

VELCO Seasonal Claimed Capability Report
EFFECTIVE JANUARY 2009

												June 10, 2008 (Except L)
Comment	Generator Type	Name	Asset ID	VT Co.	Avg MW	Commercial In-Service	NEPOOL Accredited Date	50% of Avg MW	Avg VTA MW chg	Avg Monthly Savings	Load Pocket	Historical Load
Negative Load	Gas	Neighborhood Energy, LLC	15465	VEC	0.419	October 1, 2008		0.209	\$ 1,644.95	\$ 344.41	A	
Negative Load	Diesel Oil	Barton 1-4 Diesels	959	VPPSA	0.589	July 1, 1956		0.294	\$ 1,644.95	\$ 484.16	A	
Negative Load	Hydro	Barton Hydro	828	VPPSA	1.300	July 1, 1931		0.650	\$ 1,644.95	\$ 1,069.22	A	
Negative Load	Gas	Coventry Clean Energy	10801	VPPSA	4.800	February 1, 2005		2.400	\$ 1,644.95	\$ 3,947.88	A	
Negative Load	Gas	Coventry Clean Energy #4	12323	VPPSA	1.413	January 20, 2007		0.706	\$ 1,644.95	\$ 1,162.09	A	
					8.520						A Total	36.6
Negative Load	Hydro	Fairfax	1047	CVPS	3.243	September 25, 1998		1.621	\$ 1,644.95	\$ 2,666.88	B	
Dispatchable	Hydro	L. Lamoille Hydro	774	CVPS	15.933	January 1, 1948		7.967	\$ 1,644.95	\$ 13,104.77	B	
Negative Load	Gas	Montagne Farm	14134	CVPS	0.118	September 17, 2007		0.059	\$ 1,644.95	\$ 96.85	B	
Dispatchable	Diesel Oil	St. Albans 1 - 2	585	CVPS	0.000	January 1, 1950		0.000	\$ 1,644.95	\$ -	B	
					19.294						B Total	64.2
VEPPI Negative Load	Hydro	Woodside	847	VEPPI	0.109	March 1, 1987		0.055	\$ 1,644.95	\$ 89.79	D	
Negative Load	Hydro	Cadys Falls	1165	VPPSA	0.800	January 1, 1980		0.400	\$ 1,644.95	\$ 657.98	D	
Negative Load	Hydro	H.K. Sanders	1168	VPPSA	0.863	January 1, 1983		0.431	\$ 1,644.95	\$ 709.52	D	
Negative Load	Hydro	Morrisville	1166	VPPSA	1.712	January 1, 1980		0.856	\$ 1,644.95	\$ 1,407.73	D	
Negative Load	Hydro	Wolcott Hydro	1167	VPPSA	0.695	January 1, 1937		0.347	\$ 1,644.95	\$ 571.35	D	
					4.178						D Total	12.0
Negative Load	Hydro	Woodsville Hydro	10407	CVPS	0.170	March 1, 1987		0.085	\$ 1,644.95	\$ 139.82	E	
Dispatchable	Jet Fuel	Berlin GT	336	GMP	48.909	January 1, 1972		24.455	\$ 1,644.95	\$ 40,226.43	E	
Negative Load	Hydro	Kingsbury	838	GMP	0.131	March 1, 1984		0.066	\$ 1,644.95	\$ 107.88	E	
Dispatchable	Hydro	Marshfield 6	468	GMP	3.267	January 1, 1927		1.633	\$ 1,644.95	\$ 2,686.75	E	
Non-Dispatchable	Hydro	Middlesex	779	GMP	2.646	January 1, 1928		1.323	\$ 1,644.95	\$ 2,176.47	E	
Negative Load	Gas	Moretown	15617	GMP	2.667	December 1, 2008		1.333	\$ 1,644.95	\$ 2,193.27	E	
Dispatchable	Hydro	Waterbury Hydro	614	GMP	2.533	January 1, 1953		1.267	\$ 1,644.95	\$ 2,083.60	E	
