

Vermont	Southern	Ascutney	Central VT	Rutland	Florence	Middlebury	All Burlington	BED	IBM	Lamoille+	St Johnsbury	St Albans	Northern	load
1200	150	78	72.6	123.6	29	44.4	279.6	76.8	68	159.6	34.8	70.8	90	1200.4
1096	136	70	66	111	22	41	251	70	68	147	31	64	85	1092
1000	126	63	63	104	26	38	217	61	60	140	30	60	73	1000
900	123	53	57	95	26	32	179	46	52	130	27	50	67	891
800	101	47	49	81	26	29	162	45	52	113	24	45	60	789
700	89	39	43	76	27	25	139	39	51	97	22	39	53	700

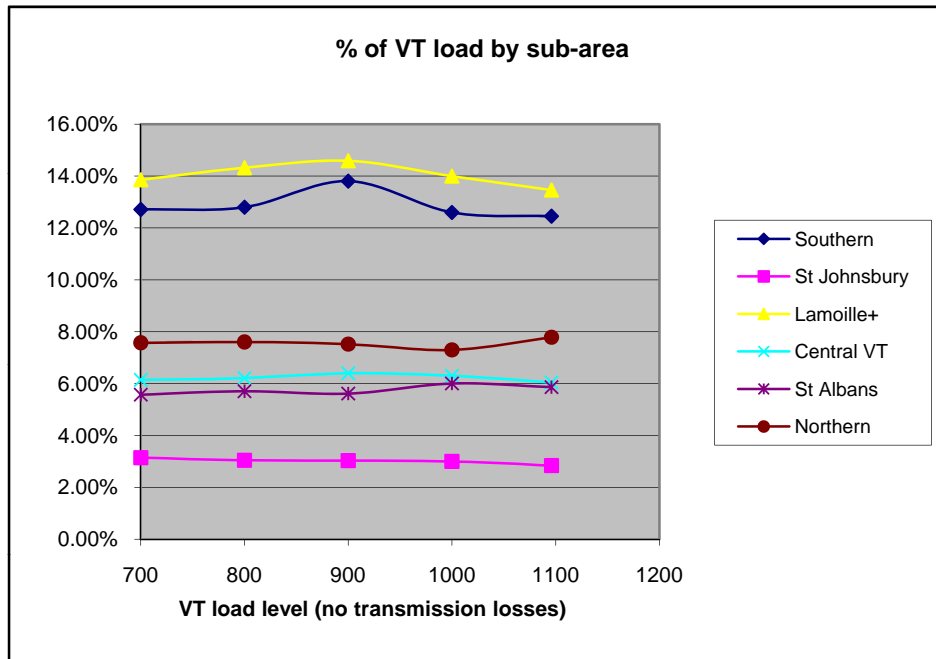
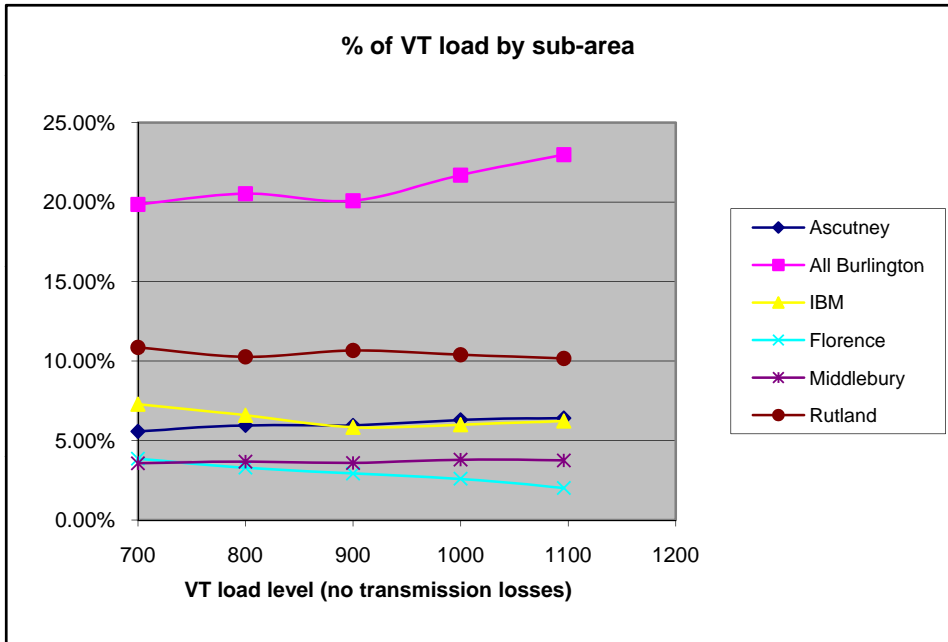
Vermont	Southern	Ascutney	Central VT	Rutland	Florence	Middlebury	All Burlington	BED	IBM	Lamoille+	St Johnsbury	St Albans	Northern
1096	12.45%	6.41%	6.04%	10.16%	2.01%	3.75%	22.99%	6.41%	6.23%	13.46%	2.84%	5.86%	7.78%
1000	12.60%	6.30%	6.30%	10.40%	2.60%	3.80%	21.70%	6.10%	6.00%	14.00%	3.00%	6.00%	7.30%
900	13.80%	5.95%	6.40%	10.66%	2.92%	3.59%	20.09%	5.16%	5.84%	14.59%	3.03%	5.61%	7.52%
800	12.80%	5.96%	6.21%	10.27%	3.30%	3.68%	20.53%	5.70%	6.59%	14.32%	3.04%	5.70%	7.60%
700	12.71%	5.57%	6.14%	10.86%	3.86%	3.57%	19.86%	5.57%	7.29%	13.86%	3.14%	5.57%	7.57%

