



**Operating Committee Update**  
**Power Accounting Open items**  
**June 11, 2014**

1. Sub-hour settlement – VELCO compiled and submitted the cost estimate of \$4,040,530 for Vermont on June 6, 2014. (Scoping – Business Requirements \$79,910, Meter Installation/Upgrade \$228,600, Settlement System Upgrade \$2,934,020, Hardware/Software Needs \$169,200, Internal Staffing \$96,000, Consultants \$532,800). ISO-NE is in the process of compiling the cost estimates and will present the total cost at the next MRWG meeting on June 12, 2014. The total cost will be presented to the MC on July 10, 2014. Prior Meeting update: VELCO sent a request for the time and cost estimates to the DU's on March 23<sup>rd</sup> and a follow up email with additional information after the Meter Reader Working Group (MRWG) meeting on April 8<sup>th</sup> but has not received any response. (*Responsible party – VELCO with input from VT DU's*)
2. Coventry SPEED standard offer solar project –VELCO will have the changes to the Vermont State load calculation done by June 13, 2014 and will submit them to VEC and WEC for review. When finalized, the PAS business requirements will be drafted and sent to Bridge Energy Group. Prior Meeting update Coventry Solar: VELCO is in the process of finalizing the business requirements for VEC and WEC to review. Expected on-line date is June-July 2014. VELCO is in the process of outlining the metering and calculation requirements and will review with VEC and WEC. Once all parties agree VELCO will submit requirements to Bridge Energy Group for implementation in the PAS. (*Responsible party – VELCO/VEC/WEC*)
3. SCADA vs. MV90 –
  - a. Sheldon: No Update. Prior Meeting update: VEC needs to install a Nexus meter at the R65. Target date to have work done is June 2014. VELCO & GMP will both read the meter. GMP will adjust their load prior to sending to VELCO and VELCO will adjust the VEC load. (*Responsible party – VEC*)
  - b. McNeil: No Update. Prior Meeting update: Grant Adams will check the GMP work log to see where this issue stands. Discussed GMP installing one meter to be read via MV90. James Gibbons will verify on his end about converting over to MV90 for their tie load readings. (*Responsible party – GMP*)
4. Generation and Load Netting - No Update. Prior Meeting update: At the August 27<sup>th</sup> Meter Reader Working Group there were discussions of efforts to more fully describe reliability, energy and capacity market requirements for netting of station service from generator output. The OP18 Working Group is working on additional documentation to clarify that the netting of station service from generator output is required and how it is applied in certain circumstances. (*Responsible party – VELCO*)

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5. Power Accounting System (PAS) Update – No Update. *Prior Meeting update:* VELCO & BEG management are currently having discussions as how to proceed in finalizing the Meter Resettlement and VTA Billing processes. (*Responsible party – VELCO*)
  
6. VEPPI –SAS/PRN file formats – No Update. *Prior Meeting update:* VEPPI is still in the testing phase of using the PRN. They will notify VELCO when the testing is complete and they have converted over to using the PRN file. (*Responsible party – VELCO/VEPP, Inc.*)
  
7. SPEED generators in the Block Load System – the change to the Vermont load calculation is effective June 1, 2014. The generation from the four SPEED meters located in the Block Load will be a reduction to the DU's load **only** when the Block Load is connected to VELCO. *Prior Meeting update:* There was a meeting held at the Department of Public Service on May 6, 2014. All Parties agreed that beginning June 1, 2014 VELCO will remove the 4 SPEED SO generators (IRA Solar has two generators, only 3 were identified originally) located in the Block Load from the Vermont load calculation when the Block Load is connected to Hydro Quebec and all parties agreed with the billing mythology proposed by VEC for their compensation to the VT DU's for the loads that were displaced by the SPEED SO generation. There will be additional meetings to discuss 1). VEC's transmission billing and 2). VEC's proposed plan to recover costs incurred, or to be incurred by the SPEED SO projects located in the Block Load. (*Responsible party – VELCO-load calculation; VEC/VEPP, Inc. – billing changes*)

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