Non-Dispatchable	Hydro	West Danville	781	GMP	0.000	November 1, 1986		0.000	\$ 1,644.95	\$ -	E	
VEPPI Negative Load	Hydro	Barnet	833	VEPPI	0.425	March 1, 2001		0.213	\$ 1,644.95	\$ 349.55	E	
Non-Dispatchable	Hydro	Dodge Falls	2431	VEPPI	5.000	November 1, 1990		2.500	\$ 1,644.95	\$ 4,112.38	E	
VEPPI Negative Load	Hydro	Emerson Falls	836	VEPPI	0.139	October 1, 1985		0.069	\$ 1,644.95	\$ 113.91	E	
VEPPI Negative Load	Hydro	Ladd's Mill	839	VEPPI	0.116	October 1, 1986		0.058	\$ 1,644.95	\$ 95.27	E	
VEPPI Negative Load	Hydro	Moretown 8	841	VEPPI	0.757	February 1, 1989		0.379	\$ 1,644.95	\$ 622.68	E	
VEPPI Negative Load	Hydro	Nantana Mill	842	VEPPI	0.187	May 1, 1986		0.094	\$ 1,644.95	\$ 154.15	E	
VEPPI Negative Load	Hydro	Newbury	843	VEPPI	0.246	January 1, 1988		0.123	\$ 1,644.95	\$ 202.05	E	
Non-Dispatchable	Wood/Refuse	Ryegate	2433	VEPPI	20.567	November 1, 1992		10.283	\$ 1,644.95	\$ 16,915.57	E	
VEPPI Negative Load	Hydro	Winooski 8	846	VEPPI	0.685	December 1, 1985		0.342	\$ 1,644.95	\$ 563.12	E	
Negative Load	Hydro	Vail & Great Falls	831	VPPSA	2.100	January 1, 1980		1.050	\$ 1,644.95	\$ 1,727.20	E	
Negative Load	Hydro	Wrightsville	848	VPPSA	0.713	January 1, 1985		0.357	\$ 1,644.95	\$ 586.70	E	
					91.257						E Total	166.3
Negative Load	Hydro	Arnold Falls	819	CVPS	0.287	September 25, 1998		0.144	\$ 1,644.95	\$ 236.05	F	
Negative Load	Hydro	East Barnet	823	CVPS	1.488	April 1, 2000		0.744	\$ 1,644.95	\$ 1,224.19	F	
Negative Load	Hydro	Gage	821	CVPS	0.651	April 1, 2000		0.325	\$ 1,644.95	\$ 535.29	F	
Negative Load	Hydro	Passumpsic	820	CVPS	0.684	April 1, 2000		0.342	\$ 1,644.95	\$ 562.50	F	
Negative Load	Hydro	Pierce Mills	818	CVPS	0.197	April 1, 2000		0.099	\$ 1,644.95	\$ 162.16	F	

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Dispatchable	Jet Fuel	Burlington GT	363	BED	20.817	July 1, 1971		10.409	\$ 1,644.95	\$ 17,121.74	G	
Non-Dispatchable	Hydro	Winooski	622	VEPPI	7.300	April 1, 1993		3.650	\$ 1,644.95	\$ 6,004.07	G	
					28.117						G Total	69.8
Dispatchable	Wood/Refuse	JC McNeil	474	BED	53.333	February 1, 1984		26.667	\$ 1,644.95	\$ 43,865.33	I	
Non-Dispatchable	Hydro	Bolton Falls	346	GMP	5.166	January 1, 1980		2.583	\$ 1,644.95	\$ 4,248.77	I	
Dispatchable	Hydro	Essex 19 Hydro	410	GMP	6.970	January 1, 1917		3.485	\$ 1,644.95	\$ 5,732.65	I	
Dispatchable	Diesel Oil	Essex 5-8 Diesels	1221	GMP	8.150	January 1, 1947		4.075	\$ 1,644.95	\$ 6,703.17	I	
