvements	\$41,146.66
Fence, Chain Link w/Gate	5,639.07
Switch, Fused, 46 KV, 100A	1,727.13
Switchstick, 16 foot	95.78
Bus Copper, 500 MCM	186.35
Pot Transformer, 46 KV, JVT 250	4,909.41
Pot Transformer Installation, 46 KV	944.58
Grounding System Complete	7,061.13
Grounding Set Complete	935.15
Supports and Cable Trays	794.72
Battery, Calcium w/Rack	1,435.26
Battery Charger, CFI, 115/230V	755.74
Station Service Transformers, 100 KVA	5,256.77
Fire Extinguisher	54.13
Glowtector w/Accessories	334.75
Total Cost	\$71,276.63
½ of Total Cost	35,638.32

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EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT

PARTICIPANT:	CENTRAL VERMONT PUBLIC SERVICE CORPORATION
SUBSTATION:	COLD RIVER
EXPIRATION OF INITIAL TERM:	DECEMBER 31, 2010

The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.

IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.

VERMONT ELECTRIC POWER
COMPANY, INC.

By: _____

Title: President

CENTRAL VERMONT PUBLIC SERVICE
CORPORATION

By: _____

Richard W. Mallary

Title: Executive Vice President

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

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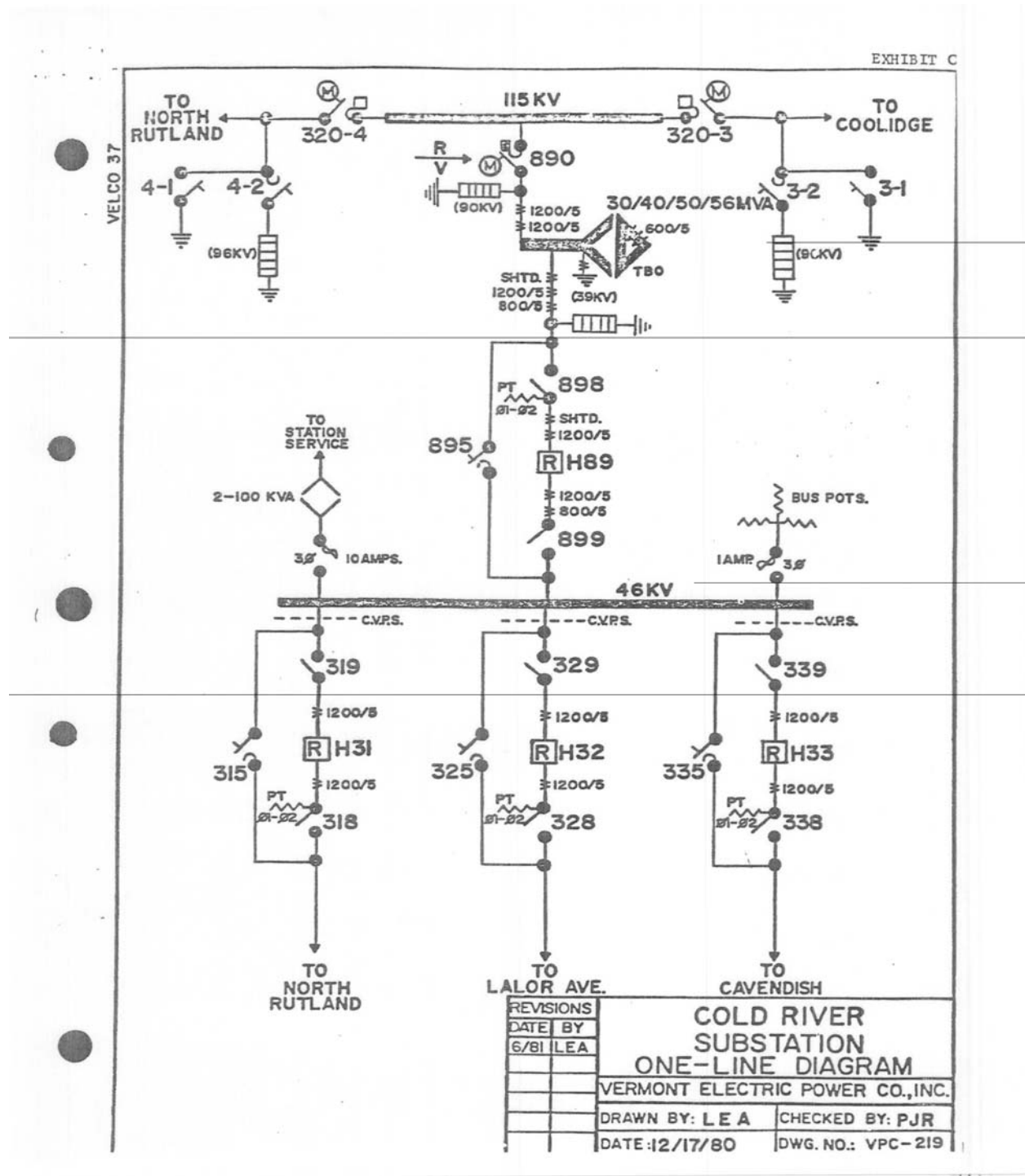
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EXHIBIT D

Exclusive Costs of Central Vermont Public Service Corporation
at Cold River Substation installed under
VELCO Work Order 537

Description	Quantity	Amount
Foundation/structure Concrete	26 C.Y.	\$6,652.18
46 KV Switchstand Foundation	12 C.Y.	3,145.96
46 KV Bus Support Foundation	6 C.Y.	1,572.98
46 KV OCB Foundation	8 C.Y.	1,902.80
Structure Steel	21,060 Lbs.	31,937.62
Switch, Airbreak, 46 KV, 600A, WAG	3	12,227.14
Switch, Disconnect, 46 KV, 600A, PBO	18	7,083.21
Bus Aluminum, 795 MCM	122 Ft.	871.60
Bus Aluminum Tubing, 2 inch	523 Ft.	9,112.11
Bus Aluminum Tubing, 3 inch	122 Ft.	2,564.24
Bus Copper, 500 MCM	178 Ft.	2,568.16
Bus Insulators, 46 KV, Post	18	3,272.46
OCB, 46 KV, Ser. #251A9612-202	1	21,347.81
OCB, 46 KV, Ser. #251A9612-203	1	21,347.81
OCB, 46 KV, Ser. #251A9612-204	1	21,347.81
OCB Installation, Ser. #251A9612-202	1	4,257.67
OCB Installation, Ser. #251A9612-203	1	4,257.67
OCB Installation, Ser. #251A9612-204	1	4,257.67
Switchboard Original Package	Lot	65,850.16
Pot Transformer, 46 KV, JVT250	3	10,409.29
Pot Transformer Installation, JVT250	3	3,729.93
Grounding System Complete	Lot	4,531.81
Cable, 1C/12, Insulated	2,020 Ft.	1,484.94
Cable, 4C/9, Insulated	660 Ft.	1,210.70
Cable, 12C/9, Insulated	1,890 Ft.	7,764.69
Conduit, Galvanized, 4 inch	740 Ft.	4,657.33
Junction Box, 36x36x24	1	558.80
		\$259,924.55

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EXHIBIT E

CommonShared Use Costs of Central Vermont Public Service Corporation
at Cold River Substation installed under
VELCO Work Order 537

Description	Amount
Structures and Improvements	\$ 96,688.66
Station Service Transformer Foundation	253.71
Pot Transformer (46 KV) Foundation	253.71
Excavation/Structure	43,483.14
Fence, Chain Link w/Gate	11,764.34
Switch, Fused, 46 KV, 100A, BPA	3,966.85
Switchstick, 14 Ft.	223.22
Pot Transformer, 46 KV, JVS250	5,266.89
Pot Transformer Installation, JVS250	1,873.96
Grounding System Complete	16,774.32
Grounding Set Complete	1,115.74
Cable, 1C-4/0	2,608.05
Supports and Cable Trays	1,796.63
Battery Charger, C&D, 120V	1,429.50
Battery, Calcium, 125V w/Rack	5,720.43
Station Service Transformer, 100KVA, #85113	8,392.76
Station Service Transformer, 100KVA, #85114	8,392.76
Fire Extinguisher	82.77
Utility Table	50.02
Clock, GE	21.54
Ladder, Step, 6 Ft.	71.67
Glowtector w/Accessories	535.60
Ladder, Wood, Extension, 24 Ft.	196.40
	Total Cost
	\$210,962.67
	1/2 of Total Cost
	105,481.33

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VT Transco - Managing Member Representative

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EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT

PARTICIPANT:	CENTRAL VERMONT PUBLIC SERVICE CORPORATION
SUBSTATION:	CHELSEA
EXPIRATION OF INITIAL TERM:	JULY 31, 2003

The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.

IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.

VERMONT ELECTRIC POWER
COMPANY, INC.

By: _____

Title: PRESIDENT

CENTRAL VERMONT PUBLIC SERVICE
CORPORATION

By: _____

Richard W. Mallery

Title: Executive Vice President

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

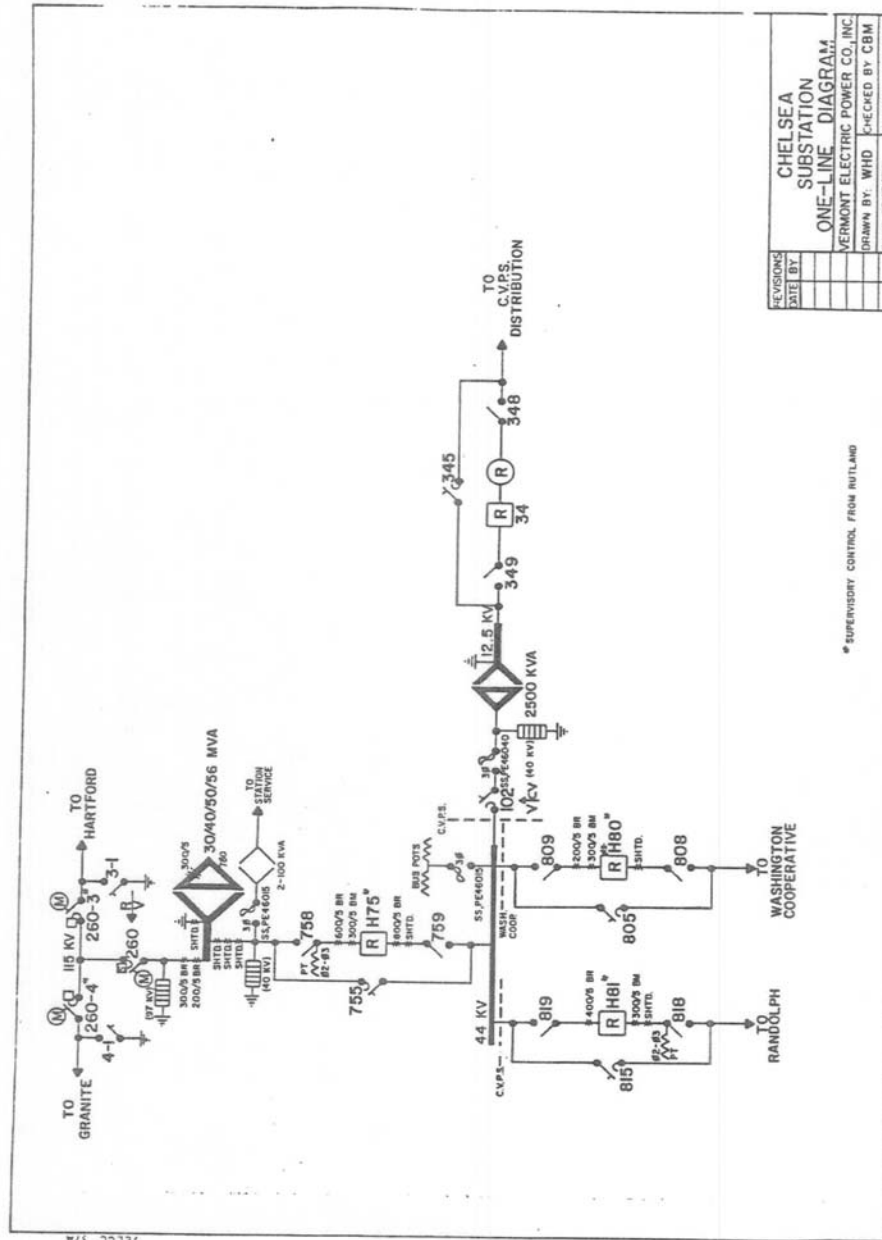
Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT C



REVISIONS	DATE BY

CHELSEA SUBSTATION ONE-LINE DIAGRAM
 VERMONT ELECTRIC POWER CO., INC.
 DRAWN BY: WHD CHECKED BY: CBM
 DATE: 10/5/76 DWG NO.: PC-206

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT D

Exclusive Costs of Central Vermont Public Service Corporation
at Chelsea Substation installed under
VELCO Work Order 269

Description	Quantity	Amount
Foundation/Structure concrete	3½ C.Y.	\$ 659.15
OCB Foundation, 46 KV	3 C.Y.	564.99
Structure Steel	4,250 Lbs.	2,216.29
Switch, Airbreak, 46 KV, 600A TTL	1	1,749.12
Switch, Disconnect, 46 KV, 600A TTL	6	1,200.29
Bus Copper Tubing, 1 inch	Lot	2,014.98
Bus Copper, 500 MCM	Lot	263.91
Bus Insulator, 10 inch disc	15	243.17
OCB, 46 KV, 0139A3333-201	1	11,145.86
OCB Installation, G.E. 0139A3333-201	1	2,963.97
Switchboard Original Package	Lot	9,000.00
Pot Transformer, 46 KV	1	1,599.23
Pot Transformer Installation, 46 KV	1	350.69
Grounding System Complete	Lot	363.21
Cable, 65 str./12, insulated	834 Ft.	125.40
Cable, 12C/9, insulated	362 Ft.	1,003.94
Cable, 4C/12, insulated	135 Ft.	199.77
Cable, 1C/12, insulated	125 Ft.	37.17
Conduit, galvanized, 1 inch	50 Ft.	77.70
Conduit, galvanized, 1½ inch	160 Ft.	249.57
Conduit, PVC, 4 inch	75 Ft.	285.85
Junction Box, 36x48x12	1	163.29
		\$36,477.55

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT E

CommonShared Use Costs of Central Vermont Public Service Corporation
and Washington Electric Cooperative, Inc.
at Chelsea Substation installed under
VELCO Work Orders 269 and 337

Description	Amount
Structures and Improvements	\$48,371.31
Fence, Chain Link w/Gates	9,742.81
Switch, Fused, 46 KV	1,542.74
Fuse Holder, 46 KV	136.32
Switchstick	63.50
Bus Copper, 500 MCM	701.62
Bus Aluminum, 795 MCM	1,306.79
Bus Insulator, 46 KV, Post	3,188.31
Pot Transformer, 46 KV	3,198.47
Pot Transformer Installation, 46 KV	701.37
Grounding System Complete	3,268.89
Supports and Cable Trays	434.41
Battery, Tytex w/Rack	1,607.70
Battery Charger	852.24
Station Service Transformer, 100 KVA	5,143.88
Utility Table	85.15
Glowtector w/Accessories	240.13
	Total Cost
	\$80,585.64
	1/3 of Total Cost
	26,861.88

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT

PARTICIPANT:	CENTRAL VERMONT PUBLIC SERVICE CORPORATION	
SUBSTATION:	FAIRFAX	
EXPIRATION OF INITIAL TERM:	APRIL 30, 2002	

The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.

IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.

VERMONT ELECTRIC POWER COMPANY,
INC.

By: _____

Title: PRESIDENT

CENTRAL VERMONT PUBLIC SERVICE
CORPORATION

By: _____

Richard W. Mallery

Title: Executive Vice President

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT D

Exclusive Costs of Central Vermont Public Service Corporation
at Fairfax Substation installed under
VELCO Work Order 321

Description	Quantity	Amount
Foundation/structure concrete	4.9 C.Y.	\$ 791.08
OCB foundation, 34.5 KV	4.67 C.Y.	753.94
Structural steel	10,940 Lbs.	5,691.22
Switch, disconnect, 34.5 KV, 600A, HPL	12	1,799.69
Switch, airbreak, 34.5 KV, 600A, TTR	2	2,614.85
Bus copper tubing, 1 inch	Lot	1,781.80
Bus copper, 500 MCM	Lot	908.13
Bus insulator, 34.5 KV, post	12	621.46
OCB, 34.5 KV, GE 0141A3123-201/203	2	15,564.63
OCB installation, GE 014A3123-201/203	2	2,242.52
Switchboard original package	Lot	24,594.48
Pot transformer, 34.5/115 KV	1	1,387.26
Pot transformer installation, 34.5/115 KV	1	258.53
Grounding system complete	Lot	827.49
Cable, 7C/12, insulated	Lot	119.10
Cable, 12C/9, insulated	Lot	1,685.62
Cable, 14 str., insulated	Lot	36.91
Cable, 10 str., insulated	Lot	53.31
Conduit, galvanized, 1½ inch	Lot	280.66
Conduit, PVC, 1½ inch	Lot	408.17
Conduit, PVC, 4 inch	Lot	792.66
Cabinet, double door	1	582.12
		\$63,795.63

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT E

~~Common~~Shared Use Costs of Central Vermont Public Service Corporation
at Fairfax Substation installed under
VELCO Work Orders 321

Description	Amount
Structures and Improvements	\$55,223.92
Fence, Chain Link w/Gates	6,153.62
Switch, Disconnect, 34.5 KV, 100A	1,537.81
Switchstick, 16 Foot	98.52
Bus Copper, 500 MCM	1,155.80
Pot Transformer, 34.5 KV, JVT 200	4,161.79
Pot Transformer Installation, 34.5 KV	775.59
Grounding System Complete	7,271.55
Grounding Set Complete	693.65
Supports and Cable Trays	740.79
Battery, Tytex w/Rack	1,582.20
Battery Charger, CR-130A12	751.49
Station Service Transformer, 34.5 KV	1,191.88
Utility Table	123.44
Ladder, Wood, Step, 6 Foot	24.37
Ladder, Wood, Extension, 24 Foot	50.90
Fire Extinguisher	51.22
Glowluctor w/Accessories	334.75
Total Cost	\$81,923.29
½ of Total Cost	40,961.65

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT

PARTICIPANT:	CENTRAL VERMONT PUBLIC SERVICE CORPORATION
SUBSTATION:	HARTFORD
EXPIRATION OF INITIAL TERM:	NOVEMBER 30, 2005

The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.

IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.

VERMONT ELECTRIC POWER
COMPANY, INC.

By: _____

Title: PRESIDENT

CENTRAL VERMONT PUBLIC SERVICE
CORPORATION

By: _____

Richard W. Mallery
Title: Executive Vice President

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

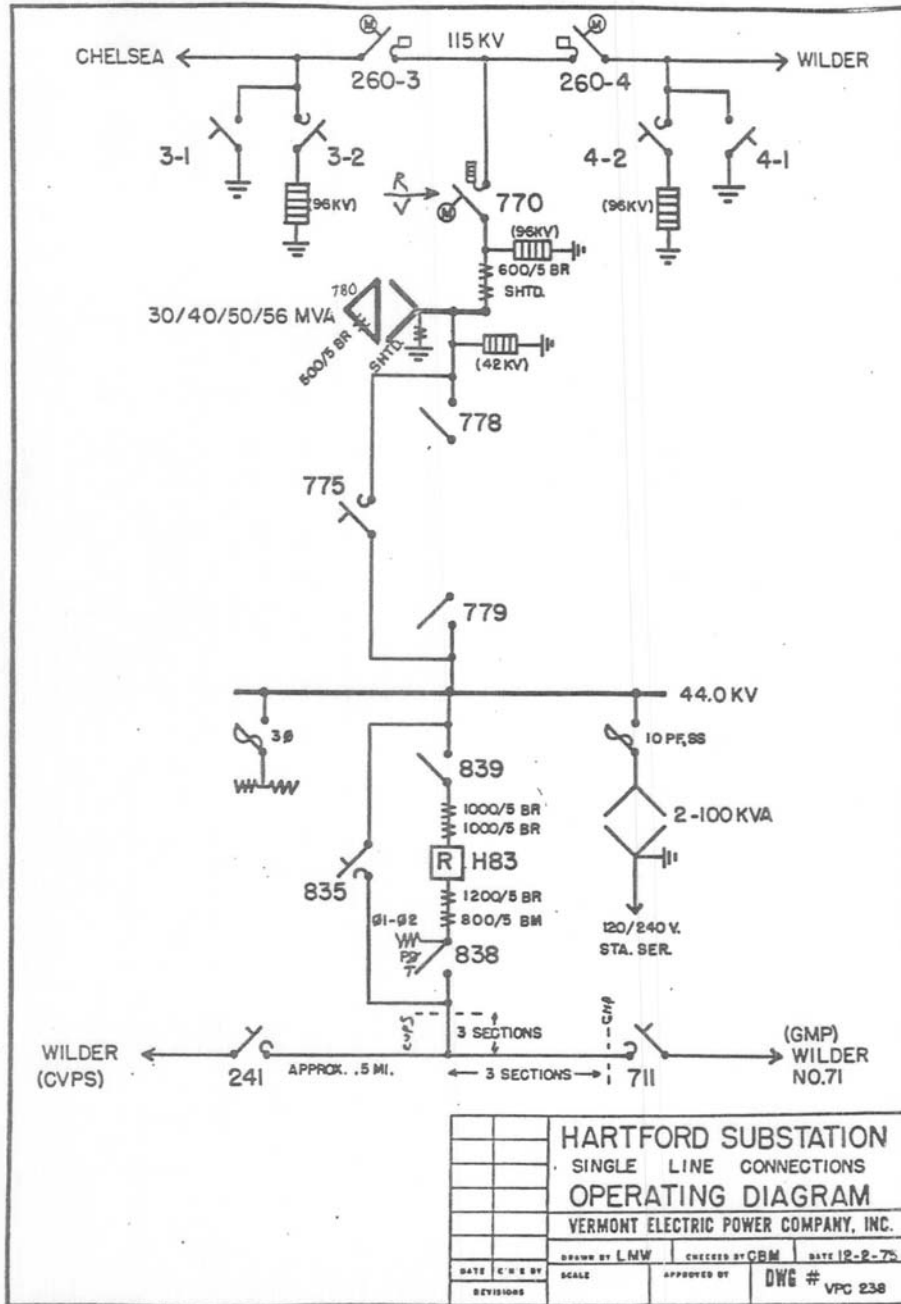
Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT C



Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT D

Exclusive Costs of Central Vermont Public Service Corporation
at Hartford Substation installed under
VELCO Work Order 414

Description	Quantity	Amount
Foundation Structure/Concrete	3.5 C.Y.	\$459.45
46 KV OCB Foundation	2.5 C.Y.	328.70
Structure Steel	4,655 Lbs.	4,277.31
Switch, Airbreak, 46 KV, 600A, WAG	1	2,894.39
Switch, Disconnect, 46 KV, 600A, PBO	6	1,656.68
Bus Copper Tubing, 1 inch	81 Ft.	1,079.42
Bus Insulator, 46 KV, Post	5	299.95
Switchboard Original Package	Lot	12,853.94
Pot Transformer, 46 KV, JVT 250	1	1,733.86
Pot Transformer Installation, 46 KV	1	461.61
Grounding System Complete	Lot	885.10
Cable, 1C/14, Insulated	333 Ft.	45.43
Cable, 4C/12, Insulated	70 Ft.	132.09
Cable, 12C/9, Insulated	467 Ft.	1,259.43
Cable, 12C/16, Insulated	83 Ft.	112.66
Conduit, Galvanized, 1½ inch	190 Ft.	597.38
Conduit, Galvanized, 4 inch	10 Ft.	227.76
Conduit, PVC, 4 inch	107 Ft.	654.27
Double Door Cabinet	1	370.02
		\$30,329.45

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT E

CommonShared Use Costs of Central Vermont Public Service Corporation
at Hartford Substation installed under
VELCO Work Order 414

Description	Amount
Structures and Improvements	\$ 93,391.34
Fence, Chain Link w/Gates	8,625.63
Switch, Fused, 46 KV, 100A, BPA	1,184.23
Switch, Fused, 46 KV, 200A, BPA	1,410.07
Switchstick, 14 Foot	343.66
Pot Transformer, 46 KV, JVT 250	3,467.72
Pot Transformer Installation, 46 KV	923.22
Grounding System Complete	11,581.07
Grounding Set Complete	1,300.97
Breaker Panel	427.08
Cable, 4C-2/0, Insulated	80.26
Supports and Cable Trays	648.35
Junction Box, 24x24x6	114.66
Battery, Calcium, 125V w/Rack	2,688.06
Battery Charger, CFI, 115/230V	1,140.48
Station Service Transformer, 100 KVA	9,714.47
Total Cost	\$137,041.27
½ of Total Cost	68,520.64

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT

PARTICIPANT:	CENTRAL VERMONT PUBLIC SERVICE CORPORATION
SUBSTATION:	IRASBURG
EXPIRATION OF INITIAL TERM:	OCTOBER 31, 2003

The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.

IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.

VERMONT ELECTRIC POWER COMPANY,
INC.

