

# NERC Standard MOD-032 Data for Power System Modeling and Analysis

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Operating Committee

# NERC Reliability Requirements – Effective

- Per [TOP-003](#) R1, Transmission Operators (TOPs) are required to maintain a “data specification” needed for day-ahead studies and real-time operations, including “**non-BES data** and external network data **as deemed necessary** by the Transmission Operator”
- DER data is “non-BES data,” whether from a NERC-registered DP or a non-NERC registered DP
- Per TOP-003 R5, Distribution Providers (DPs) must satisfy the data specification for all non-BES data needed by TOP
- NERC auditors are now [required](#) to ask TOPs about how situational awareness is maintained for contingency analysis, system restoration, and emergency load shed requirements with high-levels of DER

# NERC Reliability Requirements – Proposed

- Per the [draft MOD-032 R1](#), Transmission Planners (TPs) are required to maintain “data requirements” of data needed for steady-state, dynamics, and short circuit studies including DER data, from both NERC-registered DPs and non-registered DPs, including:
  - a. Location and if DER feeder is subject to UFLS and/or UVLS
  - b. Real power capability (minimum and maximum)
  - c. Reactive power capability (minimum and maximum)
  - d. Generator type (solar, battery, etc.)
  - e. In-service date or other information to be used to make assumptions about DER capabilities related to ride-through, voltage control and/or frequency control.
- This draft is considered a [NERC Board Priority](#), and is consistent with [FERC’s NOPR on Reliability Standards to Address Inverter-Based Resources](#) and the [NERC DER Strategy](#).

# VX Platform Commissioning Criteria

- ❑ VELCO **does not** (and will not) have control of any distribution assets or distributed energy resources, including inverter-based generation and flexible load
  - Evidence: SCADA/EMS control points
- ❑ VELCO **does not** (and will not) have personally-identifiable customer information in VX Platform
  - Evidence: Database fields
- ❑ VELCO **does** have operational reliability parameter and sensor data to perform transmission functions required as a NERC-registered Transmission Operator
  - Evidence: Database fields, SCADA/EMS analogue and indication points
- ❑ VELCO **does** have network model parameter and sensor data to perform transmission functions required as a NERC-registered Transmission Planner
  - Evidence: Database fields, SCADA/EMS analogue and indication points