Dispatchable	Hydro	Gorge 18 Hydro	2434	GMP	3.077	January 1, 1965		1.538	\$ 1,644.95	\$ 2,530.34	I	
Dispatchable	Gas	Gorge GT	426	GMP	9.021	January 1, 1928		4.511	\$ 1,644.95	\$ 7,419.55	I	
Dispatchable	Diesel Oil	Vergennes 5 - 6	598	GMP	3.983	January 1, 1964		1.992	\$ 1,644.95	\$ 3,276.19	I	
Dispatchable	Hydro	Vergennes 9 Hydro	2435	GMP	2.061	January 1, 1912		1.030	\$ 1,644.95	\$ 1,694.98	I	
Negative Load	Gas	Ethan Allen Co-Gen 1	14382	VEC	0.299	November 7, 2007		0.150	\$ 1,644.95	\$ 245.92	I	
					92.060						I Total	196.5
Negative Load	Gas	Blue Spruce Farm	10615	CVPS	0.275	November 1, 2004		0.138	\$ 1,644.95	\$ 226.18	J	
Dispatchable	Hydro	Middlebury Hydro	775	CVPS	6.200	January 1, 1917		3.100	\$ 1,644.95	\$ 5,099.35	J	
Negative Load	Hydro	Middlebury Lower	1720	CVPS	1.819	May 1, 2002		0.909	\$ 1,644.95	\$ 1,495.81	J	
					8.294						J Total	41.0
Negative Load	Hydro	North Hartland Hydro	11126	CVPS	4.460	September 27, 2006		2.230	\$ 1,644.95	\$ 3,668.24	K	
Negative Load	Hydro	Smith	822	CVPS	0.908	April 1, 2000		0.454	\$ 1,644.95	\$ 746.60	K	
Negative Load	Hydro	Taftsville	817	CVPS	0.313	April 1, 2000		0.157	\$ 1,644.95	\$ 257.43	K	
VEPPI Negative Load	Hydro	Dewey Mills	835	VEPPI	2.481	March 1, 2001		1.240	\$ 1,644.95	\$ 2,040.35	K	
VEPPI Negative Load	Hydro	Martinsville	840	VEPPI	0.200	December 1, 1986		0.100	\$ 1,644.95	\$ 164.43	K	
VEPPI Negative Load	Hydro	Ottawaquechee	844	VEPPI	1.825	September 1, 1987		0.912	\$ 1,644.95	\$ 1,500.81	K	
					10.186						K Total	66.4
Non-Dispatchable	Hydro	Beldens	2430	VM	5.052	January 1, 1980		2.526	\$ 1,644.95	\$ 4,155.49	L	
Negative Load	Hydro	Center Rutland	832	VM	0.330	August 1, 1901		0.165	\$ 1,644.95	\$ 271.42	L	
Dispatchable	Jet Fuel	Florence CG 1	415	VM	3.704	September 1, 1992		1.852	\$ 1,644.95	\$ 3,046.45	L	
Dispatchable	Jet Fuel	Florence CG 2	416	VM	3.604	September 1, 1992		1.802	\$ 1,644.95	\$ 2,964.20	L	
Non-Dispatchable	Hydro	Huntington Falls	2432	VM	5.444	November 1, 1988		2.722	\$ 1,644.95	\$ 4,477.90	L	
Dispatchable	Hydro	Proctor Hydro	541	VM	6.650	January 1, 1980		3.325	\$ 1,644.95	\$ 5,469.46	L	
					24.785						L Total	25.1
Negative Load	Hydro	Carver Falls	815	CVPS	1.532	September 25, 1998		0.766	\$ 1,644.95	\$ 1,259.89	M	
Dispatchable	Hydro	North Rutland Hydro	776	CVPS	5.267	January 1, 1980		2.633	\$ 1,644.95	\$ 4,331.70	M	
Negative Load	Hydro	Patch	814	CVPS	0.300	April 1, 2000		0.150	\$ 1,644.95	\$ 246.74	M	
Dispatchable	Jet Fuel	Rutland 5	549	CVPS	12.817	January 1, 1962		6.409	\$ 1,644.95	\$ 10,541.66	M	