By: _____

Title: PRESIDENT

CENTRAL VERMONT PUBLIC SERVICE
CORPORATION

By: _____

Richard W. Mallary

Title: Executive Vice President

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

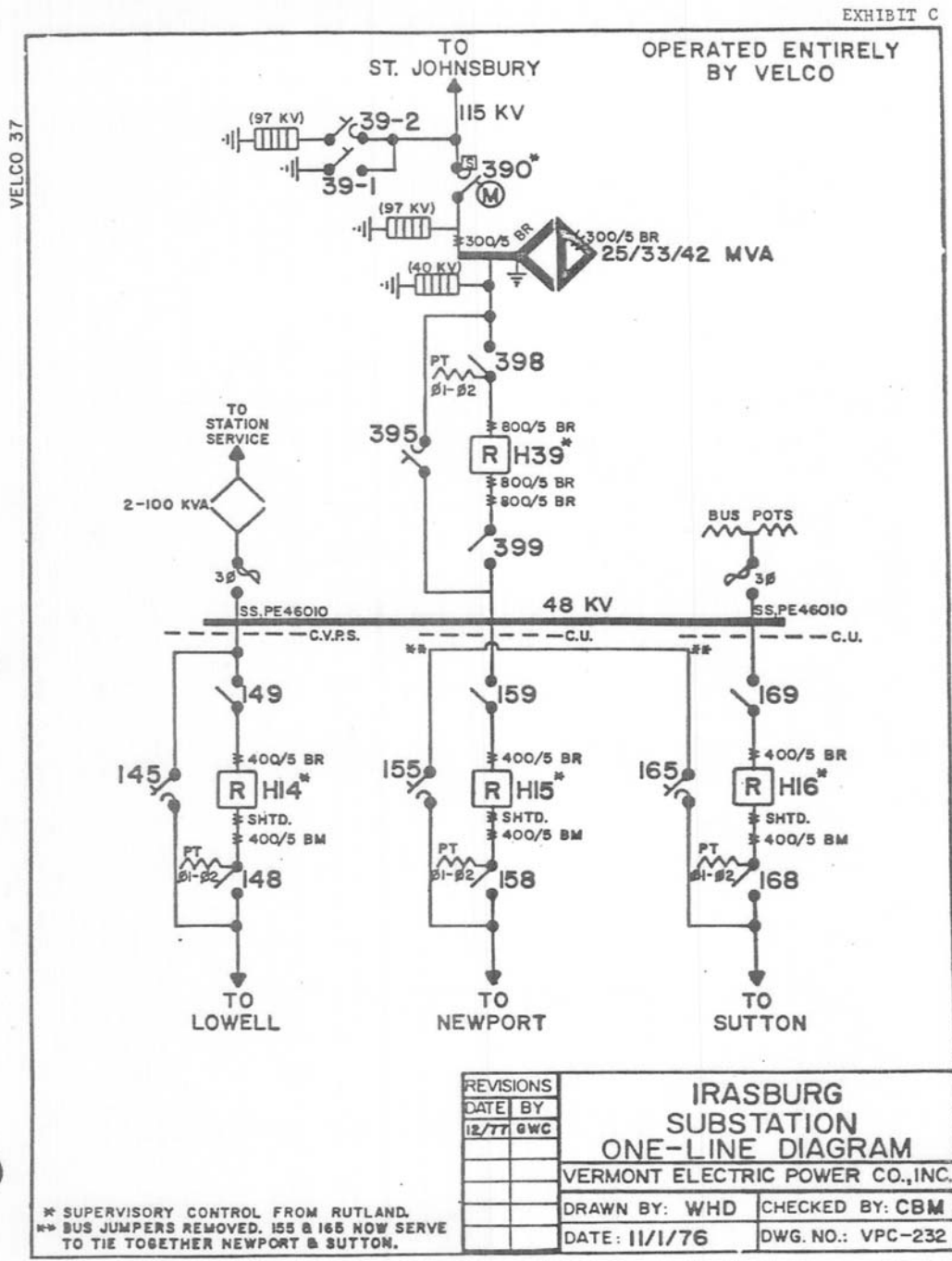
Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT D

Exclusive Costs of Central Vermont Public Service Corporation
at Irasburg Substation installed under
VELCO Work Order 336

Description	Quantity	Amount
Foundation Structure/Conc.	2½ C.Y.	\$ 397.08
OCB Foundation 48.3KV	2½ C.Y.	397.08
Structure Steel	4300 LBs.	2,620.26
Switch, disc 46 KV 600 A PBO	6	1,434.38
Switch, Airbrk 46KV 600 WAGU	1	1,564.54
Bus Copper tubing 1 inch	84 '	1,463.15
Bus Copper 500 MCM	25 '	141.56
Bus Insulator 10 inch disc.	15	208.59
Bus Insulator 46 KV Post	3	195.24
OCB 48.3KV 0139A3471-204	1	10,873.60
OCB Inst. 0139A3471-204	1	621.82
Switchboard Original Package	Lot	9,697.05
Pot Transf. 46KV JVT 250	1	1,920.22
Pot Transf. Inst. 46KV JVT 250	1	77.34
Grounding System Complete	Lot	74.31
Cable 1c/10 Insulated	285 '	347.32
Cable 2c/10 Insulated	47 '	63.08
Cable 12c/9 Insulated	456 '	910.11
Cable 41c/10 Insulated	57 '	70.39
Conduit Galv. ¾ inch	17 '	36.26
Conduit Galv. 1 inch	17 '	35.86
Conduit Galv. 1½ inch	123 '	226.95
Conduit Galv. 3 inch	26 '	174.32
Conduit PVC 3 inch	76 '	142.94
Cabinet Double Door	Lot	215.26
		\$33,905.71

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT D

Exclusive Costs of Citizens Utilities
at Irasburg Substation installed under
VELCO Work Order 336

Description	Quantity	Amount
Foundation/Structure Conc.	5 C.Y.	\$ 794.16
OCB Foundation 48.3KV	5 C.Y.	794.17
Structure Steel	6200 Lbs.	3,778.05
Switch Disc. 46KV 600A PBO	12	2,868.76
Switch Airbrk 46KV 600A WAGU	2	3,129.09
Bus Copper Tubing 1 inch	167	2,908.88
Bus Copper 500 MCM	50 Ft.	283.10
Bus Insulator 10 inch Disc.	30	417.19
Bus Insulator 46KV Post	6	390.48
OCB 48.3KV 0139A3471-202	1	11,235.45
OCB 48.3KV 0139A3471-203	1	11,235.45
OCB Inst. 0139A3471-202	1	621.82
OCB Inst. 0139A3471-203	1	621.82
Switchboard Original Package	Lot	19,388.10
Pot Transf. 46KV JVT 250	2	3,840.44
Pot Transf. Inst. 46KV JVT 250	2	154.68
Grounding System Complete	Lot	817.44
Cable 1c/10 Insulated	540 '	658.07
Cable 2c/10 Insulated	90 '	119.52
Cable 12c/9 Insulated	864 '	1,724.42
Cable 41c/10 Insulated	108 '	133.37
Conduit Galv. 3/4 inch	32 '	68.70
Conduit Galv. 1 inch	32 '	67.95
Conduit Galv. 1½ inch	234 '	430.02
Conduit Galv. 3 inch	50 '	330.30
Conduit PVC 3 inch	144 '	270.84
Cabinet Double Door	Lot	407.86
		<u>\$67,490.13</u>

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT E

CommonShared Use Costs of Central Vermont Public Service Corporation
and Citizens Utilities
at Irasburg Substation installed under
VELCO Work Order 336

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation Concrete Slab	31 C.Y.	\$ 4,910.58
Building Steel Prefab Compl	1	8,758.03
Heater Singer	2	203.90
Plumbing	Lot	2,476.93
Fence/Property Line	1650'	3,397.74
Landscaping	Lot	2,515.67
Road	Lot	6,013.19
Water Supply	Lot	4,069.00
Yard Surfacing	Lot	2,872.63
Grading	Lot	11,706.73
Fence Chain Link w/gates	748'	6,835.25
Switch Fused 46 KV 100A	6	2,753.57
Switchstick 16 Foot	1	90.24
Bus copper 500MCM	25'	141.56
Bus Aluminum 927.2MCM	300'	2,436.96
Grounding Set Complete	1	983.35
Supports and Cable Trays	Lot	723.51
Battery Calcium w/rack	1	1,878.15
Battery Charger CR130A12	1	1,156.85
Sta. Service Transf 46 KV	2	6,087.54
Fire Extinguisher	1	51.19
Glowtector w/accessories	1	334.75
	Total Cost	\$70,397.32
	1/3 of Total Cost	23,465.77

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT

PARTICIPANT: CENTRAL VERMONT PUBLIC SERVICE CORPORATION

SUBSTATION: NEW HAVEN

EXPIRATION OF INITIAL TERM: MARCH 31, 2003

The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.

IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.

VERMONT ELECTRIC POWER COMPANY,
INC.

By: _____

Title: PRESIDENT

CENTRAL VERMONT PUBLIC SERVICE
CORPORATION

By: _____

Richard W. Mallary

Title: Executive Vice President

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

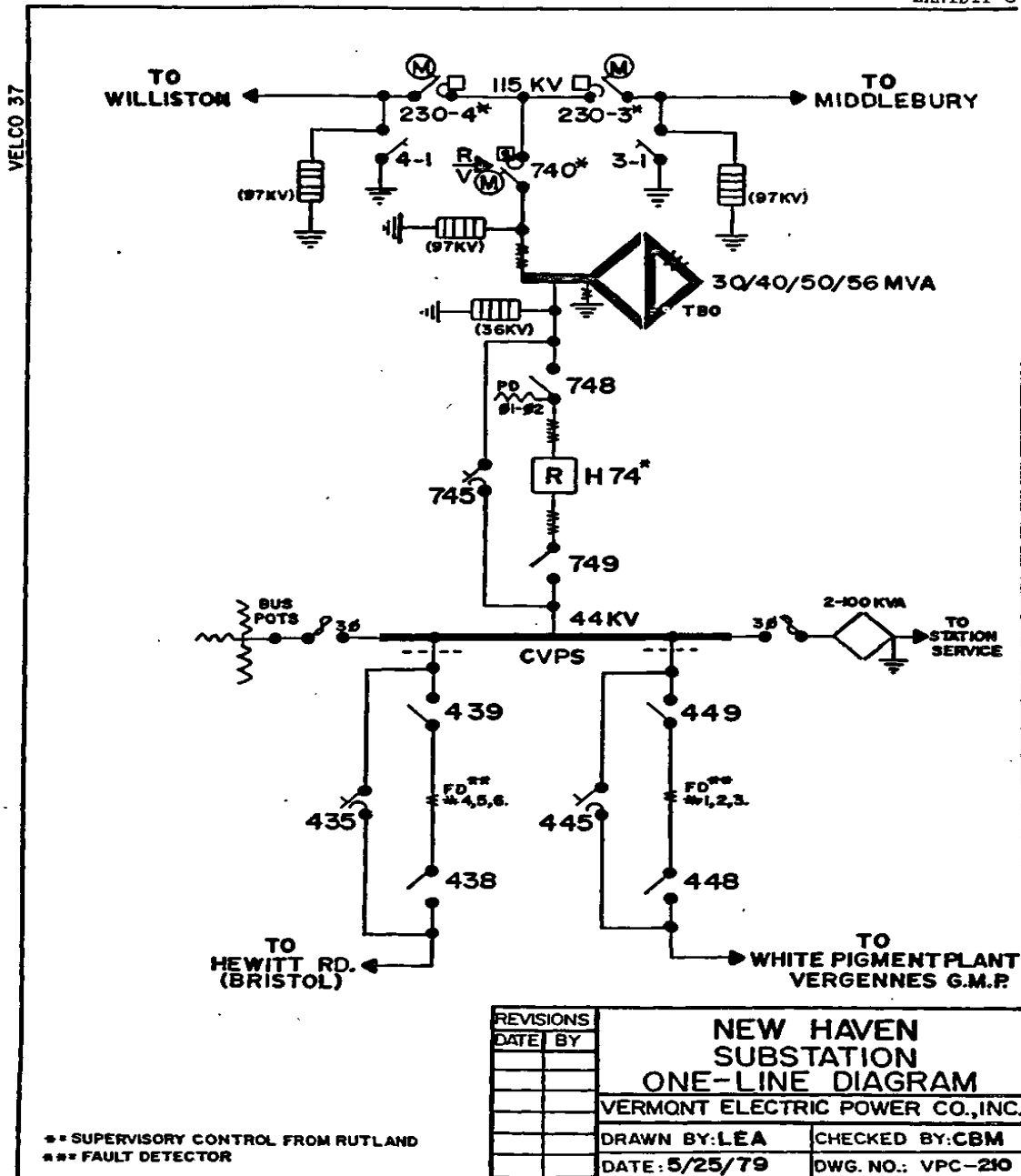
Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.

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EXHIBIT C



Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT D

Exclusive Costs of Central Vermont Public Service Corporation
at New Haven Substation installed under
VELCO Work Order 328

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation/structure concrete	32.7 C.Y.	\$ 5,344.27
Structural steel	14,525 Lbs.	10,458.00
Switch, disconnect, 46 KV, 600A, FB2M	12	3,346.52
Switch, disconnect, 46 KV, 600A, MK40	2	4,596.95
Bus aluminum tubing, 2 inch	30 Ft.	607.93
Bus aluminum tubing, 3 inch	360 Ft.	4,308.62
Bus insulator, 46 KV, post	12	647.18
Bus insulator, 10 inch, disc	30	281.70
Grounding system complete	Lot	1,433.78
Conduit, galvanized, 1 ½ inch	201 Ft.	279.39
Conduit, galvanized, 4 inch	20 Ft.	122.40
Conduit, PVC, 4 inch	290 Ft.	335.79
Cabinet, double door	1	220.09
		<hr/>
		\$31,982.62

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.

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EXHIBIT E

~~Common~~Shared Use Costs of Central Vermont Public Service Corporation
at New Haven Substation installed under
VELCO Work Order 328

<u>Description</u>	<u>Amount</u>
Structures and Improvements	\$ 83,965.99
Fence, Chain Link w/Gate	5,893.61
Switch, Fused, 46 KV, 100A	3,694.74
Switchstick, 12 Foot	42.78
Switchboard Original Package	27,469.11
Pot Transformer, 46 KV, JVS 250	4,906.69
Pot Transformer Installation, 46 KV	1,700.58
Grounding System Complete	7,196.03
Grounding Set Complete	996.24
Supports and Cable Trays	674.21
Battery, Tytex w/Rack	2,501.76
Battery Charger, CFI, 115/230V	1,246.26
Station Service Transformer, 100 KVA	7,556.93
Fire Extinguisher	60.71
Glowtector w/Accessories	334.75
	<hr/>
Total Cost	\$148,240.39
½ of Total Cost	74,120.20

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.

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EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT

PARTICIPANT: CENTRAL VERMONT PUBLIC SERVICE CORPORATION

SUBSTATION: ST. JOHNSBURY

EXPIRATION OF INITIAL TERM: DECEMBER 31, 2002

The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.

IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.

VERMONT ELECTRIC POWER COMPANY,
INC.