Constant areas (less than 1% change) Middlebury (~ 3.6%), Rutland (~10.5%), Southern (~12.7%), St Johnsbury (~3%)
Lamoille (~13.5%), Central VT (~6.2%), St Albans (~6%), Northern (~7.5%)

Rising percentage with load increase Ascutney (~1 rise), Burlington (~3% rise)

Dropping percentage with load increase Florence (~1.5 drop), IBM (~1% drop)

Southern load				VT smpk hr	~1000 MW	~900 MW	~800 MW	~700 MW	Data point
A	Vernon Road total	positive	Into area	60.4	59.6	53	48.6	12	CV_CALC_VERNON_ROAD ME_MWA1
B	Bennington H36	negative	Into area	-26.1	-22.3	-18.6	-16.8	-27.1	VE_BENN_46.0_H36 ME_MWATT.MV
C	Bennington H37	negative	Into area	-26.8	-22.7	-19.4	-16.7	-27.7	VE_BENN_46.0_H37 ME_MWATT.MV
D	GMP Willmington 69	negative	Into area	-6.5	-6.3	-5.7	-5.1	-4.2	GM_56WM_69.0_6672 ME_MWATT.M
E	GMP Dover 69	negative	Into area	-4.1	-3.9	-3.9	-3.6	-3.2	GM_90DV_69.0_6671 ME_MWATT.MV
F	Searsburg Wind	positive	Into area	2.2	3	3.1	2.6	3.7	GM_92SB_69.0_6910 ME_MWATT.MV
H	G-33 MW	positive	Into area	9.4	9.9	8.9	8.1	7	NE_BELW_69.0_G33 ME_MWATT.MV
Southern load= A-B-C-D-E+F-G-H+I				135.5	127.7	112.6	101.5	84.9	
				in percent of VT	12.41%	12.77%	12.64%	12.86%	12.13%



