



**Operating Committee Update**  
**Power Accounting Open items**  
**November 11, 2014**

1. Sub-hour settlement – No Update. This issue is on the agenda for the MRWG meeting on October 9, 2014. *Prior Meeting update:* Matt Brewster at ISO-NE is working on the second version of the cost benefits of implementing sub-hourly metering. At the MRWG meeting on June 12, 2014, Sue Clary presented the summary of meter reader reports of time and cost estimates of \$20,075,273 for sub hourly metering. The attached presentation was presented at the Markets Committee meeting on July 10, 2014. ISO-NE also presented their cost estimate of \$2,000,000. *(Responsible party – VELCO with input from VT DU's)*
  
2. Coventry SPEED standard offer solar project –Bridge Energy Group has finished the programming and testing has been completed by VELCO. The scheduled push of code to the production database was on October 7, 2014. *Prior Meeting update:* Bridge Energy Group is in the process of programming the PAS for the Coventry Solar installation with the completion date of October 15, 2014. Coventry Solar came on-line on August 15, 2014. VELCO is currently adjusting the Coventry Landfill generation by the solar generation so that the landfill generation is not over stated. The correct calculations are programmed in the VELCO metering resettlement database therefore VELCO will resettle for the Coventry solar installation from August 15<sup>th</sup> – October 15<sup>th</sup>. *(Responsible party – VELCO/VEC/WEC)*
  
3. SCADA vs. MV90 –
  - a. Sheldon: VELCO began using this meter for the load calculations on October 3, 2014. GMP still needs to implement this meter into their preliminary load calculation. *Prior Meeting update:* VELCO is successfully communicating with the meter. VELCO will coordinate with Grant Adams on the implementation date for making this the meter of record. *(Responsible party – VEC)*
  - b. McNeil: No Update. *Prior Meeting update:* Grant Adams will check the GMP work log to see where this issue stands. Discussed GMP installing one meter to be read via MV90. James Gibbons will verify on his end about converting over to MV90 for their tie load readings. *(Responsible party – GMP)*
  
4. Generation and Load Netting - No Update. *Prior Meeting update:* At the August 27<sup>th</sup> Meter Reader Working Group there were discussions of efforts to more fully describe reliability, energy and capacity market requirements for netting of station service from generator output. The OP18 Working Group is working on additional documentation to clarify that the netting of station service from generator output is required and how it is applied in certain circumstances. *(Responsible party – VELCO)*

Vermont Electric Power Company, Inc.; Manager of Vermont Transco LLC  
Vermont Electric Transmission Company, Inc.

[www.velco.com](http://www.velco.com)

366 Pinnacle Ridge Road, Rutland, VT 05701 Tel: 802-770-6200 Fax: 802-770-6440



5. Power Accounting System (PAS) Update –

- ARC Business Solutions has begun work on the transition away from BRIDGE Energy Group. The report with their recommendations will be available in 7 weeks.
- The Hinesburg, Johnson, and Coventry calculation changes are programmed and will be implemented in the production database On October 7, 2014. Changes to the MIS Report import routine was completed on October 19, 2014.

Prior Meeting update:

- VELCO is in the process of reviewing the two bids we have received with the Transition Project Manager to begin work in mid-October.
- BRIDGE is currently working on the Coventry Solar calculation changes and the MIS Report changes. The Hinesburg calculation change is programmed and will be implemented in the production database when GMP/VEC finalizes the effective date. BRIDGE will also program the necessary modifications to the load calculation for the Johnson/Morrisville tie.

*(Responsible party – VELCO)*

6. SPEED generators in the Block Load System – No Update. Prior Meeting update: VELCO has not been notified of any meetings regarding the finalization of VEC's transmission billing for the change to the SO projects located in the Block Load. The change to the Vermont load calculation is effective June 1, 2014. The generation from the four SPEED meters located in the Block Load will be a reduction to the DU's load **only** when the Block Load is connected to VELCO. There will be additional meetings to discuss 1). VEC's transmission billing and 2). VEC's proposed plan to recover costs incurred, or to be incurred by the SPEED SO projects located in the Block Load. *(Responsible party – VELCO-load calculation; VEC/VEPP, Inc. – billing changes)*
7. VEC deliveries to GMP at Hinesburg – GMP is currently working on determining the implementation date. The changes to the load calculation are ready for when the change takes effect. Prior Meeting update: The expected effective date for this change is September 30, 2014. *(Responsible party – VELCO/VEC/GMP)*
8. Johnson deliveries through Morrisville- GMP and Johnson agreed that there will be no losses charged to deliveries taken by Johnson in emergency situations. The changes to the load calculation are ready for when the change takes effect on October 7, 2014. Prior Meeting update: GMP and Johnson are discussing changes to the loss calculation when Johnson is being served by GMP. *(Responsible party – VELCO/VPPSA/GMP)*

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9. Winooski One VTA IGAP Credit – BED purchased Winooski One effective September 1, 2014. For the ISO-NE Market settlements it is effective October 1, 2014. For the September 2014 VTA billing VELCO will be giving BED IGAP credit for Winooski One.
  
10. The FERC has issued an order requiring the Return on Equity to change from 11.14 to 10.57% retroactively back to 2011. As a result a VTA reallocation adjustment will need to be conducted after ISO-NE issues the adjustments. A resolution to allow this retroactive adjustment will be discussed, and voted upon, at the meeting.

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