By: _____

Title: PRESIDENT

CENTRAL VERMONT PUBLIC SERVICE
CORPORATION

By: _____

Richard W. Mallary

Title: Executive Vice President

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

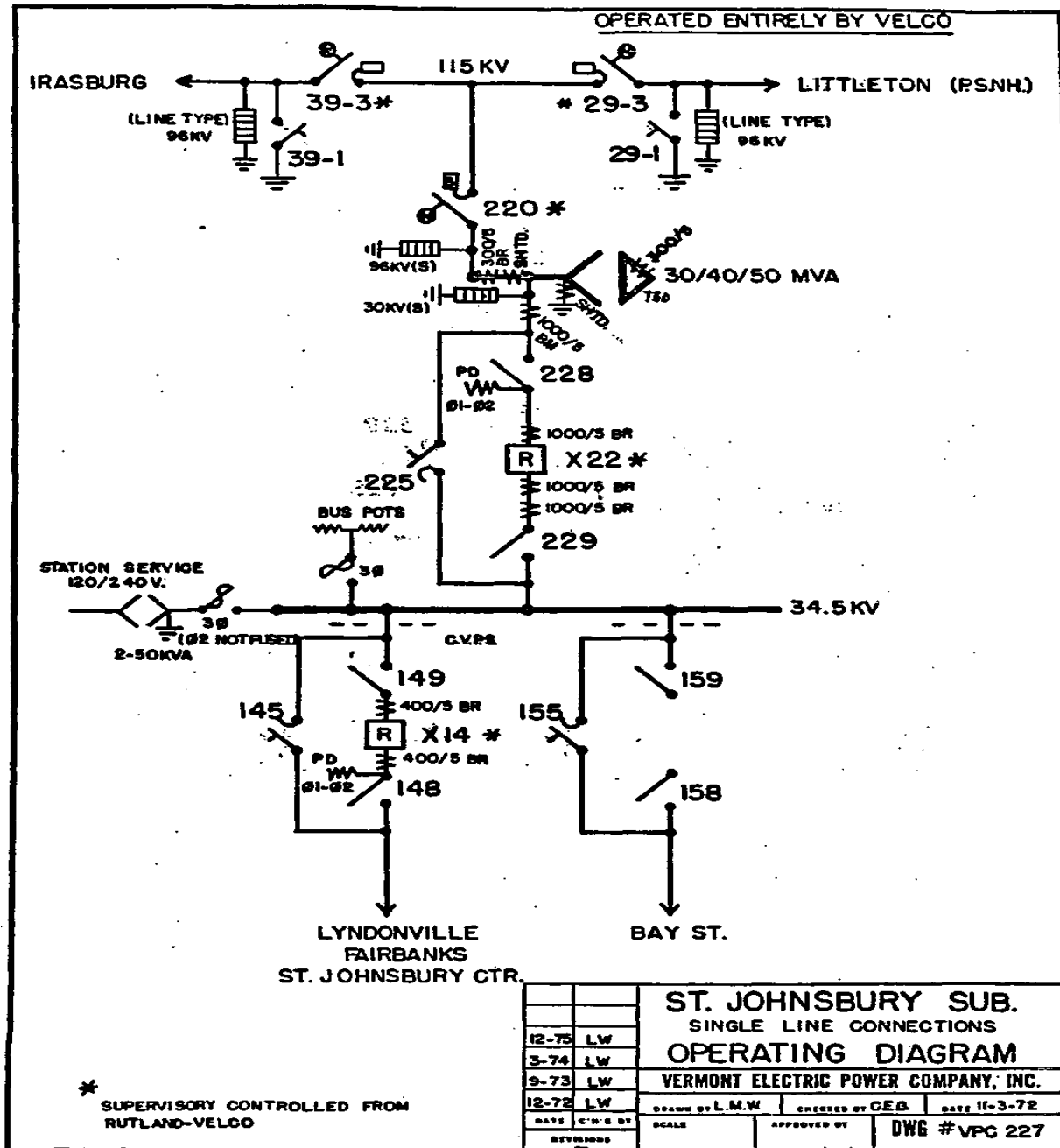
Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT C



Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.

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EXHIBIT D

Exclusive Costs of Central Vermont Public Service Corporation
at St. Johnsbury Substation installed under
VELCO Work Order 329

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation/structure concrete	42.6 C.Y.	\$ 7,466.93
OCB foundation, 34.5 KV	4.66 C.Y.	816.80
Structural steel	18,260 Lbs.	14,060.20
Switch, airbreak, 34.5 KV, 600A	2	3,602.70
Switch, disconnect, 34.5 KV, 600A	12	2,647.72
Bus aluminum, 3 inch	260 Ft.	3,713.55
Bus copper, 500 MCM	Lot	415.27
Bus aluminum, 1272 MCM	Lot	506.95
Bus insulator, 34.5 KV, post	12	504.36
Bus insulator, 9 inch, disc	36	257.40
OCB, 34.5 KV, GE 0141A3181-202	1	7,933.76
OCB installation, GE 0141A3181-202	1	2,254.46
Switchboard original package	Lot	13,928.82
Pot transformer, 34.5 KV, JVT 200	1	1,390.34
Pot transformer installation, 34.5 KV, JVT 200	1	433.12
Grounding system complete	Lot	2,466.66
Cable, 1C/9, insulated	75 Ft.	6.96
Cable, 12C/19-22, insulated	530 Ft.	976.38
Cable, strand/14, insulated	150 Ft.	8.04
Conduit, galvanized, ½ inch	150 Ft.	291.00
Conduit, galvanized, 4 inch	23 Ft.	268.64
(Conduit, PVC, 4 inch	210 Ft.	491.14
Cabinet, double door	1	222.96
		\$64,664.16

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT E

~~Common~~Shared Use Costs of Central Vermont Public Service Corporation
at St. Johnsbury Substation installed under
VELCO Work Order 329

<u>Description</u>	<u>Amount</u>
Structures and Improvements	\$ 77,849.97
Fence, Chain Link w/Gate	6,754.86
Switch, Fused, 34.6 KV, 100A	3,207.56
Switchstick, 12 Foot	41.42
Switchstick, 14 Foot	75.75
Pot Transformer, 34.5 KV, JVT 200	4,171.01
Pot Transformer Installation, 34.5 KV	1,299.36
Grounding System Complete	9,866.63
Grounding Set Complete	838.40
Supports and Cable Trays	618.89
Battery, Tytex w/Rack	2,446.48
Battery Charger, CFI, 115/230V	1,178.44
Station Service Transformer, 50 KVA	2,792.81
Fire Extinguisher	54.15
Glowluctor w/Accessories	334.75
	<hr/>
Total Cost	\$111,530.48
½ of Total Cost	55,765.24

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.

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EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT

PARTICIPANT: CENTRAL VERMONT PUBLIC SERVICE CORPORATION

SUBSTATION: WINDSOR

EXPIRATION OF INITIAL TERM: FEBRUARY 28, 2008

The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.

IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.

VERMONT ELECTRIC POWER COMPANY,
INC.

By: _____

Title: PRESIDENT

CENTRAL VERMONT PUBLIC SERVICE
CORPORATION

By: _____

Richard W. Mallary

Title: Executive Vice President

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

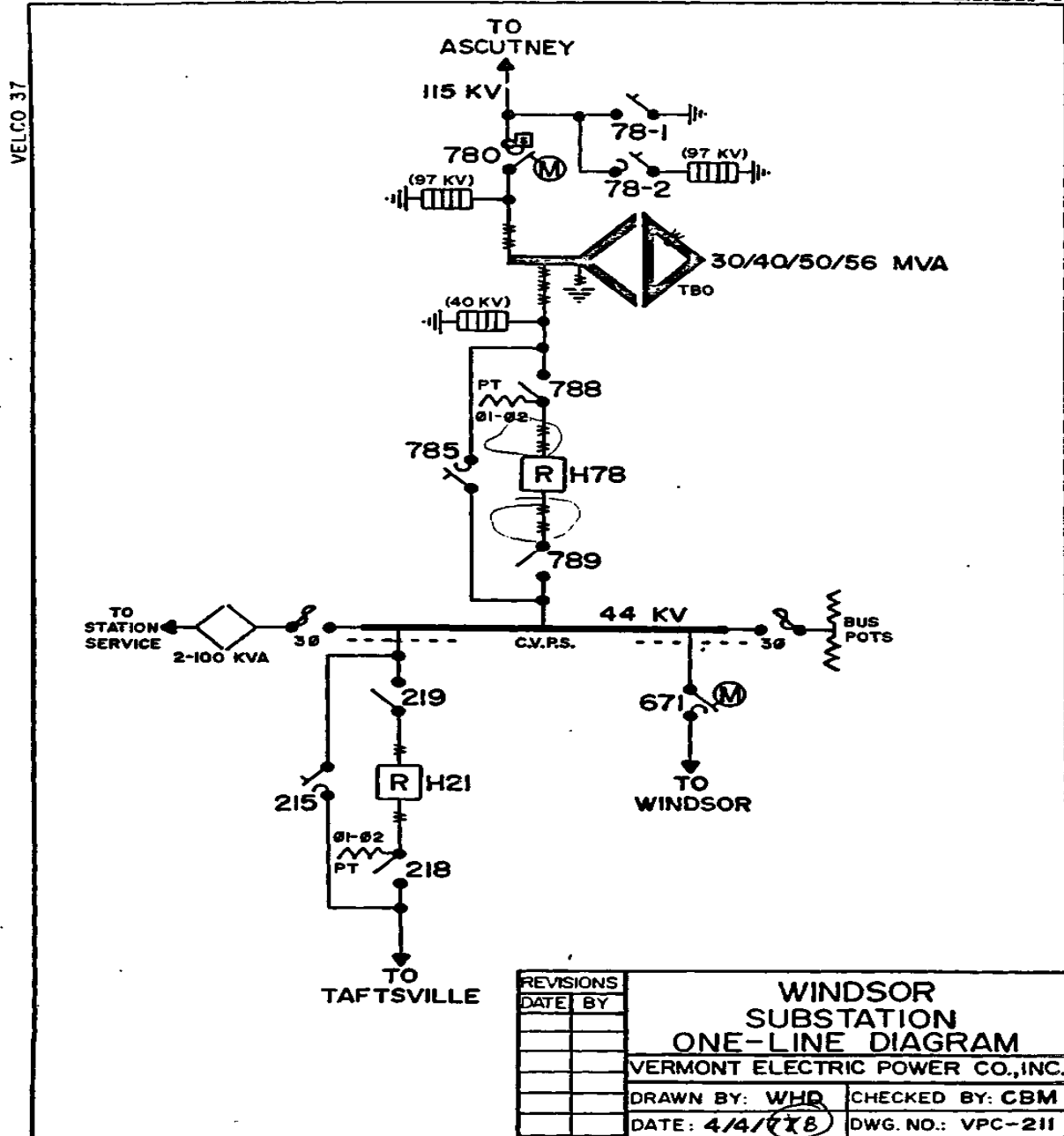
Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT C



Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.

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EXHIBIT D

Exclusive Costs of Central Vermont Public Service Corporation
at Windsor Substation installed under VELCO
Work Order 439

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Landscaping	Lot	\$ 5,280.95
Foundation Structure/Concrete	6 C.Y.	971.46
46 KV OCB Foundation	2 C.Y.	324.33
Structure Steel	11,536 Lbs.	10,111.14
Switch, Disconnect, 46 KV, 600A, PBO	6	2,338.30
Switch, Disconnect, 46 KV, 600A, WAGU	2	6,097.42
Switch Mechanism, Motor Operated	1	1,752.37
Bus Copper Tubing, 1 inch	206 Ft.	3,737.00
Bus Insulator, 46 KV, Post	15	1,577.48
OCB, 46 KV, Ser. #0251A9562-202	1	17,823.93
OCB Installation, 46 KV, GE, Ser. #0251A9562-202	1	3,480.40
Switchboard Original Package	Lot	13,916.81
Pot Transformer, 46 KV, JVT 250	1	2,671.09
Pot Transformer Installation, 46 KV	1	480.75
Grounding System Complete	Lot	809.79
Cable, 1C/10, Insulated	297 Ft.	57.77
Cable, 1C/12, Insulated	660 Ft.	71.98
Cable, 12C/12, Insulated	561 Ft.	1,419.36
Conduit, Galvanized, 1 inch	105 Ft.	335.66
Conduit, Galvanized, 1/2 inch	238 Ft.	1,121.46
Conduit, Galvanized, 4 inch	10 Ft.	252.28
Conduit, PVC, 4 inch	122 Ft.	653.78
Double Door Cabinet	1	442.98
		<hr/>
		\$75,728.49

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT E

~~Common~~Shared Use Costs of Central Vermont Public Service Corporation
at Windsor Substation installed under
VELCO Work Order 439

<u>Description</u>	<u>Amount</u>
Structures and Improvements	\$152,591.45
Fence Chain Link w/Gates	8,361.61
Switch Fused 46 KV 200A BPA	2,880.65
Switchstick 14 foot	129.89
Pot Transf. 46 KV JVT250	4,006.64
Pot Transf. Inst. 46 KV JVT 250	721.12
Grounding System Complete	7,714.34
Grounding Set Complete	938.13
Supports and Cable Trays	334.48
Junction Box 12x12x4	42.47
Battery Charger CFI 115/230V	1,022.69
Battery Calcium 125V W/Rack	2,302.57
Sta. Service Transf. 100KVA	10,889.69
Fire Extinguisher	81.37
Glowtector W/Accessories	381.39
	<hr/>
Total Cost	\$192,398.49
½ of Total Cost	96,199.25

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT

PARTICIPANT: VERMONT MARBLE COMPANY

SUBSTATION: FLORENCE

EXPIRATION OF INITIAL TERM: JULY 31, 2008

The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.

IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.

VERMONT ELECTRIC POWER COMPANY,
INC.

By: _____

Title: PRESIDENT

VERMONT MARBLE COMPANY

By: _____

Title: Vice President

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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March 10, 2009 6:02 PM

EXHIBIT D

Exclusive Costs of Vermont Marble Company
at Florence Substation installed under
VELCO Work Order 476

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation Structure/Concrete	6 C.Y.	\$ 1,364.55
46 KV OCB Foundation	7 C.Y.	1,535.51
Structure Steel	10,873 Lbs.	10,493.68
Switch, Airbreak, 46 KV, 600A, WAGU	3	8,533.94
Switch, Disconnect, 46 KV, 600A, PBO	18	5,593.46
Bus Copper, 500 MCM	18 Ft.	138.42
Bus Copper Tubing, 1 inch	276 Ft.	3,409.87
Bus Insulator, 46 KV, Post	9	682.44
Bus Insulator, 9 inch, Disc	41	355.97
OCB, 46 KV, Ser. #0251A9580-201	1	20,597.87
OCB, 46 KV, Ser. #0251A9580-202	1	20,597.87
OCB, 46 KV, Ser. #0251A9580-203	1	20,597.87
OCB Installation, Ser. #0251A9580-201	1	2,231.49
OCB Installation, Ser. #0251A9580-202	1	2,231.49
OCB Installation, Ser. #0251A9580-203	1	2,231.49
Switchboard Original Package	Lot	27,863.10
Pot Transformer, 46 KV, JVT250	3	9,097.63
Pot Transformer Installation, 46 KV	3	1,144.17
Grounding System Complete	Lot	1,299.02
Cable, 1C/2, Insulated	107 Ft.	107.08
Cable, 1C/4, Insulated	124 Ft.	55.30
Cable, 1C/10, Insulated	413 Ft.	59.24
Cable, 4C/12, Insulated	130 Ft.	121.21
Cable, 12C/12, Insulated	1,071 Ft.	2,297.45
Cable, 12C/16, Insulated	21 Ft.	30.98
Conduit, Galvanized, 3/4 inch	83 Ft.	139.97
Conduit, Galvanized, 1 inch	124 Ft.	358.29
Conduit, Galvanized, 1/2 inch	301 Ft.	1,498.37
Conduit, Galvanized, 4 inch	17 Ft.	441.82
Conduit, PVC, 2 inch	70 Ft.	201.64

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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Conduit, PVC, 4 inch	248 Ft.	1,153.01
Cabinet, Double Door	Lot	<u>158.65</u>
		\$146,622.85

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT E

~~Common~~Shared Use Costs of Vermont Marble Company
at Florence Substation installed under
VELCO Work Order 476

<u>Description</u>	<u>Amount</u>
Structures and Improvements	\$126,182.39
Fence, Chain Link w/gates	7,377.43
Switch, Fused, 46 KV, 200A, BPA	2,515.02
Switchstick, 14 foot	124.50
Pot Transformer, 46 KV, JVS250	4,548.81
Pot Transformer Installation, JVS250	572.10
Grounding System Complete	4,610.99
Conduit, Galvanized, 3 1/2 inch	658.40
Supports and Cable Trays	845.05
Junction Box, 8x10x6	19.84
Battery Charger, CFI, 115/230V	990.55
Battery, Calcium, 125V w/rack	2,418.55
Station Service Transformer, 100 KVA, Ser. #84324	5,253.83
Station Service Transformer, 100 KVA, Ser. #84325	5,253.84
Station Serv. Transformer Foundation	454.97
Fire Extinguisher	95.27
Ladder, Wood Extension, 24 ft.	101.00
Ladder, Step, 6 ft.	39.38
Glowtector w/accessories	287.68
Total Cost	\$162,349.60
1/2 of Total Cost	81,174.80

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.

71490585.1-193356-000010
March 10, 2009 6:02 PM

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EXHIBIT E

~~Common~~Shared Use Costs of Green Mountain Power Corporation
at Berlin Substation installed under
VELCO Work Order 565

<u>Description</u>	<u>Amount</u>
Fence, Chain Link w/Gates	\$11,572.34
Switch, Disconnect, Fused 34.5 KV, 100A BPA	3,246.05
Circuit Switcher 115 KV 1200A	173.59
Switch, 15 Foot	206.23
Pot Transformer, 34.5 KV JVS 200	10,343.64
Pot Transformer, 34.5 KV JVT 200	3,447.88
Pot Transformer, 34.5 KV JVS 200	2,063.44
Pot Transformer, 34.5 KV JVT 200	687.82
Grounding Set Complete	1,153.91
Supports and Cable Trays	2,855.78
Battery Charger, C & D 240V	3,082.27
Battery Calcium, 125V w/Rack	8,540.31
Station Service Transformer, 50KVA	3,200.51
Station Service Transformer, 50KVA	3,200.51
Fire Extinguisher	71.08
Utility Table	313.50
	<hr/>
Total Cost	\$54,158.86
½ of Total Cost	27,079.43

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT

PARTICIPANT: WASHINGTON ELECTRIC COOPERATIVE, INC.

SUBSTATION: CHELSEA

EXPIRATION OF INITIAL TERM: JULY 31, 2003

The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.

IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December, 1981.

VERMONT ELECTRIC POWER COMPANY,
INC.

By: _____

Title: PRESIDENT

WASHINGTON ELECTRIC COOPERATIVE,
INC.

By: _____

Title: PRESIDENT

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT D

Exclusive Costs of Washington Electric Cooperative, Inc.
at Chelsea Substation installed under
VELCO Work Order 337

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation/structure concrete	1.5 C.Y.	\$ 928.04
OCB foundation	2 C.Y.	1,065.72
Structural steel	3,153 Lbs.	2,456.50
Switch, airbreak, 46 KV, 600A	1	1,721.77
Switch, disconnect, 46 KV, 600A	6	1,108.30
Bus copper tubing, 1 inch	55 Ft.	1,261.41
Bus copper, 500 MCM	27 Ft.	86.91
Bus insulators, 46 KV post	3	358.87
OCB, 46 KV, Ge 0139A3459-201	1	10,256.92
OCB installation, GE 0139A3459-201	1	1,309.20
Grounding system	Lot	119.51
Cable, 12C/19-22, insulated	110 Ft.	304.03
Conduit, galvanized, 1 ½ inch	70 Ft.	211.86
		<hr/>
		\$21,189.04

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT

PARTICIPANT: CITIZENS UTILITIES COMPANY

SUBSTATION: IRASBURG

EXPIRATION OF INITIAL TERM: OCTOBER 31, 2003

The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated December 1, 1981, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.

IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December , 1981.

VERMONT ELECTRIC POWER COMPANY,
INC.

By: _____

Title: PRESIDENT

CITIZENS UTILITIES COMPANY

By: _____

Title: Vice President

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

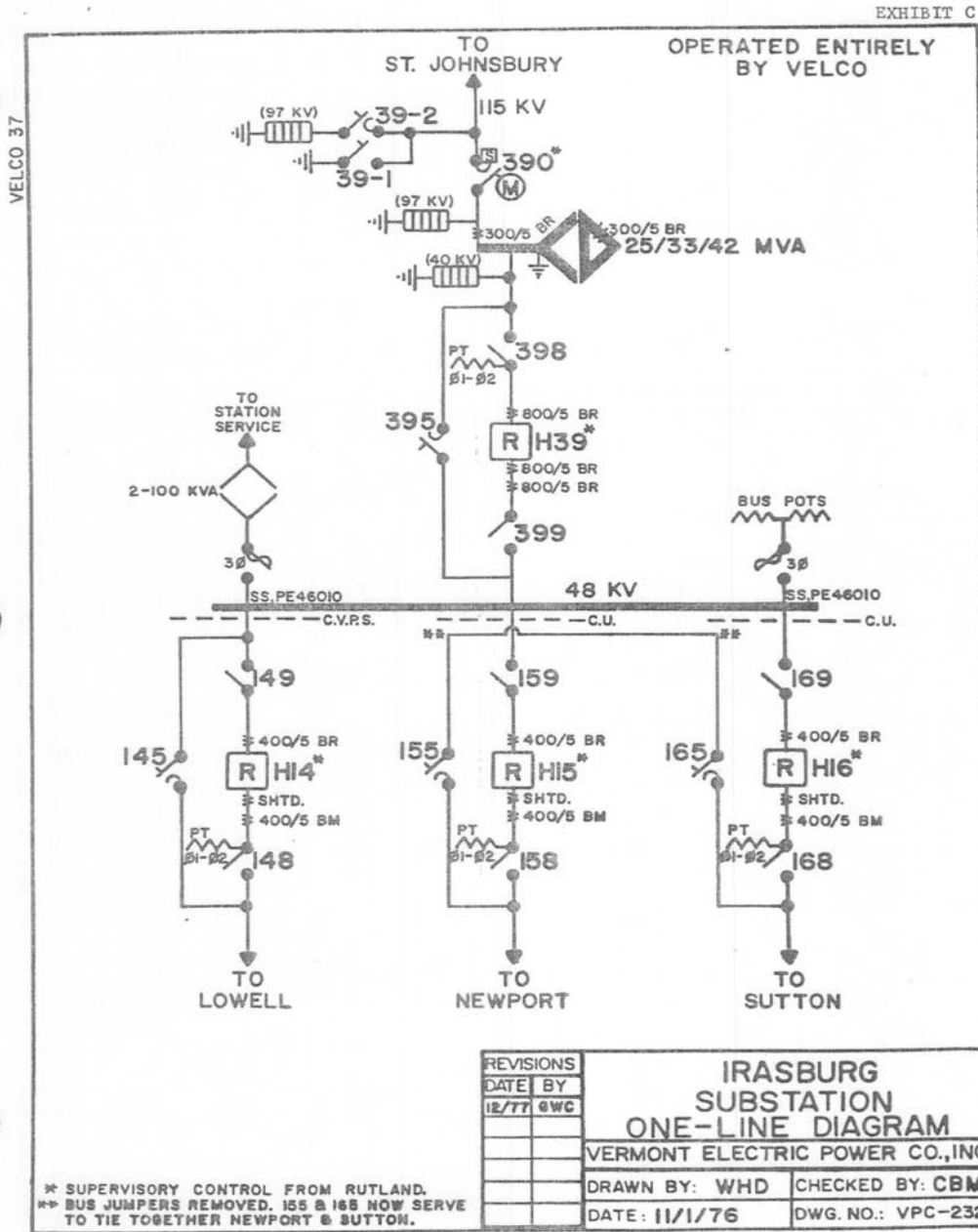
Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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EXHIBIT D

Exclusive Costs of Citizens Utilities
at Irasburg Substation installed under
VELCO Work Order 336

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation/Structure Conc.	5 C.Y.	\$ 794.16
OCB Foundation 48.3KV	5 C.Y.	794.17
Structure Steel	6200 Lbs.	3,778.05
Switch Disc. 46KV 600A PBO	12	2,868.76
Switch Airbrk 46KV 600A WAGU	2	3,129.09
Bus Copper Tubing 1 inch	167	2,908.88
Bus Copper 500 MCM	50 Ft.	283.10
Bus Insulator 10 inch Disc.	30	417.19
Bus Insulator 46KV Post	6	390.48
OCB 48.3KV 0139A3471-202	1	11,235.45
OCB 48.3KV 0139A3471-203	1	11,235.45
OCB Inst. 0139A3471-202	1	621.82
OCB Inst. 0139A3471-203	1	621.82
Switchboard Original Package	Lot	19,388.10
Pot Transf. 46KV JVT 250	2	3,840.44
Pot Transf. Inst. 46KV JVT 250	2	154.68
Grounding System Complete	Lot	817.44
Cable 1c/10 Insulated	540'	658.07
Cable 2c/10 Insulated	90'	119.52
Cable 12c/9 Insulated	864'	1,724.42
Cable 4lc/10 Insulated	108'	133.37
Conduit Galv. 3/4 inch	32'	68.70
Conduit Galv. 1 inch	32'	67.95
Conduit Galv. 1 1/2 inch	234'	430.02
Conduit Galv. 3 inch	50'	330.30
Conduit PVC 3 inch	144'	270.84
Cabinet Double Door	Lot	407.86

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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\$67,490.13

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.

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EXHIBIT E

~~Common~~Shared Use Costs of Central Vermont Public Service Corporation
and Citizens Utilities
at Irasburg Substation installed under
VELCO Work Order 336

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation Concrete Slab	31 C.Y.	\$ 4,910.58
Building Steel Prefab Compl	1	8,758.03
Heater Singer	2	203.90
Plumbing	Lot	2,476.93
Fence/Property Line	1650'	3,397.74
Landscaping	Lot	2,515.67
Road	Lot	6,013.19
Water Supply	Lot	4,069.00
Yard Surfacing	Lot	2,872.63
Grading	Lot	11,706.73
Fence Chain Link w/gates	748'	6,835.25
Switch Fused 46 KV 100A	6	2,753.57
Switchstick 16 Foot	1	90.24
Bus copper 500MCM	25'	141.56
Bus Aluminum 927.2MCM	300'	2,436.96
Grounding Set Complete	1	983.35
Supports and Cable Trays	Lot	723.51
Battery Calcium w/rack	1	1,878.15
Battery Charger CR130A12	1	1,156.85
Sta. Service Transf 46 KV	2	6,087.54
Fire Extinguisher	1	51.19
Glowtector w/accessories	1	334.75
	Total Cost	\$70,397.32
	1/3 of Total Cost	23,465.77

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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March 10, 2009 6:02 PM

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*Vermont Electric Power Company, Inc.
Box 548
Rutland, Vermont 05701
802-773-9161*

February 11, 1983

Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Washington, D.C. 20426

Attention: Mr. Kenneth F. Plumb, Secretary

Gentlemen:

In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits the following data as support for a change in rates, effective January 1, 1983, as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.