Burlington area GMP load

A Essex X20

positive Into area

VT smpk hr ~1000 MW ~900 MW ~800 MW ~700 MW

27.3 22.6 19.1 19.2 15.5

Data point

VE_ESX2_34.5_X20 ME_MWATT.MV

B	Essex X10	positive	Into area	27.7	22.5	18.8	19.1	15.4	VE_ESX2_34.5_X10	ME_MWATT.MV
C	Queen City X69	negative	Into area	-28.7	-23.1	-20.4	-17.9	-13.2	VE_QCTY_34.5_X69	ME_MWATT.MV
D	Taft's Corner X66	negative	Into area	-15.3	-12.9	-10.9	-9.9	-7.5	VE_TFT1_34.5_X66	ME_MWATT.MV
E	McNeil	negative	Into area	-49	-52.3	-47.3	-47.2	-47.2	VE_MCNL_34.5_3310	ME_MWATT.MV
F	Gorge GT	positive	Into area	8.9	8.9	8.7	0	0	VE_GORG_13.8_G.T.	ME_MWATT.MV
G	Gorge Hy	positive	Into area	3.1	3.1	3	3.1	3.1	GM_18GH_4.16_HY1	ME_MWATT.MV
H	Essex Diesels	positive	Into area	2	2	1.7	0	0	VE_CALC_ESSEX_DIESEL	ME_MWATT.MV
I	Essex Hy	positive	Into area	7.3	7.3	7.3	7.2	7.3	GM_19EH_2.4_T-HYDRO	ME_MWATT.MV
J	vergennes GT5	positive	Into area	0	0	0	0	0	GM_09VG_2.4_DSL_5	ME_MWATT.MV
K	vergennes GT6	positive	Into area	1.9	1.8	1.9	0	0	GM_09VG_2.4_DSL_6	ME_MWATT.MV
L	Vergennes hy1&2	positive	Into area	1.1	1	1	1	1	GM_09VG_2.4_HY1&2	ME_MWATT.MV
M	Vergennes hy4	positive	Into area	0.8	0.8	0.8	0.8	0.8	GM_09VG_2.4_HY4	ME_MWATT.MV
N	Bolton Falls 3334	negative	Into area	-8.1	-6.9	-6.1	-4.7	-2.5	GM_01BS_34.5_3334	ME_MWATT.MV
O	New Haven-Vergenne:	positive	Into area	15.3	12.8	11.1	11	5.8	GM_09VG_46.0_92	ME_MWATT.MV

Burl GMP load= A+B-C-D-E+F+G+H+I+J+K+L+M-N+O 196.5 178 158.1 141.1 119.3
in percent of VT 17.99% 17.80% 17.74% 17.88% 17.04%

Burlington area BED load			VT smpk hr	~1000 MW	~900 MW	~800 MW	~700 MW	Data point		
P	Queen City B43	negative	Into area	-19.8	-10.1	-15.4	-14.3	-12	VE_QCTY_13.8_B43	ME_MWATT.MV
Q	East Avenue B64	negative	Into area	-30	-17.5	-23	-21.4	-17.7	VE_EAVE_13.8_B64	ME_MWATT.MV
R	Lake Street	positive	Into area	15.5	13.3	13	12	10.7	GM_23MR_34.5_10-20	ME_MWATT.MV
S	Burlington GT	positive	Into area	0	18.3	0	0	0	VE_BEDG_13.8_G.T.	ME_MWATT.MV
T	Winooski 1 Hy	positive	Into area	4.5	4.4	4.2	4.2	4.8	VE_EAVE_WINOOSKI	ME_MWATT.MV

Burl BED load= -P-Q+R+S+T 69.8 63.6 55.6 51.9 45.2
6.39% 6.36% 6.24% 6.58% 6.46%

in percent of VT
Burlington load= GMP load + BED load - R 250.8 228.3 200.7 181 153.8
in percent of VT 22.97% 22.83% 22.53% 22.94% 21.97%

IBM load			VT smpk hr	~1000 MW	~900 MW	~800 MW	~700 MW	Data point		
A	IBM 1593	negative	Into area	-9	-9	-9	-9	-9	VE_IB87_115.0_1593	ME_MWATT.MV
B	IBM 1594	negative	Into area	-8	-8	-8	-8	-8	VE_IB87_115.0_1594	ME_MWATT.MV
C	IBM 1591	negative	Into area	-26	-25	-25	-24	-24	VE_IB86_115.0_1591	ME_MWATT.MV
D	IBM 1592	negative	Into area	-25	-23	-22	-22	-21	VE_IB86_115.0_1592	ME_MWATT.MV

IBM load= -A-B-C-D 68 65 64 63 62
6.23% 6.50% 7.18% 7.98% 8.86%

Florence area			VT smpk hr	~1000 MW	~900 MW	~800 MW	~700 MW	Data point		
A	Florence H84	negative	Into area	-4.1	4.4	-1.6	-1.4	0.9	VE_FLO1_46.0_H84	ME_MWATT.MV
B	West Rutland B7	positive	Out of area	0	0	0	0	0	CV_WRUT_46.0_B-7	ME_MWATT.MV