VEPPI Negative Load	Hydro	Killington	837	VEPPI	0.063	November 1, 1995		0.031	\$ 1,644.95	\$ 51.61	M	
					19.978						M Total	110.9
Dispatchable	Jet Fuel	Ascutney GT	329	CVPS	11.880	November 1, 1961		5.940	\$ 1,644.95	\$ 9,771.00	N	
Negative Load	Hydro	Cavendish	816	CVPS	1.044	September 25, 1998		0.522	\$ 1,644.95	\$ 858.39	N	
Negative Load	Hydro	Lower Valley Hydro	10406	CVPS	0.462	March 1, 2004		0.231	\$ 1,644.95	\$ 380.26	N	
Negative Load	Hydro	Lower Village Hydro	10408	CVPS	0.719	April 1, 1995		0.360	\$ 1,644.95	\$ 591.57	N	
Negative Load	Hydro	Sweetwater Hydro	10409	CVPS	0.399	March 1, 2004		0.200	\$ 1,644.95	\$ 328.37	N	

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VEPPI Negative Load	Hydro	Slack Dam	845	VEPPI	0.363	January 1, 1988		0.182	\$ 1,644.95	\$ 298.90	N	
					15.296						N Total	69.5
Negative Load	Gas	Brattleboro Land	11154	CVPS	0.500	November 4, 2005		0.250	\$ 1,644.95	\$ 411.24	O	
Negative Load	Hydro	Brockway Mills	2439	GMP	0.000	March 1, 2003		0.000	\$ 1,644.95	\$ -	O	
Negative Load	Wind	Searsburg Wind	827	GMP	1.028	July 1, 1997		0.514	\$ 1,644.95	\$ 845.78	O	
					1.528						O Total	135.5
Negative Load	Gas	Green Mt Dairy	12274	CVPS	0.166	February 1, 2007		0.083	\$ 1,644.95	\$ 136.53	P	
Negative Load	Gas	Berkshire Cow Power	12180	VEC	0.500	December 6, 2006		0.250	\$ 1,644.95	\$ 411.24	P	
Non-Dispatchable	Hydro	Sheldon Springs	565	VEPPI	22.905	May 1, 1988		11.453	\$ 1,644.95	\$ 18,838.93	P	
Negative Load	Diesel Oil	Enosburg 2 Diesel	829	VPPSA	0.784	January 1, 1935		0.392	\$ 1,644.95	\$ 644.82	P	
Negative Load	Hydro	Enosburg 2 Hydro	830	VPPSA	0.950	January 1, 1980		0.475	\$ 1,644.95	\$ 781.35	P	
Dispatchable	Hydro	Highgate Falls	783	VPPSA	9.254	January 1, 1980		4.627	\$ 1,644.95	\$ 7,611.18	P	
					34.559						P Total	48.1
Negative Load	Hydro	Simpson G Load Reducer	737	CVPS	3.461	January 1, 1980		1.730	\$ 1,644.95	\$ 2,846.24		
					364.821						Grand Total	
Total									182.410	\$ 300,056.01		

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|---------------------|--------------------|
| <u>Load Pockets</u> | <u>Substations</u> |
| A | Northern East |
| B | St.Albans |
| C | Johnson |
| D | Morrisville |
| E | Montpelier |
| F | St. Johnsbury |
| G | Burlington |
| H | IBM - not included |
| I | Chittenden County |
| J | Middlebury |
| K | Central Vermont |
| L | Florence (VM) |
| M | Rutland |
| N | Ascutney |
| O | Southern |
| P | Northern West |