The percentage rate used to determine monthly charges has changed from 16.92% used for 1982 to the new rate of 17.74% effective January 1, 1983.

This new rate was computed by dividing Velco's actual costs for 1982 of \$10,666,294 by Velco's average plant in service for 1982 of \$60,139,945.

Shown below is the actual monthly charge for 1982 and the proposed monthly charge for 1983 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.

		Monthly Charge- <u>Actual 1982</u>	Monthly Charge- <u>Proposed 1983</u>
FERC Rate Schedule No. 10		\$1,097.23	\$1,150.40
FERC Rate Schedule No. 236, Supplement No.	1	\$ 502.50	\$ 526.85
" " " " " "	2	\$1,487.29	\$1,559.37
" " " " " "	3	\$ 378.75	\$ 397.11
" " " " " "	4	\$ 577.56	\$ 605.55
" " " " " "	5	\$ 966.14	\$1,012.96
" " " " " "	6	\$ 330.87	\$ 346.90
" " " " " "	7	\$1,045.09	\$1,095.74
" " " " " "	8	\$ 786.29	\$ 824.40
" " " " " "	9	\$1,356.41	\$1,422.15
" " " " " "	10	\$1,144.56	\$1,200.03
" " " " " "	11	\$ 378.75	\$ 397.11

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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March 10, 2009 6:02 PM

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"	"	"	"	"	"	"	12	\$ 330.87	\$ 346.90
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Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

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Mr. Kenneth F. Plumb

2

February 11, 1983

Since the revenues received under these rate schedules will be credited to the State of Vermont under Velco's charges to the State under the Power Transmission Contract dated June 13, 1957, (FERC Rate Schedule No. 1) there will be no change in Velco's overall rate of return. No cost of service studies were prepared in connection with the derivation of this rate.

Velco requests that the effective date for the proposed change in rates be January 1, 1983.

Since the information necessary to calculate the change in rates was only recently available, Velco was not able to file in a timely manner. As a result, Velco could not comply with the notice requirements of § 35.3 of the regulations. Therefore, Velco requests that the Commission waive the notice requirements under § 35.11 since the circumstances described constitute a good cause for a waiver. If the waiver is granted, there will be no effect upon Velco customers under other rate schedules.

Enclosed is a notice of Rate Schedule Filing in form suitable for publication in the Federal Registry, and Velco's check in the amount of \$200.00 in accordance with Section 36.2 (g(i)) of the regulations.

The names and addresses of those to whom this filing has been mailed are the following:

Robert C. Young, General Manager
City of Burlington Electric Light Company
585 Pine Street
Burlington, Vermont 05401

Richard W. Mallary, Executive Vice President
Central Vermont Public Service Corporation
77 Grove Street
Rutland, Vermont 05701

H. Gordon Stewart, Vice President
Citizens Utilities Company
High Ridge Park
Stamford, Connecticut 06905

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

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Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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March 10, 2009 6:02 PM

71490585.2

Edward V. Schwiebert
Vice President and General Counsel
Vermont Marble Company
61 Main Street
Proctor, Vermont 05765

Robert O. Toombs, Manager
Washington Electric Cooperative, Inc.
East Montpelier, Vermont 05651

Very truly yours,

VERMONT ELECTRIC POWER
COMPANY, INC.

By _____
Ronald R. Holm, Treasurer

RRH/dmb
Enclosure

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

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March 10, 2009 6:02 PM

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EXHIBIT B TO VELCO
PARTICIPATION AGREEMENT

PARTICIPANT: GREEN MOUNTAIN POWER CORPORATION

SUBSTATION: BERLIN

EXPIRATION OF INITIAL TERM: JUNE 30, 2012

The Participation Agreement between Vermont Electric Power Company, Inc. ("VELCO") and PARTICIPANT dated June 1, 1982, is hereby made effective as to the above substation as of the date indicated below and shall remain in effect until terminated in accordance with ARTICLE II of the Participation Agreement.

IN WITNESS WHEREOF, VELCO and PARTICIPANT, have caused this Agreement to be executed by their respective officers thereunto duly authorized, as of this 1st day of December , 1981.

VERMONT ELECTRIC POWER COMPANY,
INC.

By: _____

Title: PRESIDENT

GREEN MOUNTAIN POWER CORPORATION

By: _____

Title: PRESIDENT

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

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EXHIBIT D

Exclusive Costs of Green Mountain Power Corporation
at Berlin Substation installed under
VELCO Work Order 565

<u>Description</u>	<u>Quantity</u>	<u>Amount</u>
Foundation, structure/concrete	13.2 CY	\$ 4,059.80
Switchstand foundation	17.0 CY	5,228.53
Bus support foundation	9.3 CY	2,860.32
Oil circuit breaker foundation	2.3 CY	707.39
Excavation/structure	LOT	7,114.34
Structure steel	16,223 LB	20,442.71
Switch, disconnect, 34.5KV, 1200A, PBO	6	2,797.82
Bus copper, 500 MCM	129 FT	2,319.10
Bus aluminum, 2 inch	120 FT	2,332.14
Bus aluminum, 3 inch	460 FT	11,331.52
Bus insulator, 34.5KV, post	21	3,395.60
Oil circuit breaker, 34.5KV, S/N 0141A3866-102	1	25,006.14
CB installation, S/N 0141A3866-102	1	4,973.29
Switchgear	LOT	18,142.39
Potential transformer, 34.5KV, JVT200	1	3,447.88
Potential transformer installation, JVT200	1	687.81
Grounding system	LOT	2,202.76
Cable, 1C/8, insulated	210 FT	202.75
Cable, 1C/12, insulated	806 FT	776.24
Cable, 4C/9, insulated	641 FT	1,493.20
Cable, 12C/9, insulated	1,718 FT	7,402.12
Conduit, galvanized, 1 1/2 inch	234 FT	953.56
Conduit, galvanized, 4 inch	32 FT	616.01
Conduit, PVC, 2 inch	97 FT	201.68
Conduit, PVC, 4 inch	339 FT	1,045.43
Supports and cable trays	LOT	476.92
		\$130,217.45

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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March 10, 2009 6:02 PM

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Vermont Electric Power Company, Inc.
Box 548
Rutland, Vermont 05701
802-773-9161

February 10, 1984

Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Washington, D.C. 20426

Attention: Mr. Kenneth F. Plumb, Secretary

Gentlemen:

In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits the following data as support for a change in rates, effective January 1, 1984, as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.

The percentage rate used to determine monthly charges has changed from 17.74% used for 1983 to the new rate of 17.98% effective January 1, 1984.

This new rate was computed by dividing Velco's actual costs for 1983 of \$11,394,275 by Velco's average plant in service for 1983 of \$63,368,519.

Shown below is the actual monthly charge for 1983 and the proposed monthly charge for 1984 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.

							Monthly Charge- <u>Actual 1983</u>	Monthly Charge- <u>Proposed 1984</u>
FERC Rate Schedule No. 10							\$1,150.40	\$1,165.97
FERC Rate Schedule No. 236, Supplement No.					1		\$ 526.85	\$ 533.98
"	"	"	"	"	"	2	\$1,559.37	\$1,580.46
"	"	"	"	"	"	3	\$ 397.11	\$ 402.48
"	"	"	"	"	"	4	\$ 605.55	\$ 613.74
"	"	"	"	"	"	5	\$1,012.74	\$1,026.67
"	"	"	"	"	"	6	\$ 346.90	\$ 351.60
"	"	"	"	"	"	7	\$1,095.74	\$1,110.57
"	"	"	"	"	"	8	\$ 824.40	\$ 835.55
"	"	"	"	"	"	9	\$1,422.15	\$1,441.39
"	"	"	"	"	"	10	\$1,200.03	\$1,216.27
"	"	"	"	"	"	11	\$ 397.11	\$ 402.48
"	"	"	"	"	"	12	\$ 346.90	\$ 351.60

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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March 10, 2009 6:02 PM

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"	"	"	"	"	"	"	14	\$ 400.32	\$ 405.74
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Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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~~March 10, 2009 6:02 PM~~

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Mr. Kenneth F. Plumb

2

February 10, 1984

Since the revenues received under these rate schedules will be credited to the State of Vermont under Velco's charges to the State under the Power Transmission Contract dated June 13, 1957, (FERC Rate Schedule No. 1) there will be no change in Velco's overall rate of return. No cost of service studies were prepared in connection with the derivation of this rate.

Velco requests that the effective date for the proposed change in rates be January 1, 1984.

Since the information necessary to calculate the change in rates was only recently available, Velco was not able to file in a timely manner. As a result, Velco could not comply with the notice requirements of § 35.3 of the regulations. Therefore, Velco requests that the Commission waive the notice requirements under § 35.11 since the circumstances described constitute a good cause for a waiver. If the waiver is granted, there will be no effect upon Velco customers under other rate schedules.

Enclosed is a notice of Rate Schedule Filing in form suitable for publication in the Federal Registry, and Velco's check in the amount of \$200.00 in accordance with Section 36.2 (g(i)) of the regulations.

The names and addresses of those to whom this filing has been mailed are the following:

Robert C. Young, General Manager
City of Burlington Electric Light Company
585 Pine Street
Burlington, Vermont 05401

Donald L. Rushford, General Counsel
Central Vermont Public Service Corporation
77 Grove Street
Rutland, Vermont 05701

Edward B. Hyland, Vice President
Citizens Utilities Company
High Ridge Park
Stamford, Connecticut 06905

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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Edward V. Schwiebert
Vice President and General Counsel
Vermont Marble Company
61 Main Street
Proctor, Vermont 05765

Robert O. Toombs, Manager
Washington Electric Cooperative, Inc.
East Montpelier, Vermont 05651

Very truly yours,

VERMONT ELECTRIC POWER
COMPANY, INC.

By _____
Ronald R. Holm, Treasurer

RRH/dmb
Enclosure

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.

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March 10, 2009 6:02 PM

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Vermont Electric Power Company, Inc.
Box 548
Rutland, Vermont 05701
802-773-9161

March 14, 1985

Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Washington, D.C. 20426

Attention: Mr. Kenneth F. Plumb, Secretary

Gentlemen:

In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits the following data as support for a change in rate, effective January 1, 1985, as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.

The percentage rate used to determine monthly charges has changed from 17.98% used for 1984 to the new rate of 16.70% effective January 1, 1985.

This new rate was computed by dividing Velco's actual costs for 1984 of \$12,187,899 by Velco's average plant in service for 1984 of \$72,964,717.

Shown below is the actual monthly charge for 1984 and the proposed monthly charge for 1985 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.

FERC Rate Schedule No. 10	Monthly Charge- <u>Proposed 1985</u>	Monthly Charge- <u>Actual 1984</u>
FERC Rate Schedule No. 236, Supplement No. 1	\$ 1,082.96	\$1,165.97
" " " " " " 2	\$ 495.97	\$ 533.98
" " " " " " 3	\$1,467.95	\$1,580.46
" " " " " " 4	\$ 373.83	\$ 402.48
" " " " " " 5	\$ 570.05	\$ 613.74
" " " " " " 6	\$ 953.58	\$1,026.67
" " " " " " 7	\$ 326.57	\$ 351.60
" " " " " " 8	\$1,031.51	\$1,110.57
" " " " " " 9	\$ 776.07	\$ 835.55
" " " " " " 10	\$1,338.77	\$1,441.39
" " " " " " 11	\$1,129.68	\$1,216.27
" " " " " " 11	\$ 373.83	\$ 402.48

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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March 10, 2009 6:02 PM

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"	"	"	"	"	"	"	12	\$ 326.57	\$ 351.60
"	"	"	"	"	"	"	14	\$ 376.86	\$ 405.74

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

~~71490585.1-193356-000010~~
~~March 10, 2009 6:02 PM~~

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Mr. Kenneth F. Plumb

2

March 14, 1985

Since the revenues received under these rate schedules will be credited to the State of Vermont under Velco's charges to the State under the Power Transmission Contract dated June 13, 1957, (FERC Rate Schedule No. 1) there will be no change in Velco's overall rate of return. No cost of service studies were prepared in connection with the derivation of this rate.

Velco requests that the effective date for the proposed change in rates be January 1, 1985.

Since the information necessary to calculate the change in rates was only recently available, Velco was not able to file in a timely manner. As a result, Velco could not comply with the notice requirements of § 35.3 of the regulations. Therefore, Velco requests that the Commission waive the notice requirements under § 35.11 since the circumstances described constitute a good cause for a waiver. If the waiver is granted, there will be no effect upon Velco customers under other rate schedules.

Enclosed is a notice of Rate Schedule Filing in form suitable for publication in the Federal Registry, and Velco's check in the amount of \$500.00 in accordance with Section 36.2(g)(ii) of the regulations.