C	Florence GT total	positive	Into area	6.1	6.2	0	0	0	VE_FLOG_GT_TOTAL	ME_MWATT.M
D	Belden Hy	positive	Into area	3.4	3.3	3.2	3.2	3.1	VM_BELD_TOTAL	ME_MWATT.MV
E	Proctor Hy	positive	Into area	4	4	3.6	3.6	3.9	VM_PROC_TOTAL	ME_MWATT.MV
F	Huntington Hy	positive	Into area	4.1	4.2	4.2	4.2	4.1	VM_HUNT_TOTAL	ME_MWATT.MV

Florence load= -A-B+C+D+E+F
in percent of VT 1.99% 1.33% 1.41% 1.57% 1.46%

Middlebury/New Haven load				VT smpk hr	~1000 MW	~900 MW	~800 MW	~700 MW	Data point	
A	Middlebury H72	negative	Into area	-30	-27.2	-25.3	-21.6	-21.2	VE_MBRY_46.0_H72	ME_MWATT.MV
B	New Haven H74	negative	Into area	-21.2	-18.6	-17.2	-15.7	-9.3	VE_NHVN_46.0_H74T	ME_MWATT.MV
C	N Haven-Vergennes	positive	Out of area	15.3	12.8	11.1	11	5.8	GM_09VG_46.0_92	ME_MWATT.MV
D	Salisbury B36	positive	Into area	-0.5	-0.7	-0.5	-0.2	0.3	CV_SALS_46.0_B-36	ME_MWATT.MV
E	Salisbury B48	positive	Into area	1	-0.4	0.2	0	-5	CV_SALS_46.0_B-48	ME_MWATT.MV
F	Salisbury Hy	positive	Into area	1.2	1.2	1.2	1.2	1.2	CV_SALS_7.2_G-15	ME_MWATT.MV
F	Middlebury tot Hy	positive	Into area	1.9	1.9	1.9	1.8	1.8	CV_MIDL_6.6_T-HYDRO	ME_MWATT.MV
G	Weybridge Hy	positive	Into area	2.7	3.2	2.3	2.9	2.9	CV_WEYB_4.1_G-41	ME_MWATT.MV

Middl/N Haven load= -A-B-C+D+E+F+G
in percent of VT 3.75% 3.70% 3.96% 3.90% 3.53%

Central VT area				VT smpk hr	~1000 MW	~900 MW	~800 MW	~700 MW	Data point	
A	Chelsea H75	negative	Into area	-26.2	-23.3	-21.9	-20	-18.4	VE_CHEL_46.0_H75	ME_MWATT.MV
B	Hartford H77	negative	Into area	-26.9	-22.9	-23.4	-22.1	-17.3	VE_HRT3_46.0_H77	ME_MWATT.MV
C	Windsor H21	positive	Into area	10.7	8.7	9.1	8.2	3	VE_WIND_46.0_H21	ME_MWATT.MV
D	Salisbury B36	negative	Into area	-0.5	-0.7	-0.5	-0.2	0.3	CV_SALS_46.0_B-36	ME_MWATT.MV
E	Silverlake Hy	positive	Into area	2.1	2.1	2.1	2.1	2.1	CV_SILV_6.9_G-51	ME_MWATT.MV
F	Smith Hy1	positive	Into area	0	0	0	0	0	CV_SMTH_4.16_G-1	ME_MWATT.MV
G	Smith Hy2	positive	Into area	0	0	0	0	0	CV_SMTH_4.16_G-2	ME_MWATT.MV
H	Taftsville Hy	positive	Into area	0	0	0	0	0	CV_TAFT_4.0_G-1	ME_MWATT.MV
I	Dewey Mills Hy	positive	Into area	0	0	0	0	0	not found	

Central VT load= -A-B+C-D+E+F+G+H+I
6.08% 5.77% 6.40% 6.67% 5.79%

Ascutney area				VT smpk hr	~1000 MW	~900 MW	~800 MW	~700 MW	Data point	
A	Ascutney H39	negative	Into area	-37	-33	-35	-31.4	-27	VE_ASCT_46.0_H70	ME_MWATT.MV
B	Windsor H78	negative	Into area	-20.4	-18.5	-18.3	-16.3	-11	VE_WIND_46.0_H78	ME_MWATT.MV
C	Cavendish B16	negative	Out of area	-3.4	-3.9	-4.3	-4.8	-4.96	CV_CAVD_46.0_B-16	ME_MWATT.MV

