



**Operating Committee Update**  
**Power Accounting Open items**  
**July 14, 2014**

1. Sub-hour settlement – No Update. *Prior Meeting update* VELCO compiled and submitted the cost estimate of \$4,040,530 for Vermont on June 6, 2014. (Scoping – Business Requirements \$79,910, Meter Installation/Upgrade \$228,600, Settlement System Upgrade \$2,934,020, Hardware/Software Needs \$169,200, Internal Staffing \$96,000, Consultants \$532,800). ISO-NE is in the process of compiling the cost estimates and will present the total cost at the next MRWG meeting on June 12, 2014. The total cost will be presented to the MC on July 10, 2014. (*Responsible party – VELCO with input from VT DU's*)
  
2. Coventry SPEED standard offer solar project –VELCO has finalized the changes to the Vermont State Load calculation. Documentation will be sent to BRIDGE Energy Group the week of July 14th. VELCO has reviewed the loss calculations with WEC and is drafting a summary sheet for distribution to the Vermont Metering forum participants. *Prior Meeting update* VELCO will have the changes to the Vermont State load calculation done by June 13, 2014 and will submit them to VEC and WEC for review. When finalized, the PAS business requirements will be drafted and sent to Bridge Energy Group. (*Responsible party – VELCO/VEC/WEC*)
  
3. SCADA vs. MV90 –
  - a. Sheldon: No Update. *Prior Meeting update:* VEC needs to install a Nexus meter at the R65. Target date to have work done is June 2014. VELCO & GMP will both read the meter. GMP will adjust their load prior to sending to VELCO and VELCO will adjust the VEC load. (*Responsible party – VEC*)
  - b. McNeil: No Update. *Prior Meeting update:* Grant Adams will check the GMP work log to see where this issue stands. Discussed GMP installing one meter to be read via MV90. James Gibbons will verify on his end about converting over to MV90 for their tie load readings. (*Responsible party – GMP*)
  
4. Generation and Load Netting - No Update. *Prior Meeting update:* At the August 27<sup>th</sup> Meter Reader Working Group there were discussions of efforts to more fully describe reliability, energy and capacity market requirements for netting of station service from generator output. The OP18 Working Group is working on additional documentation to clarify that the netting of station service from generator output is required and how it is applied in certain circumstances. (*Responsible party – VELCO*)

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5. Power Accounting System (PAS) Update – No Update. *Prior Meeting update:* VELCO & BEG management are currently having discussions as how to proceed in finalizing the Meter Resettlement and VTA Billing processes. *(Responsible party – VELCO)*
  
6. VEPPI –SAS/PRN file formats – VEPPI has indicated that the start date of converting over to the PRN file will be July 1, 2014. *Prior Meeting update:* VEPPI is still in the testing phase of using the PRN. They will notify VELCO when the testing is complete and they have converted over to using the PRN file. *(Responsible party – VELCO/VEPP, Inc.)*
  
7. SPEED generators in the Block Load System – VELCO has not been notified of any meetings regarding the finalization of VEC's transmission billing for the change to the SO projects located in the Block Load. *Prior Meeting update:* The change to the Vermont load calculation is effective June 1, 2014. The generation from the four SPEED meters located in the Block Load will be a reduction to the DU's load **only** when the Block Load is connected to VELCO. There will be additional meetings to discuss 1). VEC's transmission billing and 2). VEC's proposed plan to recover costs incurred, or to be incurred by the SPEED SO projects located in the Block Load. *(Responsible party – VELCO-load calculation; VEC/VEPP, Inc. – billing changes)*
  
8. VEC deliveries to GMP at Hinesburg – VELCO were notified by VEC that GMP would be taking deliveries at Hinesburg. VELCO has not been notified of the effective date and needs the meter password to finalize communication with the meter. VELCO will increase GMP's load and decrease VEC's load for the deliveries at this tie. There will also be a 5.2% SLAL at this delivery point in the Vermont State Load calculation. *(Responsible party – VELCO/VEC/GMP)*
  
9. Johnson deliveries through Morrisville- VPPSA has notified VELCO that within the next 6 weeks Johnson will receive energy over an existing tie to Morrisville and will open the circuit with GMP. The tie with will be left in place, but open. This will allow for emergency Switching back to the current tie with GMP. VELCO, VPPSA, and GMP need to discuss the changes in further detail. *(Responsible party – VELCO/VPPSA/GMP)*

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