The names and addresses of those to whom this filing has been mailed are the following:

Robert C. Young, General Manager
City of Burlington Electric Light Company
585 Pine Street
Burlington, Vermont 05401

Donald L. Rushford, General Counsel
Central Vermont Public Service Corporation
77 Grove Street
Rutland, Vermont 05701

Christopher L. Dutton, General Counsel
Green Mountain Power Corporation
25 Green Mountain Drive – P.O. Box 850
South Burlington, Vermont 05402

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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~~March 10, 2009 6:02 PM~~

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Richard B. Hieber, Vice President
Citizens Utilities Company
High Ridge Park
Stamford, Connecticut 06905

Edward V. Schwiebert
Vice President and General Counsel
Vermont Marble Company
61 Main Street
Proctor, Vermont 05765

Robert O. Toombs, Manager
Washington Electric Cooperative, Inc.
East Montpelier, Vermont 05651

Very truly yours,

By _____
Edward L. King, Assistant Treasurer

ELK/dmb
Enclosures

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.

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March 10, 2009 6:02 PM

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Vermont Electric Power Company, Inc.
Box 548
Rutland, Vermont 05701
802-773-9161

March 14, 1986

Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Washington, D.C. 20426

Attention: Mr. Kenneth F. Plumb, Secretary

Gentlemen:

In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits the following data as support for a change in rate, effective January 1, 1986, as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.

The percentage rate used to determine monthly charges has changed from 16.70% used for 1985, to the new rate of 18.31% effective January 1, 1986.

This new rate was computed by dividing Velco's actual costs for 1985 of \$14,206,762 by Velco's average plant in service for 1985 of \$77,571,925.

Shown below is the actual monthly charge for 1985 and the proposed monthly charge for 1986 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.

	Monthly Charge- Proposed 1986	Monthly Charge- Actual 1985
FERC Rate Schedule No. 10	\$1,187.37	\$1,082.96
FERC Rate Schedule No. 236, Supplement No. 1	\$ 543.78	\$ 495.97
" " " " " " " 2	\$1,609.47	\$1,467.95
" " " " " " " 3	\$ 409.87	\$ 373.83
" " " " " " " 4	\$ 625.01	\$ 570.05
" " " " " " " 5	\$1,045.51	\$ 953.58
" " " " " " " 6	\$ 358.05	\$ 326.57
" " " " " " " 7	\$1,130.95	\$1,031.51
" " " " " " " 8	\$ 850.89	\$ 776.07
" " " " " " " 9	\$1,467.84	\$1,338.77

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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March 10, 2009 6:02 PM

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"	"	"	"	"	"	"	10	\$1,238.59	\$1,129.68
"	"	"	"	"	"	"	11	\$ 409.87	\$ 373.83
"	"	"	"	"	"	"	12	\$ 358.05	\$ 326.57
"	"	"	"	"	"	"	14	\$ 413.19	\$ 376.86

Since the revenues received under these rate schedules will be credited to the State of Vermont under VELCO's charges to the State under the Rate Schedule for Transmission Service (FERC Rate Schedule No. 240) and to the Vermont distribution utilities under VELCO's charges to the distribution utilities under the Transmission Agreement (FERC Rate Schedule No. 235), there will be no change in VELCO's overall rate of return. No cost of service studies were prepared in connection with the derivation of this rate.

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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[71490585.2](#)

Vermont Electric Power Company, Inc.
Box 548
Rutland, Vermont 05701
802-773-9161

February 9, 1987

Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Washington, D.C. 20426

Attention: Mr. Kenneth F. Plumb, Secretary

Gentlemen:

In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits the following data as support for a change in rate, effective January 1, 1987, as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.

The percentage rate used to determine monthly charges has changed from 18.31% used for 1986, to the new rate of 19.72% effective January 1, 1987.

This new rate was computed by dividing Velco's actual costs for 1986 of \$15,530,972 by Velco's average plant in service for 1986 of \$78,767,488.

Shown below is the actual monthly charge for 1986 and the proposed monthly charge for 1987 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.

							Monthly Charge-	Monthly Charge-
							Proposed 1987	Actual 1986
FERC Rate Schedule No. 10							\$1,278.80	\$1,187.37
FERC Rate Schedule No. 236, Supplement No.					1		\$ 585.66	\$ 543.78
"	"	"	"	"	"	2	\$1,733.41	\$1,609.47
"	"	"	"	"	"	3	\$ 441.43	\$ 409.87
"	"	"	"	"	"	4	\$ 673.14	\$ 625.01
"	"	"	"	"	"	5	\$1,126.02	\$1,045.51
"	"	"	"	"	"	6	\$ 385.62	\$ 358.05
"	"	"	"	"	"	7	\$1,218.04	\$1,130.95
"	"	"	"	"	"	8	\$ 916.41	\$ 850.89
"	"	"	"	"	"	9	\$1,580.87	\$1,467.84
"	"	"	"	"	"	10	\$1,333.97	\$1,238.59
"	"	"	"	"	"	11	\$ 441.43	\$ 409.87

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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March 10, 2009 6:02 PM

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"	"	"	"	"	"	"	12	\$ 385.62	\$ 358.05
"	"	"	"	"	"	"	14	\$ 445.01	\$ 413.19

Mr. Kenneth F. Plumb

2

February 9, 1987

Since the revenues received under these rate schedules will be credited to the State of Vermont under VELCO's charges to the State under the Rate Schedule for Transmission Service (FERC Rate Schedule No. 240) and to the Vermont distribution utilities under VELCO's charges to the distribution utilities under the Transmission Agreement (FERC Rate Schedule No. 235), there will be no change in VELCO's overall rate of return. No costs of service studies were prepared in connection with the derivation of this rate.

VELCO requests that the effective date for the proposed change in rates be January 1, 1987.

Since the information necessary to calculate the change in rates was only recently available, VELCO was not able to file in a timely manner. As a result, VELCO could not comply with the notice requirements of § 35.3 of the regulations. Therefore, VELCO requests that the Commission waive the notice requirements under § 35.11 since the circumstances described constitute a good cause for a waiver. If the waiver is granted, there will be no effect upon VELCO customers under other rate schedules.

Enclosed is a notice of Rate Schedule Filing in form suitable for publication in the Federal Registry and since there is no overall rate impact, enclosed is our check in the amount of \$1,100.00 for the minimum filing fee.

The names and addresses of those to whom this filing has been mailed are the following:

Robert C. Young, General Manager
City of Burlington Electric Light Department
585 Pine Street
Burlington, Vermont 05401

Donald L. Rushford, General Counsel
Central Vermont Public Service Corporation
77 Grove Street
Rutland, Vermont 05701

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

71490585.1-193356-000010
March 10, 2009 6:02 PM

71490585.2

Christopher Dutton, General Counsel
Green Mountain Power Corporation
25 Green Mountain Drive - P.O. Box 850
South Burlington, Vermont 05402

Richard B. Hieber, Vice President
Citizens Utilities Company
High Ridge Park
Stamford, Connecticut 06905

Edward V. Schwiebert
Vice President and General Counsel
Vermont Marble Company
61 Main Street
Proctor, Vermont 05765

Robert O. Toombs, Manager
Washington Electric Cooperative, Inc.
East Montpelier, Vermont 05651

Very truly yours,

By _____
Edward L. King, Assistant Treasurer

ELK/dmb
Enclosures

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

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March 10, 2009 6:02 PM

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Vermont Electric Power Company, Inc.
Box 548
Rutland, Vermont 05701
802-773-9161

February 11, 1988

Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Washington, D.C. 20426

Attention: Mr. Kenneth F. Plumb, Secretary

Gentlemen:

In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits the following data as support for a change in rate, effective January 1, 1988 as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.

The percentage rate used to determine monthly charges has changed from 19.72% used for 1987, to the new rate of 20.43% effective January 1, 1988.

This new rate was computed by dividing Velco's actual costs for 1987 of \$16,321,177 by Velco's average plant in service for 1987 of \$79,896,124.

Shown below is the actual monthly charge for 1987 and the proposed monthly charge for 1988 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.

							Monthly Charge- Proposed 1988	Monthly Charge- Actual 1987
FERC Rate Schedule No. 10							\$1,324.84	\$1,278.80
FERC Rate Schedule No. 236, Supplement No.							\$ 606.74	\$ 585.66
"	"	"	"	"	"	2	\$1,795.82	\$1,733.41
"	"	"	"	"	"	3	\$ 457.32	\$ 441.43
"	"	"	"	"	"	4	\$ 697.37	\$ 673.14
"	"	"	"	"	"	5	\$1,166.56	\$1,126.02
"	"	"	"	"	"	6	\$ 399.50	\$ 385.62
"	"	"	"	"	"	7	\$1,261.90	\$1,218.04
"	"	"	"	"	"	8	\$ 949.40	\$ 916.41
"	"	"	"	"	"	9	\$1,637.79	\$1,580.87
"	"	"	"	"	"	10	\$1,382.00	\$1,333.97
"	"	"	"	"	"	11	\$ 457.32	\$ 441.43

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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~~March 10, 2009 6:02 PM~~

[71490585.2](#)

"	"	"	"	"	"	"	12	\$ 399.50	\$ 385.62
"	"	"	"	"	"	"	14	\$ 461.03	\$ 445.01

Mr. Kenneth F. Plumb

2

2/11/88

Since the revenues received under these rate schedules will be credited to the State of Vermont under VELCO's charges to the State under the Rate Schedule for Transmission Service (FERC Rate Schedule No. 240) and to the Vermont distribution utilities under VELCO's charges to the distribution utilities under the Transmission Agreement (FERC Rate Schedule No. 235), there will be no change in VELCO's overall rate of return. No costs of service studies were prepared in connection with the derivation of this rate.

VELCO requests that the effective date for the proposed change in rates be January 1, 1988.

Since the information necessary to calculate the change in rates was only recently available, VELCO was not able to file in a timely manner. As a result, VELCO could not comply with the notice requirements of § 35.3 of the regulations. Therefore, VELCO requests that the Commission waive the notice requirements under § 35.11 since the circumstances described constitute a good cause for a waiver. If the waiver is granted, there will be no effect upon VELCO customers under other rate schedules.

Enclosed is a notice of Rate Schedule Filing in form suitable for publication in the Federal Registry and since there is no overall rate impact, enclosed is our check in the amount of \$1,100.00 for the minimum filing fee.

The names and addresses of those to whom this filing has been mailed are the following:

Robert C. Young, General Manager
City of Burlington Electric Light Department
585 Pine Street
Burlington, Vermont 05401

Donald L. Rushford, General Counsel
Central Vermont Public Service Corporation
77 Grove Street
Rutland, Vermont 05701

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

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March 10, 2009 6:02 PM

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Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

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[71490585.2](#)

Richard B. Hieber, Vice President
Citizens Utilities Company
High Ridge Park
Stamford, Connecticut 06905

David L. Ferris, General Manager, Power Division
Vermont Marble Company
61 Main Street
Proctor, Vermont 05765

William E. Smith, Manager
Washington Electric Cooperative, Inc.
East Montpelier, Vermont 05651

Very truly yours,

By _____
Edward L. King, Assistant Treasurer

ELK/dmb
Enclosures

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

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issued August 21, 2006.

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March 10, 2009 6:02 PM

71490585.2

Vermont Electric Power Company, Inc.
Box 548
Rutland, Vermont 05701
802-773-9161

February 8, 1989

Mr. Kenneth F. Plumb, Secretary
FEDERAL ENERGY REGULATORY COMMISSION
825 North Capitol Street, N.E.
Washington, D.C. 20426

Dear Mr. Plumb:

In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits the following data as support for a change in rate, effective January 1, 1989 as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.

The percentage rate used to determine monthly charges has changed from 20.43% used for 1988, to the new rate of 19.60% effective January 1, 1989.

This new rate was computed by dividing VELCO's actual costs for 1988 of \$15,889,377 by VELCO's average plant in service for 1988 of \$81,062,101.

Shown below is the actual monthly charge for 1988 and the proposed monthly charge for 1989 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.

	Monthly Charge- Proposed 1989	Monthly Charge- Actual 1988
FERC Rate Schedule No. 10	\$1,271.02	\$1,324.84
FERC Rate Schedule No. 236, Supplement No. 1	\$ 582.09	\$ 606.74
" " " " " " 2	\$1,722.86	\$1,795.82
" " " " " " 3	\$ 438.74	\$ 457.32
" " " " " " 4	\$ 669.04	\$ 697.37
" " " " " " 5	\$1,119.17	\$1,166.56
" " " " " " 6	\$ 383.27	\$ 399.50
" " " " " " 7	\$1,210.63	\$1,261.90
" " " " " " 8	\$ 910.83	\$ 949.40
" " " " " " 9	\$1,571.25	\$1,637.79
" " " " " " 10	\$1,325.86	\$1,382.00
" " " " " " 11	\$ 438.74	\$ 457.32

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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March 10, 2009 6:02 PM

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"	"	"	"	"	"	"	12	\$ 383.27	\$ 399.50
"	"	"	"	"	"	"	14	\$ 442.30	\$ 461.03

FEDERAL ENERGY REGULATORY COMMISSION

2/8/89

PAGE 2

Since the revenues received under these rate schedules will be credited to the State of Vermont under VELCO's charges to the State under the Rate Schedule for Transmission Service (FERC Rate Schedule No. 240) and to the Vermont distribution utilities under VELCO's charges to the distribution utilities under the Transmission Agreement (FERC Rate Schedule No. 235), there will be no change in VELCO's overall rate of return. No costs of service studies were prepared in connection with the derivation of this rate.

VELCO requests that the effective date for the proposed change in rates be January 1, 1989.

Since the information necessary to calculate the change in rates was only recently available, VELCO was not able to file in a timely manner. As a result, VELCO could not comply with the notice requirements of § 35.3 of the regulations. Therefore, VELCO requests that the Commission waive the notice requirements under § 35.11 since the circumstances described constitute a good cause for a waiver. If the waiver is granted, there will be no effect upon VELCO customers under other rate schedules.