D	Windsor H21	positive	Out of area	10.7	8.7	9.1	8.2	3	VE_WIND_46.0_H21	ME_MWATT.MV
E	Bellows Falls 4401	positive	Into area	8.9	9.1	8.7	7.9	5.8	NE_BELW_46.0_4401	ME_MWATT.MV
F	Bellows Falls 4402	positive	Into area	8.4	7.3	6.9	6.3	4	NE_BELW_46.0_4402	ME_MWATT.MV
G	Ascutney GT	positive	Into area	8.6	9.5	0	0	0	CV_ASCT_13.8_G-94	ME_MWATT.MV
H	Cavendish Gen	positive	Into area	0.3	0.5	0.6	0.6	0.5	CV_CAVD_11.0_T-HYDRO	ME_MWATT
Ascutney load= -A-B+C-D+E+F+G+H				69.5	65.3	56.1	49.5	40.34		
Could not find Comtu Falls and Slack Dam generators				6.36%	6.53%	6.30%	6.27%	5.76%		

Rutland area load				VT smpk hr	~1000 MW	~900 MW	~800 MW	~700 MW	Data point	
A	Rutland H71	negative	Into area	-37.1	-33.5	-29	-25.2	-21.1	VE_NRUT_46.0_H71	ME_MWATT.MV
B	Cold River H89	negative	Into area	-37	-33	-29	-25.1	-21.5	VE_CLD2_46.0_H89	ME_MWATT.MV
C	Blissville H76	negative	Into area	-20	-16	-14.7	-11.8	-9.9	VE_BLV4_46.0_H76	ME_MWATT.MV
D	Salisbury B48	negative	Into area	1	-0.4	0.2	0	-5	CV_SALS_46.0_B-48	ME_MWATT.MV
E	Cavendish B16	negative	Into area	-3.4	-3.9	-4.3	-4.8	-5	CV_CAVD_46.0_B-16	ME_MWATT.MV
F	W Rutland B7	positive	Into area	0	0	0	0	0	CV_WRUT_46.0_B-7	ME_MWATT.MV
G	Rutland GT	positive	Into area	9.3	9.8	10.1	9.4	0	CV_GT#5_13.2_G-95	ME_MWATT.MV
H	Glen Hy	positive	Into area	1.7	1.9	1.6	1.5	1.7	CV_GLEN_13.2_T-HYDRO	ME_MWATT
I	Patch Hy	positive	Into area	0.1	0.1	0.1	0.1	0	CV_PATH_2.3_G-1	ME_MWATT.MV
J	Pittsford 1 Hy	positive	Into area	1.4	1.4	1.4	1.4	1.3	CV_EPIT_2.3_G-11	ME_MWATT.MV
K	Pittsford 2 Hy	positive	Into area	1.3	1.3	1.3	1.3	1.4	CV_EPIT_2.3_G-12	ME_MWATT.MV
L	Pittsford 3 Hy	positive	Into area	0.6	0.6	0.6	0.6	0.7	CV_EPIT_2.3_G-13	ME_MWATT.MV
M	Carver Falls 1 Hy	positive	Into area	0	0	0	0	0	CV_CARV_2.4_G-1	ME_MWATT.MV
N	Carver Falls 2 Hy	positive	Into area	0	0	0	0	0	CV_CARV_2.4_G-1	ME_MWATT.MV
Rutland load= -A-B-C-D-E+F+G+H+I+J+K+L+M+N				110.9	101.9	91.9	81.2	67.6		
in percent of VT				10.16%	10.19%	10.31%	10.29%	9.66%		

St Johnsbury load				VT smpk hr	~1000 MW	~900 MW	~800 MW	~700 MW	Data point	
A	St Johnsbury X22	negative	Into area	-28.1	-24.5	-22.4	-20.1	-16.2	VE_STJ2_34.5_X22	ME_MWATT.MV
B	Arnold Falls Hy	positive	Into area	0.4	0.4	0.4	0.4	0.4	CV_ARND_2.3_G-204	ME_MWATT.MV
C	Gilman Hy	positive	Into area	1.3	0.6	1.3	1.3	1	CV_CALC_GILMAN	ME_MWATT.MV
D	Gage Hy	positive	Into area	0.7	0.7	0.7	0.7	0.7	CV_GAGE_2.4_T-HYDRO	ME_MWATT
E	Passumic Hy	positive	Into area	0.5	0.5	0.6	0.6	0.6	CV_PASS_2.4_G-21	ME_MWATT.MV
F	East Barnet Hy	positive	Into area	0	0	0	0	0	CV_BART_4.0_G-3	ME_MWATT.MV
M	Pierce Mills Hy	positive	Into area	0.3	0.3	0.3	0.3	0.2	CV_PIER_2.3_G-201	ME_MWATT.MV

