

McNeil metering issue

vermont electric power company



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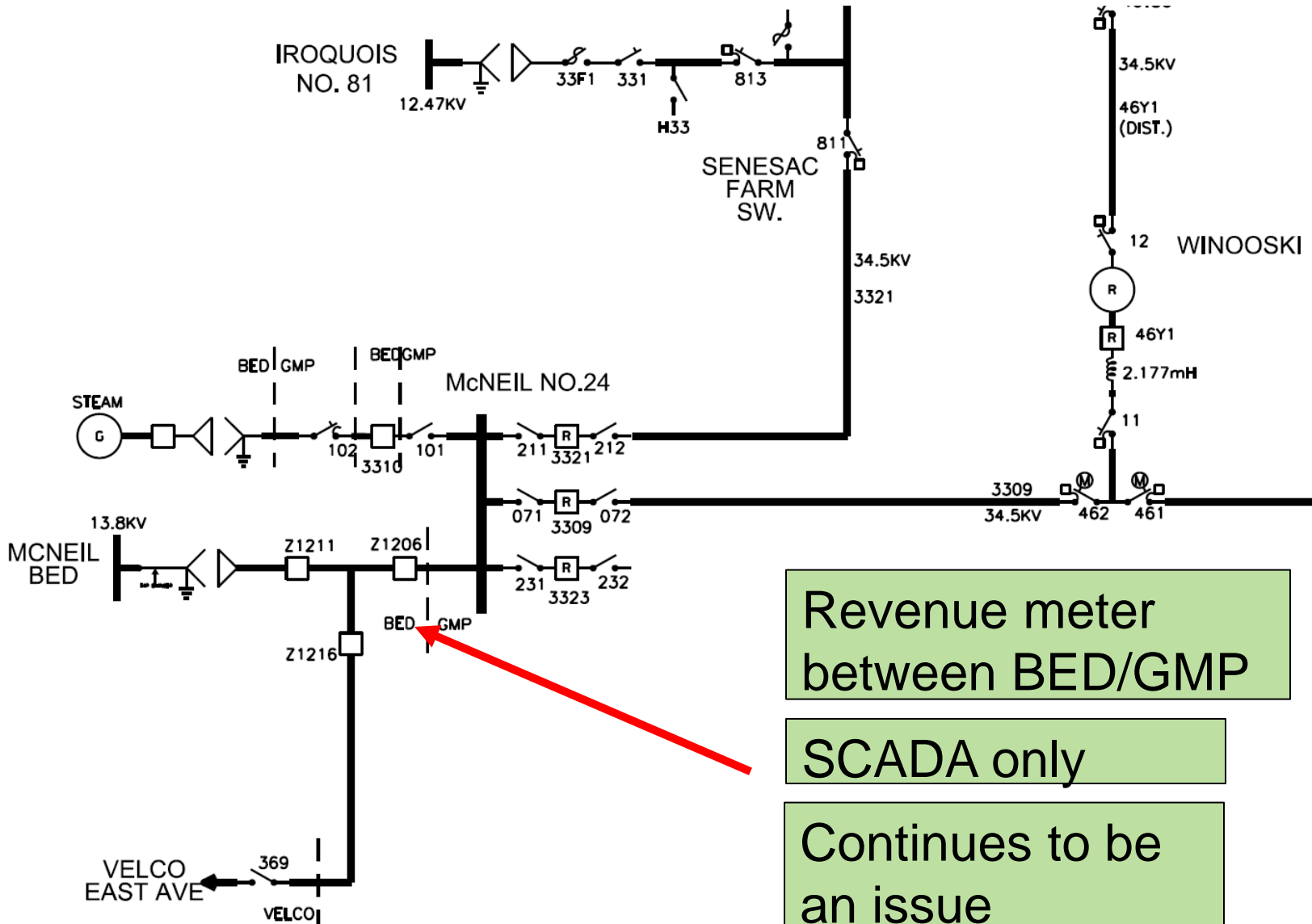
ISO-NE (OP18) Metering requirements

- Megawatt-hour (MWh) per hour (i.e. energy per hour) data is required for each Generator Asset, Tie-Line Asset and Load Asset as these assets are defined in ISO New England Operating Procedure No. 14 - Technical Requirements for Generators, Demand Resources, Asset Related Demands and Alternative Technology Regulation Resources (OP-14)

OP18 continued

- Intra-TO/MP tie-lines are Tie-lines used to connect different sections of a TO/MP system that is divided by a Load Zone boundary. For these Tie Line Assets, Megawatt-hour per hour data derived from integrating instantaneous megawatt data used for Dispatch purposes (Section V.) is acceptable provided the metering equipment meets the minimum accuracy standards defined in App C

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Revenue meter
between BED/GMP

SCADA only

Continues to be
an issue

Metering issue

- SCADA MWH value continues to be an issue.
- GMP and BED sometimes report different tie values
- Discussed at VT metering forum
- Line owned jointly by GMP and BED
- Differences occur about 2-3 times a week
- Solution is to install an MV90 revenue quality meter