Enclosed is a notice of Rate Schedule Filing in form suitable for publication in the Federal Registry and since there is no overall rate impact, enclosed is our check in the amount of \$1,100.00 for the minimum filing fee.

The names and addresses of those to whom this filing has been mailed are as follows:

Robert C. Young, General Manager
CITY OF BURLINGTON ELECTRIC LIGHT DEPARTMENT
585 Pine Street
Burlington, Vermont 05401

Donald L. Rushford, General Counsel
CENTRAL VERMONT PUBLIC SERVICE CORPORATION
77 Grove Street
Rutland, Vermont 05701

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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Richard B. Hieber, Vice President
CITIZENS UTILITIES COMPANY
High Ridge Park
Stamford, Connecticut 06905

David L. Ferris, General Manager, Power Division
VERMONT MARBLE COMPANY
61 Main Street
Proctor, Vermont 05765

William E. Smith, Manager
WASHINGTON ELECTRIC COOPERATIVE, INC.
East Montpelier, Vermont 05651

Sincerely,
VERMONT ELECTRIC POWER COMPANY, INC.

Edward L. King
ASSISTANT TREASURER

ELK/cs
Enclosures

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.

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71490585.2

VELCO
Box 548
Rutland, Vermont 05701-0548
802-773-9161

February 14, 1990

Lois D. Cashell, Secretary
Federal Energy Regulatory Commission
825 North Capitol Street, N.E.
Washington, D.C. 20426

Dear Secretary Cashell:

In accordance with Section 35.13 of the Commissions Regulations under the Federal Power Act, Vermont Electric Power Company, Inc. (VELCO) hereby submits an original and five copies of data as support for a change in rate, effective January 1, 1990 as provided in Paragraph 5 of Rate Schedules FERC No. 10 and in Article IV of FERC No. 236.

The percentage rate used to determine monthly charges has changed from 19.60% used for 1989, to the new rate of 20.03% effective January 1, 1990.

This new rate was computed by dividing VELCO's actual costs for 1989 of \$16,424,780 by VEDOO's average plant in service for 1989 of \$81,992,059.

Shown below is the actual monthly charge for 1989 and the proposed monthly charge for 1990 under FERC Rate Schedule No. 10 and FERC Rate Schedule No. 236.

		Monthly Charge- Proposed 1990	Monthly Charge- Actual 1989
FERC Rate Schedule No. 10		\$1,298.90	\$1,271.02
FERC Rate Schedule No. 236, Supplement No.	1	\$ 594.86	\$ 582.09
" " " " " "	2	\$1,760.66	\$1,722.86
" " " " " "	3	\$ 448.37	\$ 438.74
" " " " " "	4	\$ 683.72	\$ 669.04
" " " " " "	5	\$1,143.72	\$1,119.17
" " " " " "	6	\$ 391.68	\$ 383.27
" " " " " "	7	\$1,237.19	\$1,210.63
" " " " " "	8	\$ 930.81	\$ 910.83
" " " " " "	9	\$1,605.73	\$1,571.25
" " " " " "	10	\$1,354.94	\$1,325.86
" " " " " "	11	\$ 448.37	\$ 438.74

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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March 10, 2009 6:02 PM

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"	"	"	"	"	"	"	12	\$ 391.68	\$ 383.27
"	"	"	"	"	"	"	14	\$ 452.00	\$ 442.30
Lois D. Cashell						Page 2		February 14, 1990	

Since the revenues received under these rate schedules will be credited to the State of Vermont under VELCO's charges to the State under the Rate Schedule for Transmission Service (FERC Rate Schedule No. 240) and to the Vermont distribution utilities under VELCO's charges to the distribution utilities under the Transmission Agreement (FERC Rate Schedule No. 235), there will be no change in VELCO's overall rate of return. No costs of service studies were prepared in connection with the derivation of this rate.

VELCO requests that the effective date for the proposed change in rates be January 1, 1990.

Since the information necessary to calculate the change in rates was only recently available, VELCO was not able to file in a timely manner. As a result, VELCO could not comply with the notice requirements of § 35.3 of the regulations. Therefore, VELCO requests that the Commission waive the notice requirements under § 35.11 since the circumstances described constitute a good cause for a waiver. If the waiver is granted, there will be no effect upon VELCO customers under other rate schedules.

Enclosed is a notice of Rate Schedule Filing in form suitable for publication in the Federal Register. Since there is no overall rate impact, enclosed is our check in the amount of \$1,100.00 for the minimum filing fee.

The names and addresses of those to whom this filing has been mailed are as follows:

Mr. Robert C. Young, General Manager
City of Burlington Electric Light Department
585 Pine Street
Burlington, Vermont 05401

Mr. Donald L. Rushford, General Counsel
Central Vermont Public Service Corporation
77 Grove Street
Rutland, Vermont 05701

Mr. Richard B. Hieber, Vice President

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

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Citizens Utilities Company
High Ridge Park
Stamford, Connecticut 06905

Mr. David L. Ferris, General Manager, Power Division
Vermont Marble Company
61 Main Street
Proctor, Vermont 05765

Mr. William E. Smith, Manager
Washington Electric Cooperative, Inc.
East Montpelier, Vermont 05651

Sincerely yours,

Edward L. King
Assistant Secretary

ELK/hak

Enclosures

cc: R. Koliander, DPS
R. Mallery
R. Holm
T. Wies

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

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Title Page

- (1) Name of filing public utility:

Vermont Electric Power Company, Inc. (VELCO).

- (2) Names of other utilities receiving service under the rate schedule change:

Central Vermont Public Service Corporation, Citizens Utilities Company, Green Mountain Power Corporation, Vermont Marble Company, Washington Electric Cooperative, Inc.

- (3) Description of the service to be provided under the rate schedule change:

The existing rate schedule obligates VELCO to operate and maintain certain facilities within its substations, including facilities that are used in common with the several parties that are signatories to the rate schedule. It also establishes an allocation of the costs of those facilities and provides for the payment of a monthly carrying charge by the signatories to VELCO. The carrying charge is determined by applying a multiplier, calculated by formula on an annual basis, to the pro rata amounts of investment in the facilities in question. The rate schedule change will not alter VELCO's obligations, nor will it alter the allocation of costs. The only change to be effected is to eliminate the requirement of an annual recalculation of the carrying charge multiplier and, instead, to set the multiplier at a fixed rate of twenty percent.

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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AMENDMENT TO THE SUBSTATION PARTICIPATION AGREEMENT

This Agreement, dated as of January 1, 1991, between Vermont Electric Power Company, Inc., Central Vermont Public Service Corporation, Citizens Utilities Company, Vermont Marble Company and Washington Electric Cooperative, Inc.,

WITNESSETH

WHEREAS, the parties hereto have previously entered into a Substation Participation Agreement, dated as of December 1, 1981, and designated as FERC Rate Schedule No. 236, and

WHEREAS, the parties desire to amend a definition contained in Article IV of the Substation Participation Agreement,

NOW, THEREFORE, in consideration of the premises and of the mutual benefits from the covenants hereinafter set forth, it is agreed:

The Substation Participation Agreement is hereby amended by striking out the last sentence of Article IV thereof, which reads as follows:

"The percentage figure shall be determined by reference to VELCO's actual costs for the preceding year by dividing total VELCO transmission system costs (cost of capital, transmission expenses, administrative and general expenses and taxes) by average plant in service as recorded in FERC Accounts 101 and 106."

and substituting in lieu thereof:

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000, issued August 21, 2006.

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March 10, 2009 6:02 PM

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"The percentage figure shall be twenty percent, which represents
VELCO's average historical annual transmission system costs (cost of capital,
transmission expenses, administrative and general expenses and taxes) divided by
average plant in service as recorded in FERC Accounts 101 and 106."

IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be
executed on its behalf by its duly authorized agent as of the day and year first herein written.

VERMONT ELECTRIC POWER COMPANY, INC.

By: _____
Its President

CENTRAL VERMONT PUBLIC SERVICE CORPORATION

By: _____
Its VP Engineering & Energy Supply

CITIZENS UTILITIES COMPANY

By: _____
Its

VERMONT MARBLE COMPANY

By: _____
Its

WASHINGTON ELECTRIC COOPERATIVE, INC.

By: _____
Its

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

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"The percentage figure shall be twenty percent, which represents
VELCO's average historical annual transmission system costs (cost of capital,
transmission expenses, administrative and general expenses and taxes) divided by
average plant in service as recorded in FERC Accounts 101 and 106."

IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be
executed on its behalf by its duly authorized agent as of the day and year first herein written.

VERMONT ELECTRIC POWER COMPANY, INC.

By: _____
Its President

CENTRAL VERMONT PUBLIC SERVICE CORPORATION

By: _____
Its

CITIZENS UTILITIES COMPANY

By: _____
Its Vice President

VERMONT MARBLE COMPANY

By: _____
Its

WASHINGTON ELECTRIC COOPERATIVE, INC.

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

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By: _____
Its

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

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71490585.2

"The percentage figure shall be twenty percent, which represents VELCO's average historical annual transmission system costs (cost of capital, transmission expenses, administrative and general expenses and taxes) divided by average plant in service as recorded in FERC Accounts 101 and 106."

IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be executed on its behalf by its duly authorized agent as of the day and year first herein written.

VERMONT ELECTRIC POWER COMPANY, INC.

By: _____

CENTRAL VERMONT PUBLIC SERVICE CORPORATION

By: _____

CITIZENS UTILITIES COMPANY

By: _____

VERMONT MARBLE COMPANY

By: _____

WASHINGTON ELECTRIC COOPERATIVE, INC.

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VT Transco - Managing Member Representative

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By: _____

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[71490585.2](#)

"The percentage figure shall be twenty percent, which represents
VELCO's average historical annual transmission system costs (cost of capital,
transmission expenses, administrative and general expenses and taxes) divided by
average plant in service as recorded in FERC Accounts 101 and 106."

IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be
executed on its behalf by its duly authorized agent as of the day and year first herein written.

VERMONT ELECTRIC POWER COMPANY, INC.

By: _____
Its President

CENTRAL VERMONT PUBLIC SERVICE CORPORATION

By: _____
Its

CITIZENS UTILITIES COMPANY

By: _____
Its

VERMONT MARBLE COMPANY

By: _____
Its President

WASHINGTON ELECTRIC COOPERATIVE, INC.

By: _____

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

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Its
"The percentage figure shall be twenty percent, which represents VELCO's
average historical annual transmission system costs (cost of capital, transmission
expenses, administrative and general expenses and taxes) divided by average
plant in service as recorded in FERC Accounts 101 and 106."

IN WITNESS WHEREOF, each of the parties hereto has caused this Agreement to be
executed on its behalf by its duly authorized agent as of the day and year first herein written.

VERMONT ELECTRIC POWER COMPANY, INC.

By: _____
Its President

CENTRAL VERMONT PUBLIC SERVICE CORPORATION

By: _____
Its

CITIZENS UTILITIES COMPANY

By: _____
Its

VERMONT MARBLE COMPANY

By: _____
Its

WASHINGTON ELECTRIC COOPERATIVE, INC.

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

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issued August 21, 2006.

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71490585.2

By: _____
Its General Manager

Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

Filed to comply with the Letter Order of the Federal Energy Regulatory Commission, Docket No. ER06-1208-000,
issued August 21, 2006.

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Attachment

VERMONT ELECTRIC POWER COMPANY, INC.

REVENUES PRIOR TO RATE SCHEDULE CHANGE	12 MONTH TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 1	7,138.32	594.86	594.86	594.86	594.86	594.86	594.86	594.86	594.86	594.86	594.86	594.86	594.86
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 2	21,127.92	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66	1,760.66
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 3	5,380.44	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 4	8,204.64	683.72	683.72	683.72	683.72	683.72	683.72	683.72	683.72	683.72	683.72	683.72	683.72
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 5	13,724.64	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72	1,143.72
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 6	4,700.16	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 7	14,846.28	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19	1,237.19
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 8	11,169.72	930.81	930.81	930.81	930.81	930.81	930.81	930.81	930.81	930.81	930.81	930.81	930.81
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 9	19,268.76	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73	1,605.73
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 10	16,259.28	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94	1,354.94
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 11	5,380.44	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37	448.37
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 12	4,700.16	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68	391.68
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 14	5,424.00	452.00	452.00	452.00	452.00	452.00	452.00	452.00	452.00	452.00	452.00	452.00	452.00

REVENUES AFTER PROPOSED RATE SCHEDULE CHANGE	12 MONTH TOTAL	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 1	7,127.64	593.97	593.97	593.97	593.97	593.97	593.97	593.97	593.97	593.97	593.97	593.97	593.97
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 2	21,096.24	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02	1,758.02
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 3	5,372.40	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 4	8,192.28	682.69	682.69	682.69	682.69	682.69	682.69	682.69	682.69	682.69	682.69	682.69	682.69
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 5	13,704.12	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01	1,142.01
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 6	4,693.20	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 7	14,824.08	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34	1,235.34
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 8	11,153.04	929.42	929.42	929.42	929.42	929.42	929.42	929.42	929.42	929.42	929.42	929.42	929.42
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 9	19,239.84	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32	1,603.32
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 10	16,234.92	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91	1,352.91
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 11	5,372.40	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70	447.70
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 12	4,693.20	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10	391.10
RATE SCHEDULE NO. 236, SUPPLEMENT NO. 14	5,415.84	451.32	451.32	451.32	451.32	451.32	451.32	451.32	451.32	451.32	451.32	451.32	451.32

ELK
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Issued by: Thomas N. Wies
VT Transco - Managing Member Representative

Effective On: June 30, 2006

Issued On: September 20, 2006

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