Could not find Emerson Falls

Could not monitor ties

St Johnsbury load= -A+B+C+D+E+F				31.3	27	25.7	23.4	19.1		
in percent of VT				2.87%	2.70%	2.88%	2.97%	2.73%		

St Albans area load				VT smpk hr	~1000 MW	~900 MW	~800 MW	~700 MW	Data point
A	St Albans X61	negative	Into area	-18.9	-17.8	-15.4	-14.4	-12.4	VE_STAL_34.5_X61 ME_MWATT.MV
B	St Albans X64	negative	Into area	-20.4	-20.6	-16.8	-15.7	-13.3	VE_STAL_34.5_X64 ME_MWATT.MV
C	E Fairfax X67	negative	Into area	-20.1	-20.8	-17.2	-14	-11.6	VE_EFFX_34.5_X67 ME_MWATT.MV
D	E Fairfax X29	positive	Out of area	13.4	14.4	13.3	11.9	12.5	VE_EFFX_34.5_X29 ME_MWATT.MV
E	E Fairfax Hy	positive	Into area	3.9	4.1	4	4	4	CV_FFAX_2.4_T-HYDRO ME_MWATT.I
F	Lower Lamoille Hy	positive	Into area	14.3	15.3	15.1	15	14.9	CV_CALC_LWLA_HYCP ME_MWATT.
G	St Albans GT	positive	Into area	0	0	0	0	0	CV_WELD_2.4_GEN ME_MWATT.MV
St Albans load= -A-B-C-D+E+F+G				64.2	64.2	55.2	51.2	43.7	
in percent of VT				5.88%	6.42%	6.20%	6.49%	6.24%	

Northern area load				VT smpk hr	~1000 MW	~900 MW	~800 MW	~700 MW	Data point
A	South Hero K95	negative	Into area	-5	-5.2	-4.6	-4.1	-3.3	VE_SHRO_115.0_K95 ME_MWATT.MV
B	Highgate T1	negative	Into area	-7	-1.1	0.2	0.6	1.8	VE_HGH4_48.0_T1 ME_MWATT.MV
C	Highgate T2	negative	Into area	-1.1	0.8	0.6	1.8	5.1	VE_HGH4_48.0_T2 ME_MWATT.MV
D	Irasburg H15	positive	Into area	0	0	0	0	0	VE_IRA2_48.0_H15 ME_MWATT.MV
E	Irasburg H16	positive	Out of area	0	0	0	0	0	VE_IRA2_48.0_H16 ME_MWATT.MV
F	Newport T1	negative	Into area	0	0	0	0	0	CU_NP46_46.0_T1 ME_MWATT.MV
G	Newport T2	negative	Into area	-35.8	-30.8	-28.4	-25.3	-20	CU_NP46_46.0_T2 ME_MWATT.MV
H	Sheldon Hy	negative	Into area	-23.9	-23.6	-22.6	-22.8	-25.7	VE_HGH4_48.0_203 ME_MWATT.MV
I	Highgate Falls	positive	Into area	8.6	8.3	8.6	8.6	8.8	VE_HGH4_48.0_HGFGEN ME_MWATT
J	Enosburg HY+GT	positive	Into area	2.5	2.4	2.6	2.7	2.7	CU_ENOS_46.0 ME_MWATT.MV
K	Newport plant	negative	Into area	-0.8	-3.2	-2	-2.1	-2.1	CU_NP46_46.0_PLANT ME_MWATT.MV
L	Barton hy+Diesel	positive	Into area	0	0	0	0	0	From Power Accounting data
Northern area load= -A-B-C+D+E-F-G-H+I+J-K+L				84.7	73.8	68	63.2	55.7	
in percent of VT				7.76%	7.38%	7.63%	8.01%	7.96%	

Load Zone A 36.6
Load Zone P 48.1

Montpelier load				VT smpk hr	~1000 MW	~900 MW	~800 MW	~700 MW	Data point
A	Barre X63	negative	Into area	-21	-14.4	-12.7	-15.7	-10	VE_BARR_34.5_X63 ME_MWATT.MV
B	Berlin-Barre K24E	positive	To Barre	-31.9	-4.4	2.6	-20.9	13.4	VE_BERL_115.0_BE-BA ME_MWATT.MV
C	Berlin-Middlesex K24W	negative	To Berlin	26	1.3	0.5	5.6	-24	VE_BERL_115.0_BE-MS ME_MWATT.MV
D	Middlesex X65	negative	Into area	-9.9	-7.6	-6	-10.4	-7.4	VE_MSEX_34.5_X65 ME_MWATT.MV
G	Bolton Falls 3334	negative	Out of area	-8.1	-6.9	-6.1	-4.7	-2.5	GM_01BS_34.5_3334 ME_MWATT.MV
H	Comerford 3316	positive	Into area	10.3	8.5	6.2	6.4	3.7	NE_CMER_34.5_3316 ME_MWATT.MV

I	McIndoes 11-24	positive	Into area	-1.6	-14.7	-8.1	-8.1	-9.1	NE_MCIN_ 34.5_3311-24	ME_MWATT.M
J	Ryegate Thermal	positive	Into area	19.9	20.4	20.6	20.5	21	VE_STJ2_RYEGATE	ME_MWATT.M
K	Dodge Falls Hy	positive	Into area	5.3	4.8	4.2	4.4	4.6	GM_85RG_ 34.5_HY1	ME_MWATT.M
L	Marshfield Hy	positive	Into area	4.9	4.9	4.8	4.8	4.9	GM_06MF_ 4.16_HY6	ME_MWATT.M
M	West Danville Hy	positive	Into area	1.1	1.2	1.2	1.2	1.1	GM_15WD_ 7.3_HY1	ME_MWATT.M
N	Middlesex Hy	positive	Into area	1.8	1.7	1.7	1.7	1.7	GM_02MH_ 2.4_T-HYDRO	ME_MWATT.
O	Bolton Falls Hy	positive	Into area	5.6	6.5	6.8	6.8	6.8	GM_01BH_ 4.16_T-HYDRO	ME_MWATT
P	Berlin GT	positive	Into area	38.3	40.4	41.1	0	0	VE_BERG_ 13.8_G.T.	ME_MWATT.MV
R	Middlesex 3312	negative	Out of area						GM_02MS_ 34.5_3312	ME_MWATT.M
S	Marshfield 3319	negative	Into area						GM_06MF_ 34.5_3319	ME_MWATT.M
T	Barnet Kingsbury		.adds Mill: Moretown 8 antana M Winooski 8 Wrightsville Bath electric Newbury Woodsville							Units with no instantaneous recording
Total				166.3						
Load=				-A-B-C-D-E+F+G+H+I+J+K+L+M+N+O+P+Q+R-S+T'						

Morrisville load

A	Middlesex 3312	negative	Into area						GM_02MS_ 34.5_3312	ME_MWATT.M
B	Marshfield 3319	negative	Out of area						GM_06MF_ 34.5_3319	ME_MWATT.M
C	Johnson B22	negative	Into area						CV_JOHN_ 34.5_B-22	ME_MWATT.MV
D	Little River Hy	positive	Into area	2.4	2.4	2.4	2.4	2.4	GM_22LR_ 4.16_HY	ME_MWATT.MV
E	Cadys Fall Hardwick		Morrisville Sanders Woodside							Units with no instantaneous recording
Total										
Load=				-A+B-C+D+E'						

Johnson load

A	Irasburg H39	negative	Into area	-8.1	-8.4	-6.6	-5.6	-3.7	VE_IRA2_ 48.0_H39	ME_MWATT.MV
B	East Fairfax X29	positive	Into area	13.4	14.3	13.3	11.9	12.5	VE_EFFX_ 34.5_X29	ME_MWATT.MV
C	Johnson B22	negative	Out of area						CV_JOHN_ 34.5_B-22	ME_MWATT.MV
D1&2	Irasburg H15&16	positive	Out of area	0	0	0	0	0	VE_IRA2_ 48.0_H15	ME_MWATT.MV
									VE_IRA2_ 48.0_H16	ME_MWATT.MV
E	Coventry Methane	negative	Into area	-4.3	-3.9	-4	-4	-4.1	VE_IRA2_ 48.0_H17	ME_MWATT.MV
Load=				-A+B+C-D1&2-E'						
				25.8						

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